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INDEPENDENT AUDITOR'S REPORT

The Board of Directors of Evergy Missouri West, Inc.

Opinion

We have audited the financial statements of Evergy Missouri West, Inc. (the "Company"), which comprise the balance sheet - regulatory basis as of December 31, 2022, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2022, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte Touche LLP

April 18, 2023

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Missouri West, Inc.

Year/Period of Report
End of: 2022/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, utilizing, or distributing power;

"project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

FERC Form No. 1 (ED 0307) must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoA). Interpret all accounting words and phrases in accordance with the USoA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

"To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Missouri West, Inc.		02 Year/ Period of Report End of: 2022/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
05 Name of Contact Person Leigh Anne Jones		06 Title of Contact Person Dir Fin Rptg Acctg and Policy
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
08 Telephone of Contact Person, Including Area Code (816) 652-1274	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2023

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature Steven P. Busser 	04 Date Signed (Mo, Da, Yr) 04/18/2023
02 Title Vice President and Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	NA
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	

30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	
0	Energy Storage Operations (Large Plants)	414	None

67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	None
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Steven P. Busser, Vice President and Chief Accounting Officer - Evergy, Inc. 1200 Main Street Kansas City, MO 64105			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: DE Date of Incorporation: 1987-04-01 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Missouri - Evergy Missouri West, Inc. - Electric & Steam			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K report Form filing for the fiscal year ending December 31, 2022:

Commission File Number	Registrant, State of Incorporation Address and Telephone Number	I.R.S Employer Identification Number
001-38515	Every, Inc. (A Missouri Corporation) 1200 Main Street Kansas City, MO 64105 816-566-2200	82-2733395

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	MPS Merchant Services, Inc.	Holding Company	100	
2	MPS Gas Pipeline Corporation	Inactive		MPS Merchant Services, Inc. has 100% ownership in MPS Gas Pipeline Corporation.
3	Eversource Energy Missouri West Storm Funding I, LLC	Inactive pending securitization	100	Incorporated November 21, 2022.
4	MPS Canada Holdings, Inc.	Holding Company	100	
5	MPS Networks Canada Corp.	Inactive		MPS Canada Holdings, Inc. has 100% ownership in MPS Networks Canada Corporation.
6	MPS Canada Corp.	Inactive		MPS Networks Canada Corporation has 100% ownership in MPS Canada Corporation.
7	Trans MPS, Inc.	Inactive		
8	MPS Europe, Inc.	Inactive	100	
9	MPS Sterling Holdings, LLC	Inactive		MPS Europe, Inc. has 50% ownership in MPS Sterling Holdings, LLC.
10	Eversource Energy Missouri West Receivables Company	Company that purchases customer receivables from Eversource Energy Missouri West and sells to outside investors	100	

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer	David A. Campbell	1,030,000		
2	Executive Vice President and Chief Financial Officer	Kirkland B. Andrews	717,500		
3	Executive Vice President and Chief Operating Officer	Kevin E. Bryant	630,000		
4	^(b) Executive Vice President and Chief Strategy Officer	Gregory A. Greenwood	530,000		2022-07-01
5	Senior Vice President, Public Affairs and Chief Customer Officer	Charles A. Caisley	515,000		
6	^(b) Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer	Lesley L. Elwell	386,300		
7	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	530,500		
8	Senior Vice President and Chief Technology Officer	Charles L. King	375,000		
9	^(b) Vice President - Finance	Lori A. Wright	377,000		2022-12-31
10	^(b) Vice President, Corporate Planning and Treasurer	Geoffrey T. Ley	325,000		
11	Each Evergy, Inc. executive officer holds the same position with each of Evergy Kansas Central, Inc., Evergy Kansas South, Inc., Evergy Metro, Inc., and Evergy Missouri West, Inc.				
12	Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc. The salary reported is the total salary paid to each executive officer.				

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			





(a) Concept: OfficerTitle Effective July 1, 2022, Gregory A. Greenwood ceased holding the position of Executive Vice President and Chief Strategy Officer.
(b) Concept: OfficerTitle Effective January 1, 2023, Lesley L. Elwell's title changed from Senior Vice President and Chief Human Resources Officer to Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer.
(c) Concept: OfficerTitle Effective February 14, 2022, Lori A. Wright's title changed from Vice President - Corporate Planning, Investor Relations and Treasurer to Vice President - Investor Relations and Treasurer. Effective December 1, 2022, Lori A. Wright's title changed from Vice President - Investor Relations and Treasurer to Vice President - Finance. Effective December 31, 2022, Lori A. Wright ceased holding the position of Vice President - Finance.
(d) Concept: OfficerTitle Geoffrey T. Ley was appointed Vice President, Financial Planning and Analysis on June 1, 2021. Effective December 1, 2022 Geoffrey T. Ley's title changed from Vice President - Financial Planning to Vice President, Corporate Planning and Treasurer.

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	David A. Campbell - President and Chief Executive Officer	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
2	Mark A. Ruelle - Chairman of the Board	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
3	 Mollie Hale Carter	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
4	Thomas D. Hyde - Lead Director	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
5	B. Anthony Isaac	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
6	Paul M. Keglevic	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
7	Mary L. Landrieu	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
8	Sandra A.J. Lawrence	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
9	Ann D. Murtlow	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
10	Sandra J. Price	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
11	 James Scarola	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
12	 S. Carl Soderstrom, Jr.	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
13	 John Arthur Stall	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
14	C. John Wilder	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

- (a) Concept: NameAndTitleOfDirector
Effective May 3, 2022, Mollie Hale Carter ceased to be a member of the Board of Directors.
- (b) Concept: NameAndTitleOfDirector
Effective May 3, 2022, James Scarola was appointed to the Board of Directors.
- (c) Concept: NameAndTitleOfDirector
On February 13, 2023, S. Carl Soderstrom, Jr. notified Evergy, Inc. (the "Company") of his decision not to stand for re-election to the board of directors (the "Board") of the Company at the 2023 annual meeting of shareholders, and will retire from the Board, effective at the end of his term on May 2, 2023.
- (d) Concept: NameAndTitleOfDirector
Effective May 3, 2022, John Arthur Stall ceased to be a member of the Board of Directors.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Transmission Formula Rates (TFR)	ER10-230-000, ER20-2042-000, ER20-2042-001, ER20-2042-002, ER20-2042-003, ER20-2042-004, ER21-800-000

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20160315-5158	03/15/2016	ER16-1199-000	Annual Informational Attachment H	Transmission Formula Rate
2	20170315-5215	03/15/2017	ER17-1252-000	Annual Informational Attachment H	Transmission Formula Rate
3	20180314-5286	03/14/2018	ER18-1088-000	Annual Informational Attachment H	Transmission Formula Rate
4	20190312-5119	03/12/2019	ER19-1258-000	Annual Informational Attachment H	Transmission Formula Rate
5	20200312-5203	03/12/2020	ER20-1273-000	Annual Informational Attachment H	Transmission Formula Rate
6	20210312-5128	03/12/2021	ER21-1347-000	Annual Informational Attachment H	Transmission Formula Rate
7	20220307-5077	03/07/2022	ER22-1204-000	Annual Informational Attachment H	Transmission Formula Rate
8	20230310-5057	03/10/2023	ER23-1295-000	Annual Informational Attachment H	Transmission Formula Rate

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1		Additional detail has been provided in the footnotes on various FERC Form 1 pages used in the FERC transmission formula rate, per Docket No. ER10-230-000		

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

None.

In August 2022, Evergy Missouri West entered into an agreement with a renewable energy development company to purchase for approximately \$250 million an operational wind farm located in the state of Oklahoma with a generating capacity of approximately 199 MW. In April 2023, the MPSC issued a final order regarding this purchase. Evergy Missouri West is currently reviewing the requirements pursuant to the order and expects to reach a final decision in the second quarter of 2023.

None.

None.

None.

See the Notes to Financial Statements on page 123.

None.

Evergy Missouri West, Inc. has no employees. The employees of Evergy Kansas Central, Inc. and Evergy Metro, Inc., affiliates, allocate time to Evergy Missouri West, Inc.

See the Notes to Financial Statements on page 123.

See the Notes to Financial Statements on page 123.

See the Notes to Financial Statements on page 123.

Effective February 14, 2022, Lori A. Wright's title changed from Vice President - Corporate Planning, Investor Relations and Treasurer to Vice President - Investor Relations and Treasurer.
Effective February 14, 2022, Steven P. Busser's title changed from Vice President - Risk Management and Controller to Vice President and Chief Accounting Officer.
Effective April 1, 2022, Jeffrey C. DeBruin ceased holding the position of Assistant Corporate Secretary.
Effective May 3, 2022, Christin C. Dasek-Kaine was appointed Assistant Corporate Secretary.
Effective May 3, 2022, Mollie H. Carter ceased to be a member of the Board of Directors.
Effective May 3, 2022, John Arthur Stall ceased to be a member of the Board of Directors.
Effective May 3, 2022, James Scarola was appointed to the Board of Directors.
Effective July 1, 2022, Gregory A. Greenwood ceased holding the position of Executive Vice President and Chief Strategy Officer.
Effective July 1, 2022, Kayla D. Messamore was appointed Vice President - Strategy & Long-Term Planning.
Effective December 1, 2022, Lori A. Wright's title changed from Vice President - Investor Relations and Treasurer to Vice President - Finance.
Effective December 1, 2022, Geoffrey T. Ley's title changed from Vice President - Financial Planning and Analysis to Vice President, Corporate Planning and Treasurer.
Effective December 31, 2022, Lori A. Wright ceased holding the position of Vice President - Finance.
Effective December 31, 2022, Bruce A. Akin ceased holding the position of Vice President - Transmission & Distribution.
Effective December 31, 2022, Ellen E. Fairchild ceased holding the position of Vice President and Chief Compliance Officer.
Effective January 1, 2023, Ryan P. Mulvany was appointed Vice President, Distribution.
Effective January 1, 2023, Steve J. Vetsch was appointed Vice President, Transmission.
Effective January 1, 2023, Kara D. Larson was appointed Vice President, Chief Ethics Officer and Assistant General Counsel.
Effective January 1, 2023, Jason O. Humphrey was appointed Vice President, Development and Assistant Treasurer.
Effective January 1, 2023, Lesley L. Elwell's title changed from Senior Vice President - Chief Human Resources Officer to Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer.
On February 13, 2023, S. Carl Soderstrom, Jr. notified Evergy, Inc. (the "Company") of his decision not to stand for re-election to the board of directors (the "Board") of the Company at the 2023 annual meeting of shareholders, and will retire from the Board, effective at the end of his term on May 2, 2023.

Not applicable.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	4,513,742,869	4,047,012,937
3	Construction Work in Progress (107)	200	120,247,190	222,976,412
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,633,990,059	4,269,989,349
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	1,114,628,946	1,066,385,045
6	Net Utility Plant (Enter Total of line 4 less 5)		3,519,361,113	3,203,604,304
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,519,361,113	3,203,604,304
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,494,242	6,376,308
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,893,209	4,811,744
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	(850,201,172)	(855,474,980)
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		11,369,311	14,343,685
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		(837,230,828)	(839,566,731)
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			

35	Cash (131)			1,877,186	1,454,020
36	Special Deposits (132-134)			2,086,281	
37	Working Fund (135)				
38	Temporary Cash Investments (136)				
39	Notes Receivable (141)				
40	Customer Accounts Receivable (142)				
41	Other Accounts Receivable (143)			26,697,586	15,296,000
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			290,000	108,025
43	Notes Receivable from Associated Companies (145)			881,941,948	866,315,734
44	Accounts Receivable from Assoc. Companies (146)			15,647,214	18,368,247
45	Fuel Stock (151)	227		24,407,957	24,593,765
46	Fuel Stock Expenses Undistributed (152)	227			
47	Residuals (Elec) and Extracted Products (153)	227			
48	Plant Materials and Operating Supplies (154)	227		57,193,641	46,759,614
49	Merchandise (155)	227			
50	Other Materials and Supplies (156)	227			
51	Nuclear Materials Held for Sale (157)	202/227			
52	Allowances (158.1 and 158.2)	228		86,718	81,232
53	(Less) Noncurrent Portion of Allowances	228			
54	Stores Expense Undistributed (163)	227		979,670	982,663
55	Gas Stored Underground - Current (164.1)				
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)				
57	Prepayments (165)			6,183,804	6,857,309
58	Advances for Gas (166-167)				
59	Interest and Dividends Receivable (171)				
60	Rents Receivable (172)			515,360	337,958
61	Accrued Utility Revenues (173)				
62	Miscellaneous Current and Accrued Assets (174)				
63	Derivative Instrument Assets (175)			346,506	1,689,016
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)				
65	Derivative Instrument Assets - Hedges (176)				
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)				
67	Total Current and Accrued Assets (Lines 34 through 66)			1,017,673,871	982,627,533
68	DEFERRED DEBITS				
69	Unamortized Debt Expenses (181)			5,435,767	4,410,475
70	Extraordinary Property Losses (182.1)	230a			
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b			
72	Other Regulatory Assets (182.3)	232		774,798,463	603,796,587

73	Prelim. Survey and Investigation Charges (Electric) (183)		183,067	134,113
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		2,117,451	1,176,432
77	Temporary Facilities (185)		110	110
78	Miscellaneous Deferred Debits (186)	233	172,490,512	172,483,045
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		770,328	988,831
82	Accumulated Deferred Income Taxes (190)	234	142,889,455	157,405,408
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,098,685,153	940,395,001
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,798,489,309	4,287,060,107

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

			2022 YE Balance
190200	Accumulated Deferred Income Taxes		
	Accrued Maintenance	\$	8,936,031
	Accrued Sales Tax		218,613
	Amortization of CIAC		1,095,528
	Customer Advances		1,110,192
	FAS 106		696,130
	FIN48		22,750
	Injuries & Damages Reserve		333,615
	OCI		68,029
	Other Accruals		(3,901,452)
	Retail Regulated Liabilities		11,692,445
	Unrealized Gain/Loss		—
	Excess Deferred Taxes		5,735,291
	Reserve for Obsolete Inventory		56,263
	Sibley Retirement Accounting Order		25,740,496
	LI Weatherization Program		275,267
	CIAC in CWIP		851,797
	Operating Lease Liability - Lease Liability		185,356
	Unrealized gain/loss on investment		465,770
190300	Non Current Federal NOL Benefits		67,759,033
190301	Non Current State NOL Benefits		6,952,939
190350	Tax Valuation Allowance		(10,400,232)
190500	AMT and GBC Credit Carryforward		5,318,945
190601	FAS 109		55,368,355
190602	FAS 109		1,633,983
190603	FAS 109		(44,643,306)
190210	Non Current Fed Benefit of State Rate Change	\$	7,317,617
Total - Page 234, Col. (c), Line 18		\$	<u>142,889,455</u>

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,226,949,287	1,026,949,287
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	291,323,972	186,830,760
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	33,119,218	27,845,410
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	2,233,380	(2,093,454)
16	Total Proprietary Capital (lines 2 through 15)		1,553,625,857	1,239,532,003
17	LONG-TERM DEBT			
18	Bonds (221)	256	796,000,000	246,000,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		287,500,000
21	Other Long-Term Debt (224)	256	510,000,000	610,000,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		4,041,700	
24	Total Long-Term Debt (lines 18 through 23)		1,301,958,300	1,143,500,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,233,838	1,761,705
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		1,399,156	1,392,257
29	Accumulated Provision for Pensions and Benefits (228.3)		17,094,908	22,656,362
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			

34	Asset Retirement Obligations (230)		24,589,311	17,223,475
35	Total Other Noncurrent Liabilities (lines 26 through 34)		44,317,213	43,033,799
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		\$449,200,000	\$395,327,000
38	Accounts Payable (232)		120,394,626	142,305,868
39	Notes Payable to Associated Companies (233)		118,205,328	212,705,328
40	Accounts Payable to Associated Companies (234)		96,279,738	94,043,225
41	Customer Deposits (235)		1,673,657	2,232,096
42	Taxes Accrued (236)	262	14,086,827	12,144,257
43	Interest Accrued (237)		11,117,412	8,535,581
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		1,341,446	892,121
48	Miscellaneous Current and Accrued Liabilities (242)		1,253,068	1,321,268
49	Obligations Under Capital Leases-Current (243)		527,867	508,759
50	Derivative Instrument Liabilities (244)		3,897,233	2,403
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		817,977,202	870,017,906
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		4,656,066	4,028,359
57	Accumulated Deferred Investment Tax Credits (255)	266	2,512,643	2,520,639
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	7,615,913	6,293,309
60	Other Regulatory Liabilities (254)	278	469,458,168	430,477,302
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	\$27,272,211	27,850,154
63	Accum. Deferred Income Taxes-Other Property (282)		\$401,365,009	375,452,483
64	Accum. Deferred Income Taxes-Other (283)		\$167,730,727	144,354,153
65	Total Deferred Credits (lines 56 through 64)		1,080,610,737	990,976,399
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,798,489,309	4,287,060,107

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2022 was \$ 515,906,493.

(b) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

This footnote provides additional details for use in the FERC transmission formula rate. Docket No. ER10-230-000.

Evergy Missouri West, Inc.
ADIT- Account 281

		2022 Year End Balance
281000	Total Plant	\$ 37,812,346
	Excess Deferred Taxes	(10,540,135)
	Total - Page 273, Col. (k), Line 17	\$ 27,272,211

(c) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

This footnote provides additional details for use in the FERC transmission formula rate. Docket No. ER10-230-000.

Evergy Missouri West, Inc.
ADIT- Account 282

	<u>Accumulated Deferred Income Taxes</u>	2022 Year End Balance
282611	Total Plant	\$ (391,570,966)
	Excess Deferred Taxes	(197,276,303)
282137	ADFIT Capitalized Interest	—
282237	ADFIT Capitalized Interest	—
282601	FAS 109 (ASC 740)	<u>187,482,260</u>
	Total - Page 275, Col. (k), Line 9	\$ (401,365,009)

(d) Concept: AccumulatedDeferredIncomeTaxesOther

This footnote provides additional details for use in the FERC transmission formula rate. Docket No. ER10-230-000.

Evergy Missouri West, Inc.
ADIT- Account 283

		2022 YE Balance
283300	Accumulated Deferred Income Taxes	\$ —
	Amortization of Debt Retirement Premium	(183,677)
	Amortization of Loss on Reacquired Debt	(423,050)
	Environmental Accruals	15,975,916
	Other Expense	(19,111,988)
	Pensions	(125,617,846)
	Retail Regulatory Assets/Liabilities	(11,379,598)
	Excess Deferred Taxes	(14,148,000)
	PISA Accounting	(23,828)
	MO Base Rate Marketing/Education	(693,740)
	MO COVID Deferral	(185,356)
	Operating Lease Asset - Right of Use	(81,295)
	Pension - OCI Post Merger	(965,293)
283310	ADIT FED BEN ST RT CHG	(369,311)
283410	FIN48 (ASC 740) Non-Current Liability	(89,244)
283510	FIN48 (ASC 740) Non-Current Liability	(3,066,458)
283601	ADIT Other FASB 109 Adjustment	5,644,307
283602	ADIT Other FASB 109 Adjustment	(13,012,266)
283603	ADIT Other FASB 109 Adjustment	<u>(167,730,727)</u>
	Total - Page 277, Col. (k), Line 19	\$ (167,730,727)

(e) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2021 was \$ 213,241,025.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	946,992,850	843,890,980			946,992,850	843,890,980				
3	Operating Expenses											
4	Operation Expenses (401)	320	525,422,143	471,550,545			525,422,143	471,550,545				
5	Maintenance Expenses (402)	320	59,428,709	40,865,163			59,428,709	40,865,163				
6	Depreciation Expense (403)	336	125,448,643	114,073,214			125,448,643	114,073,214				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	926,898	1,026,510			926,898	1,026,510				
8	Amort. & Depl. of Utility Plant (404-405)	336	1,540,518	1,570,811			1,540,518	1,570,811				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		44,896,708	28,596,124			44,896,708	28,596,124				
13	(Less) Regulatory Credits (407.4)		26,152,823	9,122,236			26,152,823	9,122,236				
14	Taxes Other Than Income Taxes (408.1)	262	53,899,702	50,144,620			53,899,702	50,144,620				
15	Income Taxes - Federal (409.1)	262	(22,901,948)	(54,780,986)			(22,901,948)	(54,780,986)				
16	Income Taxes - Other (409.1)	262	(1,604,259)	(9,070,051)			(1,604,259)	(9,070,051)				
17	Provision for Deferred Income Taxes (410.1)	234, 272	103,735,455	91,388,979			103,735,455	91,388,979				

52	Taxes Other Than Income Taxes (408.2)	262	37,283	37,188									
53	Income Taxes-Federal (409.2)	262	(6,412,154)	(11,391,219)									
54	Income Taxes-Other (409.2)	262	2,383,606	5,872,981									
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	6,580,839	7,634,096									
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	2,370,238	5,688,357									
57	Investment Tax Credit Adj.-Net (411.5)												
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		219,336	(3,535,311)									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		15,430,003	(624,906)									
61	Interest Charges												
62	Interest on Long-Term Debt (427)		35,303,898	31,296,252									
63	Amort. of Debt Disc. and Expense (428)		830,658	648,279									
64	Amortization of Loss on Reacquired Debt (428.1)		218,503	211,510									
65	(Less) Amort. of Premium on Debt-Credit (429)												
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)		10,009,095	19,355,652									
68	Other Interest Expense (431)		3,154,392	1,495,955									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,442,564	1,531,551									
70	Net Interest Charges (Total of lines 62 thru 69)		47,073,982	51,476,097									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		109,767,020	77,683,598									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		109,767,020	77,683,598									

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	Q1 2022	Q2 2022	Q3 2022	Q4 2022	Total 2022
431015	Commitment Exp-ST Loans	309,036	312,459	343,524	315,922	1,280,941
431016	Interest on Unsecured Notes	413,092	1,261,432	3,891,420	5,893,262	11,459,206
	All Other	(1,323,194)	(2,024,821)	(3,054,978)	(3,182,762)	(9,585,755)
	Total Other Interest Expense	(601,066)	(450,929)	1,179,966	3,026,422	3,154,392

(b) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	Q1 2021	Q2 2021	Q3 2021	Q4 2021	Total 2021
431015	Commitment Exp-ST Loans	231,201	312,493	334,210	233,527	1,111,431
431016	Interest on Unsecured Notes	75,563	188,829	72,806	103,758	440,956
	All Other	(555,384)	1,761,428	(536,302)	(726,174)	(56,432)
	Total Other Interest Expense	(248,620)	2,262,750	(129,286)	(388,889)	1,495,955

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		186,830,760	111,362,068
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		104,493,212	75,468,692
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		291,323,972	186,830,760
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		291,323,972	186,830,760
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		27,845,410	25,630,504
50	Equity in Earnings for Year (Credit) (Account 418.1)		5,273,808	2,214,906
51	(Less) Dividends Received (Debit)			

52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		33,119,218	27,845,410

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	109,767,020	77,683,598
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	126,989,161	115,644,025
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of		
8	Deferred Income Taxes (Net)	48,055,511	80,082,158
9	Investment Tax Credit Adjustment (Net)	(7,996)	(46,216)
10	Net (Increase) Decrease in Receivables	(16,124,516)	31,846,708
11	Net (Increase) Decrease in Inventory	(10,245,226)	(14,882,591)
12	Net (Increase) Decrease in Allowances Inventory	(5,486)	(20,138)
13	Net Increase (Decrease) in Payables and Accrued Expenses	12,826,840	(9,531,263)
14	Net (Increase) Decrease in Other Regulatory Assets	(157,005,772)	(326,541,896)
15	Net Increase (Decrease) in Other Regulatory Liabilities	49,073,489	26,418,782
16	(Less) Allowance for Other Funds Used During Construction	(206,700)	1,976,207
17	(Less) Undistributed Earnings from Subsidiary Companies	5,273,808	2,214,906
18	Other (provide details in footnote):		
18.1	Net (Inc) Dec in Other Current and Accrued Assets	(3,752,210)	(1,889,187)
18.2	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	6,362,486	(767,556)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	160,866,193	(26,194,689)
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(476,291,698)	(454,108,913)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(110,036)	(152,011)
30	(Less) Allowance for Other Funds Used During Construction	206,700	(1,976,207)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		

34	Cash Outflows for Plant (Total of lines 26 thru 33)	(476,608,434)	(452,284,717)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other (provide details in footnote):		
53.2	Proceeds from Investment in Corporate-Owned Life Insurance		
53.3	Other investing activities		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(476,608,434)	(452,284,717)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	544,292,407	497,251,069
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote): Equity Contribution	200,000,000	
64.2	Net Money Pool Borrowings		55,000,000
66	Net Increase in Short-Term Debt (c)	53,873,000	329,407,891
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	798,165,407	881,658,960
72	Payments for Retirement of:		
73	Long-term Debt (b)	(387,500,000)	(429,358,910)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Net Dec in Money Pool Borrowings	(94,500,000)	

76.2	Other Financing Activities		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	316,165,407	452,300,050
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	423,166	(26,179,356)
88	Cash and Cash Equivalents at Beginning of Period	1,454,020	27,633,376
90	Cash and Cash Equivalents at End of Period	1,877,186	1,454,020

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: CashAndCashEquivalents			
Balance Sheet, pages 110-111:			
Page 110 Line 35 - Cash (131)	2022	2021	
	\$ 1,877,186	\$ 1,454,020	
Page 110 Line 36 - Special Deposits (132-134)	2,086,281	—	
Page 110 Line 37 - Working Fund (135)	—	—	
Page 110 Line 38 - Temporary Cash Investments (136)	—	—	
Total Balance Sheet	\$ 3,963,467	\$ 1,454,020	
Less: Funds on Deposit in 134, not considered Cash and Cash Equivalents	(2,086,281)	—	
Cash and Cash Equivalents at End of Period	\$ 1,877,186	\$ 1,454,020	

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.



SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization

The term "Evergy Missouri West" is used throughout this report and refers to Evergy Missouri West, Inc. (Evergy Missouri West). Evergy Missouri West is an integrated, regulated electric utility that provides electricity to customers in the state of Missouri. Evergy Missouri West is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Metro, Inc. (Evergy Metro) and Evergy Kansas Central, Inc. (Evergy Kansas Central), both integrated, regulated electric utilities.

Basis of Accounting

The accounting records of Evergy Missouri West are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Missouri West classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, abandoned plant, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt, among other items) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Evergy Missouri West accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Evergy Missouri West elected not to apply "push-down accounting" related to the Great Plains Energy Incorporated (Great Plains Energy) and Evergy Kansas Central merger in 2018, whereby the adjustments of assets and liabilities to fair value and the resulting goodwill would be recorded on the financial statements of the acquired subsidiary. Evergy Missouri West's recorded goodwill of \$169.0 million as of December 31, 2022 and 2021 is related to Great Plains Energy's acquisition of Evergy Missouri West in 2008, where "push-down accounting" was applied.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

Evergy Missouri West has evaluated the impact of events occurring after December 31, 2022 up to March 15, 2023, the date that Evergy Missouri West's U.S. GAAP financial statements were issued to certain debt holders and has updated such evaluation for disclosure purposes through April 18, 2023. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment

Evergy Missouri West records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 2.3% in 2022 and 2.6% in 2021.

Evergy Missouri West's amount of AFUDC for borrowed funds was \$2.4 million and \$1.5 million for 2022 and 2021, respectively. Evergy Missouri West had \$(0.2) million and \$2.0 million of AFUDC for equity funds in 2022 and 2021, respectively.

When property units are retired or otherwise disposed, the original cost net of salvage is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred.

Depreciation and Amortization

Depreciation and amortization of utility plant is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%.

The depreciable lives of property, plant and equipment are 20- to 60-years for generating facilities, 49- to 66-years for transmission facilities, 10- to 66-years for distribution facilities and 5- to 55-years for other facilities.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

Pension plans - For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Revenue Recognition

Evergy Missouri West recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Missouri West. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Missouri West's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Missouri West's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Missouri West also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on Evergy Missouri West's statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Evergy Missouri West.

Allowance for Credit Losses

Historical loss information generally provides the basis for Evergy Missouri West's assessment of expected credit losses. Evergy Missouri West uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Evergy Missouri West's expectations about the future, Evergy Missouri West will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Goodwill and indefinite lived intangible assets are tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual test must be performed at the same time each year. The goodwill impairment test consists of comparing the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. In the event that the carrying amount exceeds the fair value of the reporting unit, an impairment loss is recognized for the difference between the carrying amount of the reporting unit and its fair value. See Note 5 for additional details on goodwill.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Missouri West recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Evergy Missouri West recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy and its subsidiaries, including Evergy Missouri West, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Evergy Missouri West's income tax provisions include taxes allocated based on its separate company's income or loss.

Evergy Missouri West has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for certain investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Year Ended December 31	2022	2021
Cash paid for (received from):		(millions)
Interest, net of amount capitalized	\$	52.7 \$
Income taxes, net of refunds		(18.1)
Non-cash investing transactions:		(92.5)

February 2021 Winter Weather Event

In February 2021, much of the central and southern United States, including the service territory of Evergy Missouri West, experienced a significant winter weather event that resulted in extremely cold temperatures over a multi-day period (February 2021 winter weather event). These circumstances resulted in higher than normal market prices within the Southwest Power Pool, Inc. (SPP) Integrated Marketplace for both natural gas and power for the duration of the February 2021 winter weather event. As part of the February 2021 winter weather event and inclusive of the aforementioned items, Evergy Missouri West incurred natural gas and purchased power costs, net of wholesale revenues, of \$296.6 million.

Evergy Missouri West deferred substantially all of the fuel and purchased power costs, net of wholesale revenues, related to the February 2021 winter weather event to a regulatory asset for future recovery from customers through a securitization financing order. See Note 4 for additional information regarding this regulatory proceeding.

Renewable Generation Investment

In August 2022, Evergy Missouri West entered into an agreement with a renewable energy development company to purchase for approximately \$250 million an operational wind farm located in the state of Oklahoma with a generating capacity of approximately 199 MW. The purchase is subject to regulatory approvals and closing conditions, including the granting of a Certificate of Convenience and Necessity (CCN) by the Public Service Commission of the State of Missouri (MPSC). In April 2023, the MPSC issued a final order granting the CCN pursuant to certain conditions related to the sharing of operational costs between ratepayers and shareholders. Evergy Missouri West is currently reviewing these conditions and expects to reach a final decision regarding the purchase of this wind farm in the second quarter of 2023.

REVENUE (NOTE 2)**Retail Revenues**

Evergy Missouri West's retail revenues are generated by the regulated sale of electricity to Evergy Missouri West's residential, commercial and industrial customers within its franchised service territory. Evergy Missouri West recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the MPSC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Missouri West. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Missouri West's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Missouri West also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Evergy Missouri West's statements of income.

Wholesale Revenues

Evergy Missouri West's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Missouri West generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Evergy Missouri West also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Missouri West sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Missouri West recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

Transmission Revenues

Evergy Missouri West's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Missouri West, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Missouri West consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Missouri West's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Missouri West recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity purchased.

Industrial Steam and Other Revenues

Evergy Missouri West's industrial steam and other revenues are generated by the regulated sale of industrial steam to steam customers. Evergy Missouri West recognizes revenue on the sale of industrial steam to its customers over time as the service is provided in the amount that it has the right to invoice. Steam customers are billed on a monthly basis at the tariff rate approved by the MPSC based on customer MMBtu usage.

RECEIVABLES (NOTE 3)

Evergy Missouri West sells its retail and steam accounts receivable to its wholly-owned subsidiary, Evergy Missouri West Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to an independent outside investor through a receivable sale agreement. Evergy Missouri West's receivable sale facility expires in 2024 and allows for \$50.0 million in aggregate outstanding principal amount of borrowings from mid-November through mid-June and then \$65.0 million from mid-June through mid-November.

RATE MATTERS AND REGULATION (NOTE 4)**MPSC Proceedings****2022 Rate Case Proceeding**

In January 2022, Evergy Missouri West filed an application with the MPSC to request an increase to its retail revenues of \$27.7 million before rebasing fuel and purchased power expense, with a return on equity of 10% and a rate-making equity ratio of 51.81%. The request reflected increases related to higher property taxes and the recovery of infrastructure investments made to improve reliability and enhance customer service and were also partially offset by significant customer savings and cost reductions created since the Great Plains Energy and Evergy Kansas Central merger in 2018. Evergy Missouri West also requested an additional \$32.1 million increase associated with rebasing fuel and purchased power expense, the implementation of tracking mechanisms for both property tax expense and credit loss expense, the creation of a storm reserve, and the full return of and return on its unrecovered investment related to the 2018 retirement of Sibley Station as part of its application with the MPSC.

During the third quarter of 2022, Evergy Missouri West, MPSC staff and other intervenors in the case reached several non-unanimous partial stipulations and agreements to settle certain issues in the case. In September 2022, the MPSC issued an order approving the partial non-unanimous stipulations and agreements.

In December 2022, the MPSC issued an amended final rate order settling the remaining issues in the case, including the treatment of Evergy Missouri West's unrecovered investment in Sibley Station. The order and prior partial stipulations and agreements approved by the MPSC provide for an increase to Evergy Missouri West's retail revenues of \$30.1 million after rebasing fuel and purchased power expense. The order determined that Evergy Missouri West will be allowed to collect \$182.3 million (\$173.6 million attributable to Sibley Unit 3) from customers over a period of eight years as a recovery of its existing investment in Sibley Station but will not be allowed to collect the return on its unrecovered investment in Sibley Station. The order also required Evergy Missouri West to refund to customers all revenues collected from customers for return on investment, non-fuel operations and maintenance costs and other costs associated with Sibley Station following its retirement in November 2018 over a period of four years. As of December 31, 2022, Evergy's Sibley AAO regulatory liability was \$108.0 million. Also included in the final order was a disallowance related to the recovery of costs associated with the replacement of certain electric meters. The rates established by this order took effect in January 2023.

Other Proceedings

In December 2018, the Office of the Public Counsel (OPC) and the Midwest Energy Consumers Group (MECG) filed a petition with the MPSC requesting an AAO that would require Evergy Missouri West to record a regulatory liability for all revenues collected from customers for return on investment, non-fuel operations and maintenance costs, taxes including accumulated deferred income taxes, and all other costs associated with Sibley Station following the station's retirement in November 2018.

In October 2019, the MPSC granted OPC's and MECG's request for an AAO and required Evergy Missouri West to record a regulatory liability for the revenues discussed above for consideration in Evergy Missouri West's 2022 rate case. As part of its 2022 rate case, Evergy Missouri West proposed refunding to customers the revenues collected from customers for non-fuel operations and maintenance costs and other costs associated with Sibley Station following the station's retirement but not the return on investment. See "2022 Rate Case Proceeding" within this Note 4 for additional information.

February 2021 Winter Weather Event AAO

In June 2021, Evergy Missouri West and Evergy Metro filed a joint request for an AAO with the MPSC that would allow Evergy Missouri West to defer to a regulatory asset any extraordinary costs, including carrying costs, to provide electric service during the February 2021 winter weather event for consideration in future proceedings. Evergy Missouri West initially deferred substantially all of its fuel and purchased power costs, net of wholesale revenues, related to the February 2021 winter weather event to a regulatory asset pursuant to its ability to recover these amounts through its fuel recovery mechanism, which allows for the recovery of 95% of increases in fuel and purchased power costs, net of wholesale revenues, above the amount included in base rates to customers. This AAO request is intended to address the recovery of the February 2021 winter weather event amounts separate from the normal fuel recovery mechanism process given the extraordinary nature of the February 2021 winter weather event and to help moderate customer bill impacts. Evergy Missouri West recognized a regulatory asset of approximately \$280 million related to its costs incurred during the February 2021 winter weather event, primarily consisting of increased fuel and purchased power costs.

In the AAO filing, Evergy Missouri West requested to exclude its deferred February 2021 winter weather event amounts from recovery through its fuel recovery mechanism and indicated its intent to recover them through issuing securitized bonds pursuant to the securitization legislation signed into law in Missouri in July 2021. Evergy Missouri West also requested an approximately \$15 million increase to its February 2021 winter weather event recovery from Missouri customers, which is not currently reflected in its regulatory asset for the February 2021 winter weather event, for the portion of net fuel and purchased power costs not traditionally recoverable because of the 5% sharing provision of its fuel recovery mechanism.

In April 2022, the MPSC staff filed a motion to suspend the February 2021 winter weather event AAO procedural schedule for Evergy Missouri West pending the resolution of its petition for securitization financing order discussed below. The MPSC granted the motion to suspend the AAO procedural schedule in April 2022.

February 2021 Winter Weather Event Securitization

In March 2022, Evergy Missouri West filed a petition for financing order with the MPSC requesting authorization to finance its extraordinary fuel and purchased power costs incurred as part of the February 2021 winter weather event, including carrying costs, through the issuance of securitized bonds. Evergy Missouri West requested to repay the securitized bonds and collect the related amounts from customers over a period of approximately 15 years from the date of issuance of the securitized bonds.

In November 2022, the MPSC issued a revised financing order authorizing Evergy Missouri West to issue securitized bonds to recover its extraordinary fuel and purchased power costs incurred as part of the February 2021 winter weather event. As part of this order, the MPSC found that Evergy Missouri West's costs were prudently incurred, that it should only be allowed to recover 95% of its extraordinary fuel and purchased power costs consistent with the 5% sharing provision of its fuel recovery mechanism, that it should be allowed to recover carrying costs incurred since February 2021 at Evergy Missouri West's long-term debt rate of 5.06% and approved a 15 year repayment period for the bonds with a 17 year legal maturity. In the third quarter of 2022, Evergy Missouri West recorded an increase of \$15.0 million to its February 2021 winter weather event regulatory asset for the recovery of carrying charges granted in the MPSC's financing order. As of December 31, 2022 and 2021, the value of Evergy Missouri West's February 2021 winter weather event regulatory asset was \$309.0 million and \$281.6 million, respectively. Evergy Missouri West will continue to record carrying charges on its February 2021 winter weather event regulatory asset until it issues the securitized bonds.

In January 2023, the OPC filed an appeal with the Missouri Court of Appeals, Western District, challenging the financing order regarding the treatment of income tax deductions, carrying costs and discount rates related to the financing of the extraordinary fuel and purchased power costs incurred as part of the February 2021 winter weather event. A final nonappealable financing order is required prior to the issuance of securitized bonds. A decision by the Missouri Court of Appeals, Western District, is currently expected in the second half of 2023, though the timeline for the decision is uncertain.

Regulatory Assets and Liabilities

Evergy Missouri West has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Missouri West was not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC or FERC in Evergy Missouri West's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies, including Evergy Metro and Evergy Kansas Central, that establish precedent on matters applicable to Evergy Missouri West; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Missouri West's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Missouri West's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Missouri West's regulatory assets and liabilities are detailed in the following table.

	2022	December 31	
		2022	2021
Regulatory Assets		(millions)	
Taxes recoverable through future rates	\$	71.5	\$ 72.4
Pension and post-retirement costs		82.4	88.3
Depreciation		54.8	21.4
Asset retirement obligations		19.6	17.9
Iatan No. 1 and common facilities		3.6	3.8
Iatan No. 2 construction accounting costs		12.0	12.3
Property taxes		2.6	—
Deferred customer programs		1.1	4.5
Fuel recovery mechanism		175.0	61.9
February 2021 winter weather event		309.0	281.6
Solar rebates		15.7	21.3
Merger transition costs		4.3	5.0
Other regulatory assets		23.2	13.4
Total regulatory assets	\$	774.8	\$ 603.8
Regulatory Liabilities			
Taxes refundable through future rates	\$	267.2	\$ 282.1
Accumulated depreciation of retired plants		42.3	31.9
Pension and post-retirement costs		2.9	5.3
Sibley AAO		108.0	67.5
Other regulatory liabilities		49.1	43.7
Total regulatory liabilities	\$	469.5	\$ 430.5

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Taxes recoverable through future rates: Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

Pension and post-retirement costs: Represents unrecognized gains and losses, prior service and transition costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of pension and post-retirement plans maintained by Evergy and certain of its subsidiaries, of which Evergy Missouri West is allocated its respective share of the costs. Of these amounts, \$61.4 million is not included in rate base and is amortized over various periods.

Depreciation: Represents the difference between regulatory depreciation expense and depreciation expense recorded for financial reporting purposes. These assets are included in rate base and the difference is amortized over the life of the related plant.

Asset retirement obligations (AROs): Represents amounts associated with AROs as discussed further in Note 6. These amounts are recovered over the life of the related plant and are not included in rate base.

Iatan No. 1 and common facilities: Represents depreciation and carrying costs related to Iatan No. 1 and common facilities. These costs are included in rate base and amortized over various periods.

Iatan No. 2 construction accounting costs: Represents the construction accounting costs related to Iatan No. 2. These costs are included in rate base and amortized through 2059.

Property taxes: Represents actual costs incurred for property taxes in excess of amounts collected in revenues. These costs are expected to be requested in a future rate case and are not included in rate base.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. Of this amount, \$1.1 million is not included in rate base and is amortized over various periods.

Fuel recovery mechanism: Represents the actual cost of fuel consumed in producing electricity or industrial steam and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

February 2021 winter weather event: Represents deferred extraordinary fuel and purchased power costs incurred to provide electric service as a result of the February 2021 winter weather event. These amounts are included in rate base.

Solar rebates: Represents costs associated with solar rebates provided to retail electric customers. These amounts are not included in rate base and are amortized over various periods.

Merger transition costs: Represents recoverable transition costs related to the merger. The amounts are not included in rate base and are recovered from retail customers through 2028.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

Accumulated depreciation of retired plants: Per Evergy Missouri West's 2018 rate order, represents amounts collected from customers for depreciation expense subsequent to the retirement of Sibley Station. These amounts were considered by the MPSC in Evergy Missouri West's 2022 rate case and will reduce our unrecovered investment in Sibley Station. For additional information, see "2022 Rate Case Proceeding" within this Note 4.

Pension and post-retirement costs: Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

Sibley AAO: These amounts were collected in connection with an AAO granted by the MPSC in October 2019 and represent revenues that Evergy Missouri West collected from customers for the return on its unrecovered investment in Sibley Station, non-fuel operations and maintenance costs and other costs associated with Sibley Station

following its retirement in November 2018. The amended final order in Evergy Missouri West's 2022 rate case required Evergy Missouri West to refund these revenues to customers over a four-year period.

Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

GOODWILL (NOTE 5)

In May 2022, Evergy Missouri West voluntarily changed its annual goodwill impairment testing date from September 1 to May 1. Management considers this accounting change to be preferable because Evergy Missouri West's new goodwill impairment testing date will align with the annual impairment testing date of Evergy, Inc. This change has been applied prospectively from May 1, 2022 as retrospective application is deemed impracticable due to the inability to objectively determine the assumptions and significant estimates used in earlier periods without the benefit of hindsight.

Accounting rules require goodwill to be tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual impairment test for the \$169.0 million of Evergy Missouri West acquisition goodwill was conducted as of May 1, 2022. The goodwill impairment test consists of comparing the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. In the event that the carrying amount exceeds the fair value of the reporting unit, an impairment loss is recognized for the difference between the carrying amount of the reporting unit and its fair value. Evergy Missouri West's regulated electric utility operations are considered one reporting unit for assessment of impairment, as they have similar economic characteristics. The determination of fair value of the reporting unit consisted of two valuation techniques: an income approach consisting of a discounted cash flow analysis and a market approach consisting of a determination of reporting unit invested capital using a market multiple derived from the historical earnings before interest, income taxes, depreciation and amortization and market prices of the stock of peer companies. The results of the two techniques were evaluated and weighted to determine a point within the range that management considered representative of fair value for the reporting unit. The fair value of the reporting unit exceeded the carrying amount, including goodwill. As a result, there was no impairment of goodwill.

ASSET RETIREMENT OBLIGATIONS (NOTE 6)

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Missouri West has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs).

The following table summarizes the changes in Evergy Missouri West's AROs for the periods ending December 31, 2022 and 2021.

	2022	2021
		(millions)
Beginning balance, January 1	\$	17.2 \$
Revision in timing and/or estimates		7.4
Settlements		(0.9)
Accretion		0.9
Ending balance	\$	24.6 \$

In 2022, the Evergy Missouri West completed an engineering study that resulted in recording revisions in estimates for AROs at ponds and landfills containing CCRs, primarily at JEC, driven by higher cost estimates primarily due to increased scope of surface area remediation, cost inflation and changes in assumed method of closure at certain sites, among other factors.

RETIREMENT BENEFITS (NOTE 7)

Evergy Missouri West maintains a non-contributory defined benefit Supplemental Executive Retirement Plan (SERP) for certain former executives. The SERP is unfunded; however, Evergy Missouri West has approximately \$9.2 million of assets in a non-qualified trust for the SERP as of December 31, 2022, and expects to fund future benefit payments from these assets. Benefits paid by Evergy Missouri West in each of 2022 and 2021 were \$1.3 million.

The following table reflects benefit obligation information regarding the Evergy Missouri West SERP.

	2022	December 31	2021
		(millions)	
Projected benefit obligation	\$	18.3 \$	23.8
Funded status	\$	(18.3) \$	(23.8)
Accumulated benefit obligation	\$	18.3 \$	23.8
Amounts recognized in the balance sheets			
Current retirement benefits liability	\$	(1.3) \$	(1.3)
Noncurrent retirement benefits liability		(17.0)	(22.5)
Net amount recognized before Other Comprehensive Income (OCI)		(18.3)	(23.8)
Accumulated OCI		(2.9)	2.7
Net amount recognized	\$	(21.2) \$	(21.1)
Amounts in accumulated OCI not yet recognized as a component of net periodic benefit cost:			
Actuarial loss	\$	(2.9) \$	2.7
Assumptions used for benefit obligations:			
Discount rate		5.73%	3.07%

The following table reflects information regarding the net periodic benefit costs of the Evergy Missouri West SERP.

Year Ended December 31	2022	2021
		(millions)
Net periodic benefit costs	\$	1.3 \$
Other changes in plan assets and benefit obligations recognized in OCI		
Current year net (gain) loss	\$	(5.0) \$
Amortization of loss		(0.6)
Total recognized in OCI		(5.6)
Total recognized in net periodic benefit costs and OCI	\$	(4.3) \$
Expense assumptions:		
Discount rate		3.07%

Evergy Missouri West's projected benefit payments related to the SERP are \$1.3 million for 2023, \$1.4 million for 2024, \$1.6 million per year for 2025 through 2027 and a total of \$7.4 million for the years 2028 to 2032.

SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT (NOTE 8)

Evergy's \$2.5 billion master credit facility expires in 2026. Evergy Missouri West has borrowing capacity under the master credit facility with a current sublimit of \$700.0 million. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. The applicable interest rates and commitment fees of the facility are subject to upward or downward adjustments, within certain limitations, if Evergy achieves, or fails to achieve, certain sustainability-linked targets based on two key performance indicator metrics: (i) Non-Emitting Generation Capacity and (ii) Diverse Supplier Spend (as defined in the facility).

A default by Evergy Missouri West or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default by Evergy Missouri West under the facility. Under the terms of this facility, Evergy Missouri West is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2022, Evergy Missouri West was in compliance with this covenant.

At December 31, 2022, Evergy Missouri West had \$449.2 million of commercial paper outstanding at a weighted-average interest rate of 4.84%, had no issued letters of credit and had no outstanding cash borrowings under the master credit facility. At December 31, 2021, Evergy Missouri West had \$395.3 million of commercial paper outstanding at a weighted-average interest rate of 0.40%, had no issued letters of credit and had no outstanding cash borrowings under the master credit facility.

LONG-TERM DEBT (NOTE 9)

Evergy Missouri West's long-term debt is detailed in the following table.

	Year Due	2022	December 31	2021
			(millions)	
Mortgage Bonds				
5.15% Series	2027	\$	300.0	—
3.75% Series	2032		250.0	—
Senior Notes				
3.49% Series A ^(a)	2025		36.0	36.0
4.06% Series B ^(a)	2033		60.0	60.0
4.74% Series C ^(a)	2043		150.0	150.0
3.74% Series ^(a)	2022		—	100.0
2.86% Series A ^(a)	2031		350.0	350.0
3.01% Series B ^(a)	2033		75.0	75.0
3.21% Series C ^(a)	2036		75.0	75.0
Medium Term Notes				
7.33% Series ^(a)	2023		3.0	3.0
7.17% Series ^(a)	2023		7.0	7.0
Advances from associated companies				
Affiliated Notes Payable to Evergy 5.15% Series	2022		—	287.5
Unamortized discount			(4.0)	—
Total		\$	1,302.0	\$ 1,143.5

^(a)Unconditionally guaranteed by Evergy, Inc.

Mortgage Bonds

In March 2022, Evergy Missouri West entered into a First Mortgage Indenture and Deed of Trust, dated as of March 1, 2022 (Evergy Missouri West Mortgage Indenture), establishing a first mortgage lien on substantially all of its present properties and certain after-acquired properties, subject to certain exceptions. In connection with the establishment of the Evergy Missouri West Mortgage Indenture, Evergy Missouri West issued collateral mortgage bonds secured by the Evergy Missouri West Mortgage Indenture to serve as collateral for Evergy Missouri West's obligations under the following outstanding unsecured senior notes:

- \$36.0 million of 3.49% Series A, maturing in 2025;
- \$60.0 million of 4.06% Series B, maturing in 2033;
- \$150.0 million of 4.74% Series C, maturing in 2043;
- \$350.0 million of 2.86% Series A, maturing in 2031;
- \$75.0 million of 3.01% Series B, maturing in 2033; and
- \$75.0 million of 3.21% Series C, maturing in 2036.

Under the Evergy Missouri West Mortgage Indenture, additional Evergy Missouri West mortgage bonds may be issued on the basis of 75% of property additions or retired bonds. As of December 31, 2022, approximately \$1,905.0 million principal amount of additional Evergy Missouri West mortgage bonds could be issued under the most restrictive provisions in the mortgage.

The collateral mortgage bonds were issued to the holders of the unsecured senior notes, are only payable if Evergy Missouri West defaults on the underlying unsecured senior notes and do not increase the amount of outstanding debt for Evergy Missouri West.

As a result of the above transactions, Evergy Missouri West's outstanding senior notes have effectively become secured by the mortgage lien of the Evergy Missouri West Mortgage Indenture and rank equally and ratably with all of Evergy Missouri West's mortgage bonds, regardless of series, from time to time issued and outstanding under the Evergy Missouri West Mortgage Indenture.

Also in March 2022, Evergy Missouri West issued, at a discount, \$250.0 million of 3.75% first mortgage bonds (FMBs), maturing in 2032.

In December 2022, Evergy Missouri West issued, at a discount, \$300.0 million of 5.15% FMBs, maturing in 2027.

Senior Notes

Under the terms of the note purchase agreements for certain senior notes, Evergy Missouri West is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the agreements, not greater than 0.65 to 1.00. In addition, Evergy Missouri West's priority debt, as defined in the agreements, cannot exceed 15% of consolidated tangible net worth, as defined in the agreements. At December 31, 2022, Evergy Missouri West was in compliance with these covenants.

In March 2022, Evergy Missouri West repaid its \$100.0 million of 3.74% Senior Notes at maturity.

Affiliated Notes Payable to Evergy

In June 2022, Evergy Missouri West repaid its \$287.5 million of 5.15% Affiliated Notes Payable to Evergy, at maturity.

Scheduled Maturities

Evergy Missouri West's long-term debt maturities for the next five years are \$10.0 million in 2023, no maturities in 2024, \$36.0 million in 2025, no maturities in 2026 and \$300.0 million in 2027.

Financing of Planned 2023 Capital Expenditures

Evergy Missouri West currently has planned capital expenditures within twelve months from the date of issuance of the financial statements that it currently does not have the cash on hand or liquidity to fund. These planned capital expenditures primarily consist of Evergy Missouri West's planned \$250 million acquisition of an operational wind farm located in the state of Oklahoma. Evergy Missouri West plans to fund these capital expenditures through the issuance of long-term debt. In the event that Evergy Missouri West is unable to obtain the necessary financing, Evergy Missouri West could reduce its discretionary capital spending or in the alternative, Evergy, Inc. has committed to provide Evergy Missouri West with equity financing support for its operating, investing and financing activities for at least one year following the date that the financial statements are issued. See "Renewable Generation Investment" in Note 1 for additional information regarding the purchase of the wind farm in Oklahoma. See Note 12 for additional information on affiliated financing arrangements.

FAIR VALUE MEASUREMENTS (NOTE 10)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. Further explanation of these levels is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities or financial instruments traded in less than active markets.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

Evergy Missouri West records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

Fair Value of Long-Term Debt

Evergy Missouri West measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Evergy Missouri West's long-term debt is summarized in the following table.

December 31

	2022		2021	
	Book Value	Fair Value	Book Value	Fair Value
Long-term debt	\$ 1,302.0	\$ 1,155.8	\$ 1,143.5	\$ 1,195.4

Supplemental Executive Retirement Plan

At December 31, 2022 and 2021, Evergy Missouri West's SERP rabbi trusts included \$9.2 million and \$12.5 million of core bond funds, respectively. The core bond funds are Level 1 investments.

COMMITMENTS AND CONTINGENCIES (NOTE 11)

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Missouri West's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Missouri West's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and the imposition of remedial requirements. Evergy Missouri West believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Missouri West's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Missouri West is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Clean Air Act - Startup, Shutdown and Malfunction (SSM) Regulation

In 2015, the Environmental Protection Agency (EPA) issued a final rule addressing how state implementation plans (SIPs) can treat excess emissions during SSM events. This rule was referred to as the 2015 SIP Call Rule. The rule required 36 states to submit SIP revisions by November 2016 to remove certain exemptions and other discretionary enforcement provisions that apply to excess emissions during SSM events. Legal challenges ensued and the case was eventually placed in abeyance. In December 2021, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit) restarted the litigation and oral arguments were held in March 2022. An additional case was also taking place in the U.S. District Court for the Northern District of California (District Court of Northern California) and in June 2022, the District Court of Northern California entered a final consent decree establishing deadlines for the EPA to take final action on SIP revisions that were submitted in response to the 2015 SIP Call Rule. Deadlines for 26 states and air districts, including Kansas, Missouri and Oklahoma, are listed in the final consent decree. Final action from the EPA could result in required SIP revisions in Oklahoma, Kansas and Missouri which could have a material impact on Evergy Missouri West. If the D.C. Circuit overturns the EPA's 2015 SIP Call Rule, the final consent decree's deadlines will no longer be valid.

Ozone Interstate Transport State Implementation Plans (ITSIP)

In 2015, the EPA lowered the Ozone National Ambient Air Quality Standards (NAAQS) from 75 ppb to 70 ppb. Impacted states were required to submit ITSIPs in 2018 to comply with the "Good Neighbor Provisions" of the Clean Air Act (CAA). The EPA did not act on these ITSIP submissions and was challenged in a court filing in May 2021 to address them. In February 2022, the EPA published proposed disapprovals of ITSIPs for nineteen states including Missouri and Oklahoma. In April 2022, the EPA published a final approval of the Kansas ITSIP in the Federal Register. In June 2022, the Missouri Department of Natural Resources (MDNR) announced that it intended to submit a supplemental ITSIP to the EPA and placed the document on public notice until August 2022. MDNR submitted the supplemental ITSIP to the EPA on November 1, 2022.

Ozone Interstate Transport Federal Implementation Plans (ITFIP)

In April 2022, the EPA published in the Federal Register the proposed ITFIP to resolve outstanding "Good Neighbor" obligations with respect to the 2015 Ozone NAAQS for 26 states including Missouri and Oklahoma. This ITFIP would establish a revised Cross-State Air Pollution Rule (CSAPR) ozone season nitrogen oxide (NOx) emissions trading program for electric generating units (EGUs), and would limit ozone season NOx emissions from certain industrial stationary sources. The proposed rule would also establish a new daily backstop NOx emissions rate limit for applicable coal-fired units larger than 100 MW, as well as unit-specific NOx emission rate limits for certain industrial emission units, and would feature "dynamic" adjustments of emission budgets for EGUs beginning with ozone season 2025. The proposed ITFIP includes reductions to the state ozone season NOx budgets for Missouri and Oklahoma beginning in 2023 with additional reductions in future years. Evergy Missouri West provided formal comments as part of the rulemaking process. The EPA intends to issue final ITFIPs for applicable states in March 2023. Due to uncertainty regarding the proposed ITFIP, Evergy Missouri West is unable to accurately assess the impacts of these potential EPA actions on its operations or financial results, but the cost to comply with the ITFIP could be material.

Particulate Matter and Ozone National Ambient Air Quality Standards

In January 2023, the EPA proposed strengthening the primary annual PM_{2.5} (particulate matter less than 2.5 microns in diameter) NAAQS. The EPA is proposing to lower the primary annual PM_{2.5} NAAQS from 12.0 µg/m³ (micrograms per cubic meter) to a level that would be between 9.0 and 10.0 µg/m³. The EPA is proposing to retain the other PM NAAQS at their current levels. The EPA is also in the process of reconsidering its December 2020 decisions to retain each of the Ozone NAAQS at the level set in 2015. Due to uncertainty regarding the potential lowering of the ozone and PM_{2.5} NAAQS, Evergy Missouri West is unable to accurately assess the

impacts of these potential EPA actions on its operations or consolidated financial results, but the cost to comply with lower future ozone or PM_{2.5} NAAQS could be material.

Regional Haze Rule

In 1999, the EPA finalized the Regional Haze Rule which aims to restore national parks and wilderness areas to pristine conditions. The rule requires states in coordination with the EPA, the National Park Service, the U.S. Fish and Wildlife Service, the U.S. Forest Service, and other interested parties to develop and implement air quality protection plans to reduce the pollution that causes visibility impairment. There are 156 "Class I" areas across the U.S. that must be restored to pristine conditions by the year 2064. There are no Class I areas in Kansas, whereas Missouri has two: the Hercules-Glades Wilderness Area and the Mingo Wilderness Area. States must submit revisions to their Regional Haze Rule SIPs every ten years and the first round was due in 2007. For the second ten-year implementation period, the EPA issued a final rule revision in 2017 that allowed states to submit their SIP revisions by July 31, 2021. Evergy Missouri West has been in contact with the Kansas Department of Health and Environment (KDHE) and MDNR as they worked to draft their SIP revisions. The Missouri SIP revision does not require any additional reductions from Evergy Missouri West's generating units in the state. MDNR submitted the Missouri SIP revision to the EPA in August 2022, however, they failed to do so by the EPA's revised submittal deadline of August 15, 2022. As a result, on August 30, 2022, the EPA published "finding of failure" with respect to Missouri and fourteen other states for failing to submit their Regional Haze SIP revisions by the applicable deadline. This finding of failure established a two-year deadline for the EPA to issue a Regional Haze federal implementation plan (FIP) for each state unless the state submits and the EPA approves a revised SIP that meets all applicable requirements before the EPA issues the FIP. The Kansas SIP revision was placed on public notice in June 2021 and requested no additional emission reductions by electric utilities based on the significant reductions that were achieved during the first implementation period. The EPA provided comments on the Kansas SIP revision in June 2021 that each state is statutorily required to conduct a "four-factor analysis" on at least two sources within the state to help determine if further emission reductions are necessary. The EPA also stated it would be difficult to approve the Kansas SIP revision if at least two four-factor analyses are not conducted on Kansas emission sources. KDHE submitted the Kansas SIP revision in July 2021. If a Kansas generating unit of Evergy Missouri West is selected for analysis, the possibility exists that the state or EPA, through a revised SIP or a FIP, could determine that additional operational or physical modifications are required on the generating unit to further reduce emissions. The overall cost of those modifications could be material to Evergy Missouri West.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO₂) and other gases referred to as greenhouse gases (GHG). Various regulations under the CAA limit CO₂ and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In July 2019, the EPA published the final Affordable Clean Energy (ACE) rule in the Federal Register. This rule contained emission guidelines for GHG emissions from existing electric utility generating units (EGUs) and revisions to emission guideline implementing regulations. The rule defined the "best system of emission reduction" (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. In conjunction with the finalization of the ACE rule, the EPA repealed its previously adopted Clean Power Plan (CPP) on the basis that the EPA had exceeded its statutory authority under CAA section 111(d) by defining BSER through generation shifting. A number of states and industry parties filed petitions for review in the D.C. Circuit, challenging the EPA's repeal of the CPP and its enactment of the ACE rule, and in January 2021, the D.C. Circuit issued a decision holding that CAA section 111(d) could be read in a manner that allows the EPA to define BSER as including generation shifting. The D.C. Circuit therefore vacated both the EPA's repeal of the CPP and its replacement of that rule with the ACE rule, and remanded them to the EPA for further consideration. In October 2021, the Supreme Court granted petitions for certiorari to review the D.C. Circuit decision. The Supreme Court issued its decision in June 2022, reversing the D.C. Circuit's decision and holding that, absent specific authorization from Congress, the EPA lacks authority to define BSER through generation shifting. Given that the Supreme Court found the CPP to be unlawful and that the deadlines established in the ACE rule have passed, neither rule is in effect following the Supreme Court's ruling. In January 2023, the EPA announced its intent to propose GHG regulations that would apply to EGUs by April 2023.

Due to uncertainty regarding the future of the EPA's GHG regulations, Evergy Missouri West cannot determine the impacts on its operations or financial results, but the cost to comply with potential GHG rules could be material.

Water

Evergy Missouri West discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule applicable to steam-electric power generating plants establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. In April 2019, the U.S. Court of Appeals for the 5th Circuit (5th Circuit) issued a ruling that vacated and remanded portions of the original ELG rule. Due to this ruling, the EPA announced a plan in July 2021 to issue a proposed rule in the fall of 2022 to address the vacated limitations for legacy wastewater and landfill leachate. This proposed rule has not yet been issued and the EPA is now expected to initiate this proposed rulemaking in early 2023. Future ELG modifications for the best available technology economically achievable for the discharge of legacy wastewater and landfill leachate are likely and could be material to Evergy Missouri West.

In October 2020, the EPA published the final ELG reconsideration rule. This rule adjusts numeric limits for flue gas desulfurization (FGD) wastewater and adds a 10% volumetric purge limit for bottom ash transport water. The timeline for final FGD wastewater compliance is as soon as possible on or after one year following publication of the final rule in the Federal Register but no later than December 31, 2025. In August 2021, the EPA published notice in the Federal Register that it is initiating a supplemental rulemaking to revise the ELG regulations after completing review of the ELG reconsideration rule as a result of an executive order from President Biden. As part of the rulemaking process, the EPA will determine if more stringent limitations and standards are appropriate. The 2020 ELG reconsideration rule will remain in effect while the EPA undertakes this new rulemaking.

Evergy Missouri West has reviewed the 2020 ELG reconsideration regulation, and the costs to comply with these changes are not expected to be material. However, Evergy Missouri West cannot predict what revisions the EPA may make under its supplemental rulemaking to revise the ELG regulations and compliance costs associated with any revisions could be material.

In August 2021, based on an order issued by the U.S. District Court for the District of Arizona, which vacated and remanded the EPA's 2020 Navigable Waters Protection Rule (NWPR), the EPA and the U.S. Army Corps of Engineers announced that they had halted implementation of the NWPR nationwide, and were interpreting "Waters of the United States" consistent with the regulatory regime that was in place prior to 2015. In December 2021, the EPA and the Department of the Army published a proposed rule that would formally repeal the NWPR and revise the definition for "Waters of the United States". In December 2022, the EPA and the Department of the Army issued a final rule establishing a definition of "Waters of the United States". The final rule was published in the federal register in January 2023 and will take effect in March 2023. Evergy Missouri West is reviewing the final rulemaking and the impact on its operations or financial results are not expected to be material.

Regulation of Coal Combustion Residuals

In the course of operating its coal generation plants, Evergy Missouri West produces coal combustion residuals (CCRs), including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units. In January 2022, the EPA published proposed determinations for facilities that filed closure extensions for unlined or clay-lined CCR units. These proposed determinations include various interpretations of the CCR regulations and compliance expectations that may impact all owners of CCR units. These interpretations could require modified compliance plans such as different methods of CCR unit closure. Additionally, more stringent remediation requirements for units that are in corrective action or forced to go into corrective action are possible. In April 2022, the Utility Solid Waste Activities Group (USWAG) and other interested parties filed similar petitions in the D.C.

Circuit challenging the EPA's legal positions regarding the CCR rule determinations proposed in January 2022. Some CCR units at Sibley Station have moved into corrective action. The cost to comply with these proposed determinations by the EPA could be material.

Evergy Missouri West has recorded AROs for current estimates for the closure of ash disposal ponds and landfills, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds and landfills. If revisions to these AROs are necessary, the impact on Evergy Missouri West's operations or financial results could be material.

Contractual Commitments – Fuel and Power

Evergy Missouri West's contractual commitments for fuel and power at December 31, 2022 are detailed in the following table.

	2023	2024	2025	2026	2027	After 2027	Total
Purchase commitments				(millions)			
Fuel	\$ 20.1	\$ 7.8	\$ 6.8	\$ 6.9	\$ 4.3	\$ —	\$ 45.9
Power	38.2	32.4	28.3	28.3	28.3	108.3	263.8
Total fuel and power commitments	\$ 58.3	\$ 40.2	\$ 35.1	\$ 35.2	\$ 32.6	\$ 108.3	\$ 309.7

Fuel commitments consist of commitments for coal and coal transportation. Power commitments consist of certain commitments for renewable energy under power purchase agreements, capacity purchases and firm transmission service.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 12)

In the normal course of business, Evergy Missouri West, Evergy Kansas Central and Evergy Metro engage in related party transactions with one another. A summary of these transactions and the amounts associated with them is provided below.

Jointly-Owned Plants and Shared Services

Evergy Missouri West has no employees of its own. Employees of Evergy Kansas Central and Evergy Metro manage Evergy Missouri West's business and operate its facilities at cost, including Evergy Missouri West's 8% ownership interest in Jeffrey Energy Center (JEC), operated by Evergy Kansas Central, and an 18% ownership interest in Iatan Nos. 1 and 2, operated by Evergy Metro. Employees of Evergy Kansas Central and Evergy Metro also provide Evergy Missouri West with shared service support, including costs related to human resources, information technology, accounting and legal services.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

	2022	2021
Evergy Kansas Central billings to Evergy Missouri West	\$ 32.7	\$ 32.5
Evergy Metro billings to Evergy Missouri West	140.5	142.1

Affiliated Financing

Evergy Missouri West is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis between Evergy Missouri West, Evergy Metro, Evergy Kansas Central and Evergy, Inc. Evergy, Inc. can lend but not borrow under the money pool.

As of December 31, 2022, Evergy Missouri West had no outstanding receivables and \$29.5 million and \$31.0 million of outstanding payables to Evergy, Inc. and Evergy Metro, respectively, under the money pool. As of December 31, 2021, Evergy Missouri West had no outstanding receivables and \$155.0 million of outstanding payables to Evergy Metro under the money pool.

Evergy Missouri West also has access to certain equity financing support from its parent company, Evergy, Inc. in the circumstance that such support would be needed.

In February 2022, Evergy, Inc. provided Evergy Missouri West with an equity contribution of \$200.0 million.

Related Party Net Receivables and Payables

The following table summarizes Evergy Missouri West's related party net receivables and payables.

	2022	December 31	2021
		(millions)	
Net payable to Evergy Metro	\$ (137.5)	\$ (254.5)	
Net payable to Evergy Kansas Central	(7.4)	(10.4)	
Net receivable from Evergy Missouri West Receivables Company	15.0	(0.5)	
Net receivable from Wolf Creek	—	3.1	
Net payable to Evergy	(67.3)	(39.5)	

Evergy Missouri West also has related party receivables and payables with certain inactive subsidiaries.

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2022 and 2021, Evergy Missouri West had income taxes receivable from Evergy of \$14.1 million and \$3.7 million, respectively.

SHAREHOLDER'S EQUITY (NOTE 13)

Evergy Missouri West has certain restrictions on its ability to pay dividends to Evergy stemming from statutory requirements, corporate organizational documents, covenants and other conditions that could affect dividend levels or the ability to pay dividends. Under the Federal Power Act, Evergy Missouri West generally can pay dividends only out of retained earnings.

Certain conditions in the MPSC order authorizing the merger transaction also require Evergy Missouri West to maintain a credit rating of at least investment grade. If Evergy Missouri West's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Missouri West shall not pay a dividend to Evergy without MPSC approval or until Evergy Missouri West's investment grade credit rating has been restored.

The master credit facility of Evergy, under which Evergy Missouri West has borrowing capacity, and the note purchase agreements for certain Evergy Missouri West senior notes contain covenants requiring Evergy Missouri West to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2022, all of Evergy Missouri West's retained earnings and net income were free of restrictions.

TAXES (NOTE 14)

Components of income tax expense are detailed in the following table.

Year Ended December 31	2022	2021
Current income taxes		(millions)
Federal	\$ (29.3)	\$ (66.2)
State	0.8	(3.2)
Total	(28.5)	(69.4)
Deferred income taxes		
Federal	44.6	70.3
State	3.4	9.8
Total	48.0	80.1
Income tax expense	\$ 19.5	\$ 10.7

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for the differences from the statutory federal rates are detailed in the following table.

Year Ended December 31	2022	2021
Federal statutory income tax rate	21.0 %	21.0 %
State income taxes	2.6	5.9
Flow through depreciation for plant-related differences	(7.7)	(10.5)
Federal tax credits	—	(0.1)
AFUDC equity	—	(0.5)
Amortization of federal investment tax credits	—	(0.1)
Equity in subsidiaries	(0.9)	(0.5)
Other	0.1	(3.1)
Effective income tax rate	15.1 %	12.1 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	2022	December 31	2021
Deferred tax assets:		(millions)	
Tax credit carryforward	\$	5.3	\$ 6.0
Income taxes refundable to customers, net		12.4	14.9
Net operating loss carryforward		74.7	84.5
Other		60.9	62.5
Total deferred tax assets before valuation allowance		153.3	167.9
Valuation allowance		(10.4)	(10.5)
Total deferred tax assets, net		142.9	157.4
Deferred tax liabilities:			
Plant-related		(428.6)	(403.3)
Deferred employee benefit costs		(14.9)	(14.5)
Income taxes refundable to customers, net		(10.4)	(9.8)
Regulatory assets		(20.1)	(12.3)
Fuel recovery mechanism adjustments		(41.0)	(81.9)
Winter Storm Uri deferred costs		(73.7)	—
Other		(7.7)	(25.9)
Total deferred tax liabilities		(596.4)	(547.7)
Net deferred income tax liabilities	\$	(453.5)	\$ (390.3)

Tax Credit Carryforwards

At December 31, 2022 and 2021, Evergy Missouri West had \$5.3 million and \$6.0 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to solar, research and development, and alternative refueling property tax credits and expire in the years 2023 to 2042. Due to federal limitations on the utilization of income tax attributes acquired in the Evergy Missouri West acquisition by Great Plains Energy, management expects a portion of these credits to expire unutilized and has provided a valuation allowance against \$0.1 million of the federal income tax benefit.

Net Operating Loss Carryforwards

At December 31, 2022 and 2021, Evergy Missouri West had \$26.1 million and \$34.4 million, respectively, of tax benefits related to federal net operating loss (NOL) carryforwards. Evergy Missouri West also had \$41.7 million and \$42.7 million at December 31, 2022 and 2021, respectively, of excess deferred income taxes related to federal NOL carryforwards to be amortized back to ratepayers in the future. The federal NOL carryforwards expire in years 2023 to 2026. Due to federal limitations on the utilization of income tax attributes acquired in the Evergy Missouri West acquisition by Great Plains Energy, management does not expect to utilize \$7.1 million of tax benefits related to federal NOLs. Therefore, a valuation allowance has been provided against \$7.1 million of the federal income tax benefits.

The year of origin of Evergy Missouri West's related tax benefit amounts for federal NOL carryforwards as of December 31, 2022 are detailed in the following table.

Year of Origin	Amount of Benefit
	(millions)
2006	\$ 26.1
	\$ 26.1

In addition, Evergy Missouri West also had deferred tax benefits of \$4.0 million and \$4.5 million related to state NOLs as of December 31, 2022 and 2021, respectively. Evergy Missouri West also had \$2.9 million at December 31, 2022 and 2021 of excess deferred income tax liabilities related to state NOL carryforwards to be amortized back to ratepayers in the future. Management does not expect to utilize \$2.9 million of tax benefits related to NOLs in state tax jurisdictions where Evergy Missouri West does not expect to operate in the future, and \$0.3 million of NOLs due to projected future taxable income in state tax jurisdictions where Evergy Missouri West has operations. Therefore, a valuation allowance has been provided against \$3.2 million of state tax benefits.

Valuation Allowances

Evergy Missouri West is required to assess the ultimate realization of deferred tax assets using a "more likely than not" assessment threshold. This assessment takes into consideration tax planning strategies within Evergy Missouri West's control and is computed using a separate return approach. This approach requires a valuation allowance for deferred tax benefits if Evergy Missouri West would not realize such benefits on a separate company return. As a result of this assessment, Evergy Missouri West has established a partial valuation allowance for tax benefits related to federal and state tax NOL carryforwards, and tax credit carryforwards.

During 2022 and 2021, \$0.1 million and \$1.4 million of income tax benefit, respectively, was recorded in continuing operations primarily related to state NOL carryforwards.

Uncertain Tax Positions

Evergy and its subsidiaries, including Evergy Missouri West, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Evergy is considered open to U.S. federal examination for years after 2009 due to the carryforward of net operating losses and general business income tax credits. With few exceptions, Evergy is no longer subject to state and local tax examinations by tax authorities for years before 2018. As of December 31, 2022, Evergy Missouri West does not have any significant income tax issues under examination.

LEASES (NOTE 15)

FERC FORM No. 1 (ED. 12-96)

Evergy Missouri West leases generating plant and other property and equipment. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Missouri West assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Missouri West has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of Topic 842 Leases. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Missouri West has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Missouri West's leases have remaining terms ranging from 2 to 6 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Missouri West's balance sheets. Some leases have options to renew the lease or terminate early at the election of Evergy Missouri West. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Missouri West typically discounts lease payments over the term of the lease using its incremental borrowing rate at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Evergy Missouri West used the incremental borrowing rates that corresponded to

Every Missouri West typically becomes lease payments over the term of the lease using the incremental borrowing rate at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Every Missouri West used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

This report is:
 (1) An Original
 (2) A Resubmission

Name of Respondent: Every Missouri West, Inc.
Date of Report: 04/18/2023
Year/Period of Report: End of 2022 Q4

Leases may be classified as either operating leases or capital leases. The lease classification is based on the substance of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a constant expense each period over the lease term. Capital leases are treated as operating leases for rate-making purposes and as such, Every Missouri West defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates. Expense incurred from both capital and operating lease agreements are recorded to rent expense, fuel expense, construction work in progress or other appropriate account.

Every Missouri West's lease expense is detailed in the following table.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

		2022				2021			
1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.									
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.									
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.									
4. Report data on a year-to-date basis.									
Operating lease costs									
Short-term lease costs									
Variable lease costs for renewable purchase power agreements									
Total lease costs									
Line 0									
Leases									
Item (a)									
Unrealized Gains and Losses on Available-For-Sale Securities (b)									
Minimum Pension Liability Adjustment (net amount) (c)									
Foreign Currency Hedges (d)									
Other Adjustments (e)									
Other Cash Flow Hedges Interest Rate Swaps (f)									
Cash Flow Hedges (Specify) (g)									
Totals for each category of items recorded in Account 219 (h)									
Net Income (Carried Forward from Page 116, Line 78) (i)									
Total Comprehensive Income (j)									
2023									
2024									
2025									
2026									
2027									
After 2027									
2. Total change from Account 219 to Net Income									
Amounts representing imputed interest									
3. Preceding Quarter/Year to Date Changes in Fair Value									
Less: current portion									
4. Total long-term obligations under capital leases									
Total (lines 2 and 3)									
Right-of-use assets under capital leases included in utility plant on the balance sheet									
5. Balance of Account 219 at End of Preceding Quarter/Year									
Weighted-average remaining lease term (years)									
6. Balance of Account 219 at Beginning of Current Year									
Weighted-average discount rate									
Operating Leases									
7. Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
2023									
2024									
2025									
2026									
2027									
After 2027									
10. Total operating lease payments									
Amounts representing imputed interest									
Present value of lease payments									
Less: current portion									
Total long-term obligations under operating leases									
Right-of-use assets under operating leases included in utility plant on the balance sheet									
Weighted-average remaining lease term (years)									
Weighted-average discount rate									

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedOtherComprehensiveIncomeLossOtherAdjustmentsToComprehensiveIncomeLossBalance

Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	3,572,520,530	3,572,520,530					
4	Property Under Capital Leases	259,685,183	259,685,183					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	678,621,758	678,621,758					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	4,510,827,471	4,510,827,471					
9	Leased to Others							
10	Held for Future Use	2,915,398	2,915,398					
11	Construction Work in Progress	120,247,190	120,247,190					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	4,633,990,059	4,633,990,059					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,114,628,946	1,114,628,946					
15	Net Utility Plant (13 less 14)	3,519,361,113	3,519,361,113					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	1,083,045,417	1,083,045,417					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	31,583,529	31,583,529					
22	Total in Service (18 thru 21)	1,114,628,946	1,114,628,946					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							

30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,114,628,946	1,114,628,946					

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases			
Property Under Capital Leases includes the following:			
Account 101100 - Property Under Capital Leases	\$	258,907,814	
Account 101120 - Operating Lease - Right of Use	\$	1,881,980	
Account 101191 - Operating Lease-Contra	\$	(1,104,611)	
Total	\$	259,685,183	

Name of Respondent: Eversky Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	96,664					96,664
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	33,873,127	1,937				33,875,064
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	33,969,791	1,937				33,971,728
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	678,819					678,819
9	(311) Structures and Improvements	117,543,669	1,402,911	328,569			118,618,011
10	(312) Boiler Plant Equipment	650,461,848	4,294,976	346,859	12,460		654,422,425
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	143,217,630	6,650,452	154,708		(5,304,782)	144,408,592
13	(315) Accessory Electric Equipment	69,163,052	588,517	50,177			69,701,392
14	(316) Misc. Power Plant Equipment	17,991,571	1,425,452	124,534			19,292,489
15	(317) Asset Retirement Costs for Steam Production	11,425,489			7,391,735		18,817,224
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,010,482,078	14,362,308	1,004,847	7,404,195	(5,304,782)	1,025,938,952
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						

26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	1,767,208					1,767,208
38	(341) Structures and Improvements	25,379,480	37,011	74,694			25,341,797
39	(342) Fuel Holders, Products, and Accessories	17,857,729	239,568				18,097,297
40	(343) Prime Movers	215,570,518	1,640,015				217,210,533
41	(344) Generators	69,780,463	6,036,997	266,468		5,304,782	80,855,774
42	(345) Accessory Electric Equipment	47,361,083	53,303	11,204			47,403,182
43	(346) Misc. Power Plant Equipment	1,015,409	99,092				1,114,501
44	(347) Asset Retirement Costs for Other Production	106,664					106,664
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	378,838,554	8,105,986	352,366		5,304,782	391,896,956
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,389,320,632	22,468,294	1,357,213	7,404,195		1,417,835,908
47	3. Transmission Plant						
48	(350) Land and Land Rights	20,558,770	65,339				20,624,109
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	11,221,232	131,430	8,629			11,344,033
50	(353) Station Equipment	247,027,667	39,220,805	3,225,016			283,023,456
51	(354) Towers and Fixtures	1,097,010	(689,546)				407,464
52	(355) Poles and Fixtures	269,318,666	103,144,766	3,706,263			368,757,169
53	(356) Overhead Conductors and Devices	144,672,812	68,096,313	2,415,877			210,353,248
54	(357) Underground Conduit	15,861					15,861
55	(358) Underground Conductors and Devices	83,968		3,740			80,228
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	693,995,986	209,969,107	9,359,525			894,605,568
59	4. Distribution Plant						
60	(360) Land and Land Rights	7,355,766	2,328,611				9,684,377
61	(361) Structures and Improvements	12,713,052	144,233	61,743			12,795,542

62	(362) Station Equipment	241,799,814	29,325,666	3,912,380		267,213,100
63	(363) Energy Storage Equipment – Distribution					
64	(364) Poles, Towers, and Fixtures	329,264,824	38,147,741	1,077,607		366,334,958
65	(365) Overhead Conductors and Devices	207,116,273	34,341,805	1,862,427		239,595,651
66	(366) Underground Conduit	129,448,656	60,985,216	384,048		190,049,824
67	(367) Underground Conductors and Devices	261,650,894	34,832,251	483,441		295,999,704
68	(368) Line Transformers	280,015,659	13,245,894	626,364		292,635,189
69	(369) Services	116,508,495	7,519,688	35,154		123,993,029
70	(370) Meters	81,322,971	7,775,576	516,766	(2,957,124)	85,624,657
71	(371) Installations on Customer Premises	31,365,739	2,898,071	749,097		33,514,713
72	(372) Leased Property on Customer Premises					
73	(373) Street Lighting and Signal Systems	54,948,211	3,903,481	101,453		58,750,239
74	(374) Asset Retirement Costs for Distribution Plant					
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,753,510,354	235,448,233	9,810,480	(2,957,124)	1,976,190,983
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(380) Land and Land Rights					
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and Market Operation Plant					
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					
86	(389) Land and Land Rights	1,894,513				1,894,513
87	(390) Structures and Improvements	54,240,255	9,764,578	538,406		63,466,427
88	(391) Office Furniture and Equipment	10,635,958	232,278	2,109,303		8,758,933
89	(392) Transportation Equipment	41,007,323	1,512,137	3,521,514		38,997,946
90	(393) Stores Equipment	85,611				85,611
91	(394) Tools, Shop and Garage Equipment	5,025,145	536,662	698,943		4,862,864
92	(395) Laboratory Equipment	4,453,640	678,319	134,650		4,997,309
93	(396) Power Operated Equipment	6,824,644	113,415	15,082		6,922,977
94	(397) Communication Equipment	47,107,700	9,631,447	136,632		56,602,515
95	(398) Miscellaneous Equipment	872,399	23,136	38,716		856,819
96	SUBTOTAL (Enter Total of lines 86 thru 95)	172,147,188	22,491,972	7,193,246		187,445,914
97	(399) Other Tangible Property					
98	(399.1) Asset Retirement Costs for General Plant					

99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	172,147,188	22,491,972	7,193,246			187,445,914
100	TOTAL (Accounts 101 and 106)	4,042,943,951	490,379,543	27,720,464	4,447,071		4,510,050,101
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	4,042,943,951	490,379,543	27,720,464	4,447,071		4,510,050,101

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionPlant

Under Evergy Missouri West's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Missouri West's transmission classification filing, Docket EL08-89.

The balance of transmission assets as of December 31, 2021 to be excluded from Evergy Missouri West's transmission formula rate is \$123,868,204.

(b) Concept: TransmissionPlant

Under Evergy Missouri West's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Missouri West's transmission classification filing, Docket EL08-89.

The balance of transmission assets as of December 31, 2022 to be excluded from Evergy Missouri West's transmission formula rate is \$141,380,268.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						0
47	TOTAL					

Name of Respondent: Eversky Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land purchased in Sedalia	12/31/2007		1,936,059
3	Additional land purchased in Sedalia	12/31/2013		466,567
4	Additional land purchased in Sedalia	12/31/2014		352,301
5				
6				
7				
21	Other Property:			
22	Improvements at Iatan Plant (MO West has 18% ownership in this facility)	12/31/2001		43,894
23	Improvements at Iatan Plant (MO West has 18% ownership in this facility)	12/31/2002		7,218
24	Purchase Easements for Sampson Sub #339	12/31/2003		109,359
47	TOTAL			2,915,398

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	LRSO Reconfig 16" Header	1,055,265
2	NEV Controls Replacement	1,354,752
3	Persimmon Creek 1 Wind Farm	7,622,055
4	HAW Solar 2022	7,203,043
5	Trenton - NWEPC Trenton 69kV Rebuil	1,628,626
6	Rebuild 34kV Grundy County	2,418,850
7	Strother Rd-Wstrn Elec 161kV Rbld	1,179,260
8	Replace Xfmr #1 Sub 342	2,904,660
9	Replace Xfmr #1 Sub 308	2,303,061
10	Reliability OH Lateral- CIR 33	1,198,970
11	c39911 34KV Rebuild IND Park S	1,981,517
12	Auth. Eng. Proj. Reliability O	2,582,926
13	Maryville South Main UG CONVER	1,124,290
14	Rebuild c40414 from Alabama St	1,267,866
15	Commercial Cultivation -85kSQF	1,203,792
16	2022 Project VEQ0001 - RECONDU	1,645,916
17	Rebuild METZ TO DEDERICK JCT 3	1,901,342
18	STP Private LTE-EMW	2,824,017
19	STP Communications - PLTE Spec-EMW	4,164,098
20	FCC Spectrum EMW	3,214,032
21	STP Communications - EMW MW Upgrade	2,573,385
22	Warrensburg Warehouse Addition	2,554,010
23	Misc. Projects Under \$1,000,000	64,341,457
43	Total	120,247,190

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	1,035,910,734	1,035,910,734		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	125,448,643	125,448,643		
4	(403.1) Depreciation Expense for Asset Retirement Costs	926,898	926,898		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	4,593,273	4,593,273		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	(10,362,077)	(10,362,077)		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	120,606,737	120,606,737		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(27,720,464)	(27,720,464)		
13	Cost of Removal	(49,583,142)	(49,583,142)		
14	Salvage (Credit)	3,831,552	3,831,552		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(73,472,054)	(73,472,054)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):				
17.2	Net Change in Retirement Work Orders				
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,083,045,417	1,083,045,417		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	(29,310,692)	(29,310,692)		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	266,894,512	266,894,512		
25	Transmission	138,308,488	138,308,488		
26	Distribution	638,171,944	638,171,944		
27	Regional Transmission and Market Operation				

28	General	68,981,165	68,981,165		
29	TOTAL (Enter Total of lines 20 thru 28)	1,083,045,417	1,083,045,417		

FOOTNOTE DATA

(a) Concept: OtherAccounts

Missouri Public Service Commission Order ER-2018-0146 required the computation of depreciation expense on Sibley generating plant that was retired, after the last rate case but included in rate base. Depreciation is offset to regulatory liability account 254. Depreciation expense for 2022 was \$10,362,077.

(b) Concept: AccumulatedDepreciationSteamProduction

Negative Steam production reserve balance is due to the retirement of Sibley generating units 1,2,3 and common in 2018.

Steam production reserve includes the annual depreciation allowance of \$7.2M ordered by the Missouri Public Service Commission in rate case ER-2016-0156. The order was not specific as to the utility accounts the allowance was applicable to. The allowance is recorded in steam production account 31299. In rate case ER-2018-0146, the allowance was ordered to cease effective December 2018. Inception to date depreciation included in steam production reserve is \$12,750,000.

FERC FORM No. 1 (REV. 12-05)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
- For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	MPS Canada Holdings, Inc.	03/01/1993		(47,376,726)	(5,205)		(47,381,931)	
2	MPS Merchant Services, Inc.	12/20/1985		(495,857,201)	4,796		(495,852,405)	
3	Trans MPS, Inc.	03/06/1986		(336,852,552)	(1,959)		(336,854,511)	
4	Evergy Missouri West Receivables Company	06/25/2009		24,611,499	5,276,176		29,887,675	
42	Total Cost of Account 123.1 \$(850,201,172)		Total	(855,474,980)	5,273,808		(850,201,172)	

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	24,593,765	24,407,957	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	30,413,115	38,477,499	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	15,764,016	15,807,357	
8	Transmission Plant (Estimated)	16,533	199,631	
9	Distribution Plant (Estimated)	565,950	2,709,154	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	46,759,614	57,193,641	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	982,663	979,670	
17				
18				
19				
20	TOTAL Materials and Supplies	72,336,042	82,581,268	

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: PlantMaterialsAndOperatingSuppliesConstruction

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

	<u>2021</u>	<u>2022</u>
Assigned to Construction (Estimated):		
Production Plant (Estimated)	\$ 1,051,709	3,302,397
Transmission Plant (Estimated)	4,860,777	2,769,520
Distribution Plant (Estimated)	24,500,629	32,405,582
Total	\$ 30,413,115	\$ 38,477,499

26													
27													
28	Total												
29	Balance-End of Year	145,064.00		17,531.00		17,531.00	9,413.00	254,151.00		443,690.00	0		
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year	268.00		268.00		268.00	268.00	7,236.00		8,308.00			
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales	268.00								268.00			
40	Balance-End of Year			268.00		268.00	268.00	7,236.00		8,040.00			
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)			9								9	
45	Gains												
46	Losses												

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AllowanceInventory
The difference between page 110 Line 52 Column D and page 229a/b Line 1 Column M totaling \$81,232 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

(b) Concept: AllowanceInventory
The difference between page 110 Line 52 Column C and page 229a/b Line 1 Column M totaling \$86,718 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

FERC FORM No. 1 (ED. 12-95)

26													
27													
28	Total	226.00										226.00	
29	Balance-End of Year	16,894.00		2,978.00				2,517.00				22,389.00	0.00
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)		245,000.00										245,000.00
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AllowanceInventoryNumber	
Seasonal Allowances	3,195 A.12
Annual Allowances	13,655 A.7
Total Allowances	16,850 A.1
(b) Concept: AllowancesIssuedLessWithheldAllowancesNumber	
Seasonal Allowances	12
Annual Allowances	80
Total Allowances	92
(c) Concept: AllowancesInventoryPurchasesTransfersNumber	
Seasonal Allowances	13
Annual Allowances	34
Total Allowances	47
(d) Concept: AllowancesInventoryPurchasesTransfersNumber	
Seasonal Allowances	126
Annual Allowances	443
Total Allowances	569
(e) Concept: ChargesToAllowancesInventoryNumber	
Seasonal Allowances	71
Annual Allowances	367
Total Allowances	438
(f) Concept: AllowanceInventoryNumber	
Seasonal Allowances	3,049
Annual Allowances	13,845
Total Allowances	16,894
(g) Concept: AllowanceInventoryNumber	
Seasonal Allowances	639
Annual Allowances	2,339
Total Allowances	2,978
(h) Concept: AllowanceInventoryNumber	
Seasonal Allowances	639
Annual Allowances	2,339
Total Allowances	2,978
(i) Concept: AllowanceInventoryNumber	
Seasonal Allowances	178
Annual Allowances	2,339
Total Allowances	2,517
(j) Concept: AllowanceInventoryNumber	
Seasonal Allowances	178
Annual Allowances	2,339
Total Allowances	2,517
(k) Concept: AllowanceInventoryNumber	
Seasonal Allowances	4,012
Annual Allowances	18,333
Total Allowances	22,345
(l) Concept: AllowanceInventoryNumber	
Seasonal Allowances	3,866
Annual Allowances	18,523
Total Allowances	22,389

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	Generation Interconnection Studies: DISIS-2017-001, DISIS-2017-002, DISIS-2018-001, DISIS-2018-002, DISIS-2019-001, DISIS-2020-001	559	561700		
39	Total	559			
40	Grand Total	559			

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Acctg. for Income Taxes - ASC 740 Impact on Rate Regulated Enterprises	72,409,012		Various	927,648	71,481,364
2	Asset Retirement Obligations - ASC 410	17,851,645	1,772,289			19,623,934
3	Pension & OPEB costs deferred in accordance with Missouri Case No. ER-2018-0146.	88,307,818	2,682,028	407.4	8,603,552	82,386,294
4	Missouri Case No. ER-2010-0356 and ER-2012-0175: Missouri jurisdictional difference between allowed rate base and financial costs booked for latan 1 and latan Common, with Vintage 1 to be amortized over 27 years beginning June 2011 and Vintage 2 amortized over 25.4 years beginning February 2013.	3,827,713	180	405	232,395	3,595,498
5	Missouri Case No. ER-2010-0356 and ER-2012-0175: Deferred costs associated with the latan 2 project, with Vintage 1 to be amortized over 47.7 years beginning June 2011 and Vintage 2 amortized over 46.12 years beginning February 2013.	12,331,111		405	331,627	11,999,484
6	Missouri Case No. EO-2014-0151: Deferral of Solar Rebates and REC's, expenses continue to be deferred and recovery of expenses through the Renewable Energy Rate Adjustment Mechanism. (RESRAM)	21,312,088	1,700,223	910	7,354,393	15,657,918
7	Missouri Case No. EO-2015-0241 and Missouri Case No. EO-2019-0133: To track the over/under recovery of Missouri West MEEIA Customer Program costs throughput Disincentive-Net Shared Benefit Share.	6,056,016	1,838,380			7,894,396
8	Missouri Case No. ER-2009-0090 and HR-2009-0092: Missouri West Fuel Adjustment Clause & Steam Quarterly Cost Adjustment.	341,983,243	(173,819,411)			168,163,832
9	Missouri Case No. ER-2018-0146: Transition Costs related to the Westar Merger to be amortized over 10 years beginning December 1, 2018.	4,986,368		426.5	660,844	4,325,524
10	Missouri Case No. ER-2018-0146: Prospective tracking of the One KC Place Lease for over-refunded ratepayers from July 2016 - February 2017. Balance as of December 1, 2018 to be amortized over 4 years.	39,772		931	43,387	(3,615)
11	Missouri Case No. ER-2018-0146: Deferred costs associated with the Opt-In Time of Use, an alternative to standard residential rates, authorized to be recovered in a subsequent rate filing based on the level of customers enrolled at that time.	1,791,972	219,599			2,011,571
12	Deferred amounts in accordance with Plant In-Service Accounting, Missouri Senate Bill 564, Section 393.1400.	21,395,171	33,362,876			54,758,047
13	Missouri Senate Bill 564, Section 393.1655.5 Fuel Adjustment Clause Cap Carrying Cost of Fuel Adjustment Clause.	4,260,518	317,116			4,577,634
14	Missouri Case No. EU-2020-0350: Deferral of all COVID AAO costs in Missouri jurisdiction to be analyzed in subsequent rate case.	2,909,497				2,909,497
15	Mark to Market Loss	2,403	5,660,900			5,663,303
16	PAYS (PAY AS YOU SAVE) Pilot program accumulated in regulatory assets to be recovered in subsequent rate case.	10,398	173,325			183,723

17	Missouri Case No. ER-2016-0156; ER-2018-0146; Fully amortized regulatory liabilities for Transource Missouri LLC, Storm Damage Tracker, and L&P Phase-in prospectively tracked as regulatory assets to be recovered in a subsequent rate case.	4,321,842	3,582,392		7,904,234
18	Missouri Case No. ET-2021-0151: Defer program costs associated with the Transportation Electrification Portfolio Pilot program effective January 24, 2022.		39,984		39,984
19	Missouri Property Tax Rider and Tracker under Missouri Statute 393.400.		2,645,016		2,645,016
20	Missouri Regulatory Order EF-2022-0155: Securitization of Cold Weather Costs.		308,980,825		308,980,825
44	TOTAL	603,796,587	189,155,722	18,153,846	774,798,463

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Goodwill	168,969,590				168,969,590
2	MEEIA Performance Incentive Award		4,255,724	182	4,202,387	53,337
47	Miscellaneous Work in Progress	3,513,455				3,467,585
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	172,483,045				172,490,512

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	37,504,513	47,537,679
3	Accumulated Deferred Income Taxes - State	7,577,658	9,513,359
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	45,082,171	57,051,038
9	Gas		
10	Accumulated Deferred Income Taxes - Federal		
11	Accumulated Deferred income Taxes - State		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)	112,323,237	85,838,417
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	157,405,408	142,889,455

Notes

The balance at the end of year presented under the "Other" category reflects deferred tax assets related to the Federal and State NOLS, AMT Liability, Valuation Allowance and other activity recorded as other income or deductions. Column (c), Line 8 includes excess deferred taxes of \$5,735,291.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2022	
		YE Balance	
190200	Accumulated Deferred Income Taxes		
	Accrued Maintenance	\$	8,936,031
	Accrued Sales Tax		218,613
	Amortization of CIAC		1,095,528
	Customer Advances		1,110,192
	FAS 106		696,130
	FIN48		22,750
	Injuries & Damages Reserve		333,615
	OCI		68,029
	Other Accruals		(3,901,452)
	Retail Regulated Liabilities		11,692,445
	Unrealized Gain/Loss		—
	Excess Deferred Taxes		5,735,291
	Reserve for Obsolete Inventory		56,263
	Sibley Retirement Accounting Order		25,740,496
	LI Weatherization Program		275,267
	CIAC in CWIP		851,797
	Operating Lease Liability - Lease Liability		185,356
	Unrealized gain/loss on investment		465,770
190300	Non Current Federal NOL Benefits		67,759,033
190301	Non Current State NOL Benefits		6,952,939
190350	Tax Valuation Allowance		(10,400,232)
190500	AMT and GBC Credit Carryforward		5,318,945
190601	FAS 109		55,368,355
190602	FAS 109		1,633,983
190603	FAS 109		(44,643,306)
190210	Non Current Fed Benefit of State Rate Change	\$	7,317,617
Total - Page 234, Col. (c), Line 18		\$	<u>142,889,455</u>

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Account 201 - Common Stock	1,000	0.01		10					
6	Total	1,000			10					
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2023-04-18	Year/Period of Report End of: 2022/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,026,949,287
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	200,000,000
16	Ending Balance Amount	1,226,949,287
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,226,949,287

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	SJLP First Mortgage Bond, 9.44% Series		4,500,000		664,653			11/25/1991	02/01/2021	11/25/1991	02/01/2021		(295)
3	Senior Notes, 3.49%		125,000,000		782,270			08/16/2013	08/15/2025	08/16/2013	08/15/2025	36,000,000	1,252,910
4	Senior Notes, 4.06%		75,000,000		467,003			08/16/2013	08/15/2033	08/16/2013	08/15/2033	60,000,000	2,429,233
5	Senior Notes, 4.74%		150,000,000		938,388		464,000	08/16/2013	08/15/2043	08/16/2013	08/15/2043	150,000,000	7,090,250
6	First Mortgage Bond 3.15%		250,000,000		772,226		1,852,499	03/17/2022	03/15/2032	03/17/2022	03/15/2032	250,000,000	7,395,833
7	First Mortgage Bond 5.15%		300,000,000		289,262		2,382,000	12/05/2022	12/15/2027	12/05/2022	12/15/2027	300,000,000	1,115,833
8	Subtotal		904,500,000		3,913,802		4,698,499					796,000,000	19,283,764
9	Reacquired Bonds (Account 222)												
10													
11													
12													
13	Subtotal												
14	Advances from Associated Companies (Account 223)												
15	Affiliated Senior Notes, 4.97%		347,389,000					05/19/2011	06/01/2021				
16	^(a) Affiliated Senior Notes, 5.15%		287,500,000					06/15/2012	06/15/2022				6,786,198
17	Subtotal		634,889,000										6,786,198
18	Other Long Term Debt (Account 224)												
19	Senior Notes, 8.27% Series		131,750,000		3,591,143			03/31/1999	11/15/2021	03/31/1999	11/15/2021		
20	SJLP Unsecured Medium Term Notes, 7.17% Series		7,000,000		382,259			12/06/1993	12/01/2023	12/06/1993	12/01/2023	7,000,000	501,900
21	SJLP Unsecured Medium Term Notes, 7.33% Series		3,000,000		163,606			11/30/1993	11/30/2023	11/30/1993	11/30/2023	3,000,000	219,900

22	Senior Notes, 3.74%		100,000,000		123,040			03/01/2019	03/01/2022	03/01/2019	03/01/2022		623,333
23	Senior Notes 2.86%		350,000,000		1,843,500			04/20/2021	04/20/2031	04/20/2021	04/20/2031	350,000,000	10,010,000
24	Senior Notes 3.01%		75,000,000		395,036			04/20/2021	04/20/2033	04/20/2021	04/20/2033	75,000,000	2,257,500
25	Senior Notes 3.21%		75,000,000		395,036			04/20/2021	04/20/2036	04/20/2021	04/20/2036	75,000,000	2,407,500
26	Subtotal		741,750,000		6,893,620							510,000,000	16,020,133
33	TOTAL		2,281,139,000									1,306,000,000	42,090,095

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription

FERC Form 1 Footnote
 December 31, 2022

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt Interest, Preferred Dividends, and Structure components, per Case No. ER10-230-000. On June 4, 2018 Great Plains Energy merged into Evergy, Inc. Evergy, Inc. is the parent company of several regulated electric utilities. The information below for Long-Term Debt Interest, Long-Term Debt Balance and Current Maturities LTD Balance is for the same debt that would have been included on Great Plains Energy (i.e. Great Plains Energy debt prior to the merger, Evergy Metro debt and Evergy Missouri West debt). The information below for Proprietary Capital, Treasury Stock and OCI are the same as the May 2018 Great Plains Energy balances. Since Great Plains Energy no longer exists subsequent to its merger into Evergy, Inc., it is not possible to obtain these balances subsequent to the merger. Proprietary capital excludes the impact of Great Plains Energy's equity issuance related to the 2018 merger transaction.

Long-Term Debt Interest

Date	Interest on Long Term Debt Mark to Market Fair Value Adjustment on Interest Rate Derivative	Net Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
01/31/22	13,115,795	0	13,115,795	293,650	77,014	(53,097)
2/28/2022	12,799,487	0	12,799,487	289,829	77,014	(53,097)
3/31/2022	13,503,913	0	13,503,913	229,942	77,014	(53,097)
4/30/2022	13,725,150	0	13,725,150	353,896	77,014	(53,097)
5/31/2022	13,596,862	0	13,596,862	318,702	77,014	(53,097)
6/30/2022	13,165,309	0	13,165,309	309,397	77,014	(53,097)
7/31/2022	12,530,605	0	12,530,605	289,881	77,014	0
8/31/2022	12,284,565	0	12,284,565	289,808	77,014	0
9/30/2022	13,071,551	0	13,071,551	290,359	77,014	0
10/31/2022	12,402,026	0	12,402,026	290,813	77,014	0
11/30/2022	12,284,565	0	12,284,565	290,813	77,014	0
12/31/2022	15,131,828	0	15,131,828	341,182	77,014	0
Total	157,611,656	0	157,611,656	3,588,272	924,168	(318,582)

Preferred Dividends

Date	Balance
1/31/2022	0
2/28/2022	0
3/31/2022	0
4/30/2022	0
5/31/2022	0
6/30/2022	0
7/31/2022	0
8/31/2022	0
9/30/2022	0
10/31/2022	0
11/30/2022	0
12/31/2022	0
Total	0

Capital Structure Components

Date	Adjusted Long Term Debt Balance	Current Maturities LTD Balance	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/2021	3,705,380,000	675,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
1/31/2022	3,705,380,000	575,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
2/28/2022	3,705,380,000	575,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
3/31/2022	3,655,380,000	875,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
4/30/2022	3,655,380,000	875,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
5/31/2022	3,655,380,000	875,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
6/30/2022	3,655,380,000	300,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
7/31/2022	3,655,380,000	300,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
8/31/2022	3,655,380,000	300,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
9/30/2022	3,655,380,000	300,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
10/31/2022	3,655,380,000	300,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
11/30/2022	3,652,380,000	303,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
12/31/2022	3,865,900,000	389,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
13 Month Ave	3,682,881,538	510,980,000	0	3,344,354,041	(2,541,503)	(466,996)	0

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$ 35,303,898
Interest on Debt to Assoc Companies (430)	10,009,095
	\$ 45,312,993
Total Interest Expense Pg 117, Line(s) 62 & 67	45,312,993
Total Interest Pg 257, Line 33, column (m)	42,090,095
Difference	3,222,898
Difference, Use of Capital Contribution	\$ 706,006
Difference, Money Pool Interest	1,280,990
Difference, Inter Company Late Fee	1,235,902
	\$ 3,222,898



Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	109,767,020
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See attached footnote	55,718,265
9	Deductions Recorded on Books Not Deducted for Return	
10	See attached footnote	217,330,083
14	Income Recorded on Books Not Included in Return	
15	See attached footnote	(5,589,985)
19	Deductions on Return Not Charged Against Book Income	
20	See attached footnote	(461,499,024)
27	Federal Tax Net Income	(84,273,641)
28	Show Computation of Tax:	
29	Federal Tax at 21%	(17,697,465)
30	Tax Credits (R&D, Wind)	(56,780)
31	Federal Impact of Audit Settlements, Return to Accrual Adjs, & Other	(11,559,857)
32	Total Federal Tax	(29,314,102)
33	Federal Tax Provision	
34	Page 114, line 15, Account 409.1	(22,901,948)
35	Page 117, line 53, Account 409.2	(6,412,154)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TaxableIncomeNotReportedOnBooks

Taxable Income Not Reported on Books		
AFUDC Equity	\$	206,700
Contributions in Aid of Construction		2,304,993
Customer Advances, Net of Refunds		627,707
Sibley Retirement Accounting Order		50,857,180
Unrealized Gain/Loss on Investments		<u>1,721,685</u>
Total	\$	55,718,265

(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Deductions Recorded on Books Not Deducted for Return		
Amortization of Debt Expense and Debt Discount		218,503
Amortization of Deferred Costs - Iatan Unit 2		331,627
Amortization of Deferred Costs - MO Jurisdiction Difference Iatan & Common		232,215
Amortization of Deferred Costs - Transition Costs		660,844
Amortization of Deferred Costs Under Energy Efficiency Programs		4,267,509
Amortization of Deferred Costs Under Regulatory Trackers		453,721
Amortization of Deferred Costs Under Solar Rebate Program		5,654,169
Bad Debts Reserve		181,975
Capitalized Interest		3,925,993
Current State Impact of Return to Accrual and Other True-Up Adjustments		3,893,828
Fuel Adjustment Clause		168,630,498
Gain (Loss) on Sale of Assets		1,298,674
Injuries and Damages Reserve		6,899
Lease Transactions		132,540
Maintenance Reserve		2,157,283
Nondeductible Employee Benefits		264,787
Nondeductible Meals & Entertainment		12,026
Nondeductible Political Activities and Club Dues		368,634
Pension Benefits		5,896,949
Provisions for Deferred Taxes (Total) & Current Federal Income Tax		<u>18,741,409</u>
Total	\$	217,330,083

(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return		
Income Recorded on Books Not Included in Return		
Equity Earnings	\$	(5,273,808)
Other Income		<u>(316,177)</u>
Total	\$	(5,589,985)

(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions on Return Not Charged Against Book Income		
Book/Tax Depreciation and Amortization Difference	\$	(24,915,309)
Costs Deferred Under Missouri Plant In Service Accounting Regulations		(33,679,992)
Costs Deferred Under Pilot and Customer-Centric Programs		(219,599)
Deferred and Phased In Revenue		(41,399)
Dividends Received Deduction		(11)
Environmental Costs Reserve		(166,357)
Investment Tax Credits		(7,996)
MO Fuel & Purch Pwr Hedges		(1,766,070)
MO Pay As You Save		(226,663)
MO Property Tax Rider		(2,645,016)
MO Transportation Electrification		(39,984)
Other Post Employee Benefits		(2,412,401)
Removal Costs		(50,166,063)
Repair Expense		(35,994,975)
Reserve for Obsolete Inventory		(236,044)
Sales Tax Reserve		(320)
Winter Weather 2021 AAO		<u>(308,980,825)</u>
Total	\$	(461,499,024)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Included in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)	
1		Income Tax			(1,586,521)	0	(29,314,102)		29,175,563	(1,725,060)		(22,901,948)				(6,412,154)
2	Subtotal Federal Tax				(1,586,521)	0	(29,314,102)		29,175,563	(1,725,060)	0	(22,901,948)				(6,412,154)
3		Income Tax			6,579,404	0	779,347	42,000	1,689,883	9,006,634		(1,604,259)				2,383,606
4	Subtotal State Tax				6,579,404	0	779,347	42,000	1,689,883	9,006,634	0	(1,604,259)				2,383,606
5	Arkansas				0	0				0						
6	Colorado				0	0				0						
7	Indiana				0	0				0						
8	Kansas	Property Tax			1,256,262	0	2,350,825	2,431,673		1,175,414		2,340,775				10,050
9	Mississippi	Property Tax			258,000	0	442,908	442,908		258,000		442,908				
10	Missouri	Property Tax			35,000	0	48,576,691	48,611,679		12		48,026,451				550,240
11	Nebraska				0	0				0						
12	New Mexico				0	0				0						
13	Utah				0	0				0						
14	Wyoming	Property Tax			0	0	6	6		0						6
15	Subtotal Property Tax				1,549,262	0	51,370,430	51,486,266		1,433,426	0	50,810,134				560,296
16		Sales And Use Tax			917,168	0		320		916,848						
17	Subtotal Sales And Use Tax				917,168	0		320		916,848	0					
18	Corporate Franchise															
19	Delaware	Franchise Tax			225	0	750	750		225		750				
20	Kansas				0	0				0						
21	Mississippi	Franchise Tax			50,080	0	45,000			95,080		45,000				
22	Missouri															
23	Subtotal Franchise Tax				50,305	0	45,750	750		95,305	0	45,750				

24	Kansas City Earnings	Miscellaneous Other Tax			(1,052)	0				(1,052)				
25	Gross Receipts	Miscellaneous Other Tax			4,635,691	0	37,157,148	37,432,113		4,360,726				37,157,148
26	Subtotal Miscellaneous Other Tax				4,634,639	0	37,157,148	37,432,113		4,359,674	0			37,157,148
27		Payroll Tax			0	0	3,043,818		(3,043,818)	0		3,043,818		
28	Subtotal Payroll Tax				0	0	3,043,818		(3,043,818)	0		3,043,818		
40	TOTAL				12,144,257	0	63,082,391	88,961,449	27,821,628	14,086,827	0	29,393,495		33,688,896

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TaxAdjustments			
Payments to/from holding company pursuant to tax sharing agreement	\$		19,479,342
Reclass to/from income tax receivables			9,696,221
FIN 48 Activity			=
Total	\$		29,175,563
(b) Concept: TaxAdjustments			
Payments to/from holding company pursuant to tax sharing agreement	\$		(1,338,972)
Reclass to/from income tax receivables			3,028,855
Transfer accrual from Corporate Franchise			=
FIN 48 Activity			=
Total			1,689,883
(c) Concept: TaxAdjustments			
Payments to/from holding company pursuant to tax sharing agreement	\$		(3,043,818)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
6	8%									
7	20%	8,358			411.4	7,996		362		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	8,358				7,996		362		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10	30	2,512,281						2,512,281		
47	OTHER TOTAL	2,512,281						2,512,281		
48	GRAND TOTAL	2,520,639				7,996		2,512,643		

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAmount			
This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.			
		2022	
255000 Amortization is allocated for FERC transmission formula rate using net plant allocator	\$		<u>7,996</u>
Total - Page 266, Col. (f), Line 8	\$		7,996
(b) Concept: AccumulatedDeferredInvestmentTaxCredits			
This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.			
		2022 YE Balance	
255000 ITC - Electric	\$		(362)
255000 ITC - Steam			=
Total - Page 267, Col. (h), Line 8	\$		(362)

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Manufactured Gas Sites Reserve	234,481				234,481
2	Unearned Interest	84,438		20,299	1,073	65,212
3	MO West portion of Iatan Accrual	934,412		1,731,780	1,615,561	818,193
4	Tax Gross Up-Non Refund CIAC	4,910,744		544,284	228,107	4,594,567
5	SPP Market-Auction Revenue Rights	705,468		14,459,043	15,701,183	1,947,608
6	Tower Site Rent	(54,234)		363,830	373,916	(44,148)
7	Unearned Pole Attachment Revenue	(522,000)		1,352,000	1,874,000	
47	TOTAL	6,293,309		18,471,236	19,793,840	7,615,913

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	27,850,154		801,112					254	223,169	27,272,211
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	27,850,154		801,112						223,169	27,272,211
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	27,850,154		801,112						223,169	27,272,211
18	Classification of TOTAL										
19	Federal Income Tax	23,811,433		691,986						197,850	23,317,297
20	State Income Tax	4,038,721		109,126						25,319	3,954,914
21	Local Income Tax										

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Evergy Missouri West, Inc. ADIT- Account 281		2022 Year End Balance	
281000	Total Plant	\$	37,812,346
	Excess Deferred Taxes		(10,540,135)
	Total - Page 273, Col. (k), Line 17	\$	27,272,211

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	409,256,625	16,727,146						182,281	11,308,829	437,292,600
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	409,256,625	16,727,146							11,308,829	437,292,600
6	Reclass per FA96-19-000	(33,804,142)			(2,123,449)						(35,927,591)
7	FASB109 (ASC 740)										
9	TOTAL Account 282 (Total of Lines 5 thru 8)	375,452,483	16,727,146		(2,123,449)					11,308,829	401,365,009
10	Classification of TOTAL										
11	Federal Income Tax	372,827,716	12,622,232		564,462					11,184,284	397,198,694
12	State Income Tax	2,624,767	4,104,914		(2,687,911)					124,545	4,166,315
13	Local Income Tax										

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

	Evergy Missouri West, Inc. ADIT- Account 282		2022 Year End Balance
	<u>Accumulated Deferred Income Taxes</u>		
282611	Total Plant	\$	(391,570,966)
	Excess Deferred Taxes		(197,276,303)
282137	ADFIT Capitalized Interest		—
282237	ADFIT Capitalized Interest		—
282601	FAS 109 (ASC 740)		<u>187,482,260</u>
	Total - Page 275, Col. (k), Line 9	\$	(401,365,009)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		145,137,685	82,286,983	44,143,551		182	221,187	190,254	188,159		183,248,089
9	TOTAL Electric (Total of lines 3 thru 8)	145,137,685	82,286,983	44,143,551			221,187		188,159		183,248,089
10	Gas										
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other	(783,532)				409,190	14,733,830				(15,517,362)
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	144,354,153	82,286,983	44,143,551			14,955,017		188,159		167,730,727 ^(g)
20	Classification of TOTAL										
21	Federal Income Tax	120,553,204	69,627,210	37,478,697			(4,468,119)		191,400		157,361,236
22	State Income Tax	23,800,949	12,659,773	6,664,854			19,423,136		(3,241)		10,369,491
23	Local Income Tax										

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

This footnote provides additional details for use in the FERC transmission formula rate. Docket No. ER10-230-000.

Evergy Missouri West, Inc.

ADIT- Account 283

2022 YE Balance

283300	Accumulated Deferred Income Taxes		
	Amortization of Debt Retirement Premium	\$	—
	Amortization of Loss on Reacquired Debt		(183,677)
	Environmental Accruals		(423,050)
	Other Expense		15,975,916
	Pensions		(19,111,988)
	Retail Regulatory Assets/Liabilities		(125,617,846)
	Excess Deferred Taxes		(11,379,598)
	PISA Accounting		(14,148,000)
	MO Base Rate Marketing/Education		(23,828)
	MO COVID Deferral		(693,740)
	Operating Lease Asset - Right of Use		(185,356)
	Pension - OCI Post Merger		(81,295)
283310	ADIT FED BEN ST RT CHG		(965,293)
283410	FIN48 (ASC 740) Non-Current Liability		(369,311)
283510	FIN48 (ASC 740) Non-Current Liability		(89,244)
283601	ADIT Other FASB 109 Adjustment		(3,066,458)
283602	ADIT Other FASB 109 Adjustment		5,644,307
283603	ADIT Other FASB 109 Adjustment		(13,012,266)
	Total - Page 277, Col. (k), Line 19	\$	(167,730,727)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Maintenance	35,319,781			2,157,283	37,477,064
2	Pension and OPEB Liabilities in accordance with Missouri Case No. ER-2018-0146, to be amortized over 5 years beginning December 2018.	5,331,921	926	2,412,401		2,919,520
3	^(a) Deferred Regulatory Liability - ASC 740	282,105,010	Various	14,864,445		267,240,565
4	Missouri Case No. ER-2009-0090 and HR-2009-0092: Fuel Adjustment Clause and Steam Quarterly Cost Adjustment.	(64,639)			64,639	
5	Missouri Case No. ER-2016-0156 and ER-2018-0146: Phase-In Revenue - Amortization of the Phase-In-Revenue over 4 years beginning February 2017. Additional amounts amortized over 4 years effective December 1, 2018.	41,397	449	41,397		
6	Missouri Case No. ER-2018-0146: Income Eligible Weatherization balance through June 30, 2018 to be amortized over 4 years effective December 1, 2018.	942,404	449	27,880	239,926	1,154,450
7	Missouri Case No. ER-2018-0146: To capture the depreciation expense deferred for the Sibley Plant retirement.	31,949,737			10,362,077	42,311,814
8	Missouri Case No: EC-2019-0200: AAO to defer the return on and cost of service related to the retirement of the Sibley Plant until the next general rate case.	67,458,663			40,495,106	107,953,769
9	Mark to Market Short Term Gains	1,606,599	175	1,495,300		111,299
10	Missouri Case No. ER-2009-0090, ER-2010-0356, ER-2017-0175, ER-2016-0156, and ER-2018-0146: Represents the deferred costs for the energy efficiency and affordability programs. Cost continued to be deferred and captured in Prospective Tracking with recovery to be determined in a subsequent rate proceeding.	5,786,062			3,992,725	9,778,787
11	Regulatory Liability Hedging Gain	367	175,182, 244	367		
12	To track the over/under recovery of deferred costs of GMO MEEIA Programs Cycle 2 Per Stipulation and agreement in cases EO-2012-2009 and EO-2015-0241.				510,900	510,900
41	TOTAL	430,477,302		18,841,790	57,822,656	469,458,168

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Excess taxes due to change in tax rates	\$	266,453,871
Investment tax credits		786,694
Total	\$	267,240,565

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	447,318,835	407,877,963	3,807,533	3,633,581	299,085	295,895
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	310,849,095	277,660,593	3,416,234	3,260,796	40,678	40,224
5	Large (or Ind.) (See Instr. 4)	94,730,989	84,535,022	1,422,317	1,405,938	234	223
6	(444) Public Street and Highway Lighting	8,255,600	8,157,558	20,623	20,661	301	302
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	861,154,519	778,231,136	8,666,707	8,320,976	340,298	336,644
11	(447) Sales for Resale	45,031,790	29,899,290	398,225	171,706	4	6
12	TOTAL Sales of Electricity	906,186,309	808,130,426	9,064,932	8,492,682	340,302	336,650
13	(Less) (449.1) Provision for Rate Refunds	(64,458)	(338,890)				
14	TOTAL Revenues Before Prov. for Refunds	906,250,767	808,469,316	9,064,932	8,492,682	340,302	336,650
15	Other Operating Revenues						
16	(450) Forfeited Discounts	(664)	(3,056)				
17	(451) Miscellaneous Service Revenues	^(b) 436,094	^(c) (66,705)				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	^(b) 1,087,836	^(c) 1,547,462				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	^(c) 18,905,974	^(b) 17,378,299				
22	(456.1) Revenues from Transmission of Electricity of Others	^(c) 20,312,843	16,565,664				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						

25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	40,742,083	35,421,664				
27	TOTAL Electric Operating Revenues	946,992,850	843,890,980				
Line 12, column (b) includes \$ 8,208,502 of unbilled revenues.							
Line 12, column (d) includes 60,423 MWH relating to unbilled revenues							

Name of Respondent: Eversky Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Revenues:

\$	426,785	Temporary Installation Profit
\$	9,309	Pay as You Go
\$	436,094	Total

(b) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property

		Non-Transmission
\$	31,263	Equipment Farm Rental
	702,339	Pole Rental
	19,710	Equipment/Facility Rental
\$	753,311	Total Non-Transmission
		Transmission
	—	Equipment/Facilities Rental
	334,525	Rental Property - Cell Towers
\$	334,525	Total Transmission
\$	1,087,836	Total

(c) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues

\$	20,955,582	Steam Revenues
	500,542	Sales and Use Tax Timely Filing
	300,450	Return Check Fees
	134,377	Transmission Expense
	35,134	Facility Charge
	81,575	Collection Charge
	18,300	Disconnect Charge
	330,995	Reconnect Charge
	7,245	Replace Damaged Meter
	(250)	Temporary Service Charge
	—	Connection Charge
	(3,457,976)	Wind Generation Credit
\$	18,905,974	Total

(d) Concept: RevenuesFromTransmissionOfElectricityOfOthers

Eversky Missouri West's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

Line No.	Description	Year 2022
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)	\$20,312,843
2	Less:	
3	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	
4	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	12,354,204
5	Schedule 1 Revenue (PTP subtotal \$43,299)	28,307
6	Schedule 2 Revenue	35,078
7	Zonal Network Revenue for TO's Facilities Under Schedule 11	771,986
8	Region-wide Network Revenue for TO's Facilities Under Schedule 11	2,845,141
9	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	57,590
10	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	951,035
11	Total Adjustments	17,043,341
12	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)	\$3,269,502

Line No.	Description		Year 2021
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)		\$16,565,664
2	Less:		
3	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	—	
4	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	11,255,339	
5	Schedule 1 Revenue (PTP subtotal \$43,299)	17,634	
6	Schedule 2 Revenue	26,222	
7	Zonal Network Revenue for TO's Facilities Under Schedule 11	77,360	
8	Region-wide Network Revenue for TO's Facilities Under Schedule 11	4,004,574	
9	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	3,708	
10	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	939,826	
11	Total Adjustments		16,324,663
12	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)		\$241,001

(e) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Revenues:

\$ (66,705) Temporary Installation Profit
 \$ (66,705) Total

(f) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property

Non-Transmission
 \$ 1,210,321 Pole Rental
 24,585 Farm Land Rental
 3,200 Equipment/Facility Rental
 \$ 1,238,106 Total Non-Transmission

Transmission
 309,356 Rental Property - Cell Towers
 \$ 309,356 Total Transmission

\$ 1,547,462 Total

(g) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues

\$ 18,479,675 Steam Revenues
 451,133 Sales and Use Tax Timely Filing
 227,370 Return Check Fees
 137,875 Transmission Expense
 34,237 Facility Charge
 500 Ok On Arrival Charge
 41,575 Collection Charge
 18,600 Disconnect Charge
 79,810 Reconnect Charge
 9,950 Replace Damaged Meter
 (2,102,431) Wind Generation Credit
 5 Connect Charge
 — —
 \$ 17,378,299 Total

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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46	TOTAL				

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MONXX-Street/Private Area Light	3,794	787,462	4,734	801	0.2076
2	MORG-Missouri Residential General	1,894,268	237,827,683	169,571	11,171	0.1256
3	MORH-Missouri Residential Heat	1,753,714	190,612,858	108,621	16,145	0.1087
4	MORNH-Missouri Residential Heat	18,220	1,883,177	1,579	11,539	0.1034
5	MO870-Residential EL Space Heat	(2)	(146)			0.0834
6	MORN-Missouri Residential Net Metering	9,832	1,285,848	1,432	6,866	0.1308
7	MORNO Missouri residential other	89	12,874	8	11,174	0.1440
8	MORO-Missouri Residential Other	18,108	3,285,194	4,124	4,391	0.1814
9	MORPL-Private Unmetered LED Lighting	738	522,056	2,667	277	0.7070
10	MORT-Residential time of use	43,920	5,409,876	3,696	11,883	0.1232
11	MOSXX-Street/Private Area Light	2,249	472,952	2,653	848	0.2103
12	Net Metering	19,068				0.0000
13	Unbilled	43,534	5,196,414			0.1194
14	MEEIA		22,588			
15	Total Residential	3,807,533	447,318,835	299,085	12,731	0.1175
41	TOTAL Billed Residential Sales	3,763,999	442,122,422	299,085	12,585	0.1175
42	TOTAL Unbilled Rev. (See Instr. 6)	43,534	5,196,414			0.1194
43	TOTAL	3,807,533	447,318,835	299,085	12,731	0.1175

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	3EVC- Charging Stations	101	20,320	4	25,334	0.2005
2	MO630-TOD GS-3 Phase Secondary	198	19,765	1	197,547	0.1001
3	MO650-Thermal Energy Strg-Pilot	516	67,857			0.1314
4	MO737-Real Time Pricing	11,588	903,301	1	11,587,890	0.0780
5	MO737T-Real Time Pricing	3,831	275,594			0.0719
6	MO971-Metered Outdoor Lighting	217	30,278	30	7,219	0.1398
7	MOCPL Private Unmetered LED Lighting	1,767	923,640	1,143	1,546	0.5228
8	MOLGP-Missouri Large General Primary	58,131	4,739,747	23	2,527,421	0.0815
9	MOLGS-Missouri Large General Secondary	956,935	84,375,122	1,006	951,228	0.0882
10	MOLGSW-Missouri Lrge Gen Secondary Wind	8,777	745,174	6	1,462,878	0.0849
11	MOLNP-Missouri Lrge Gen Net Metering Primary	4,187	340,512	2	2,093,584	0.0813
12	MOLNS-Missouri Lrge Genl Net Metering Sec	73,863	6,724,360	84	879,319	0.0910
13	MONXX-Street/Private Area Light	7,214	1,655,292	2,903	2,485	0.2295
14	MOOLL Municipal Off Peak Lighting	63	5,310	9	7,035	0.0839
15	MOPGP-Missouri Large Power Primary	160,994	10,935,760	11	14,635,796	0.0679
16	MOPGS-Missouri Large Power Secondary	423,770	31,585,824	79	5,364,183	0.0745
17	MOPGSW-Missouri Large Power Secondary Wind	45,535	3,631,984	6	7,589,179	0.0798
18	MOPNP- Missouri Lrge Power Net Meter Prim	17,698	1,335,714	1	17,697,520	0.0755
19	MOPSU-Missouri Large Power Substation	169,564	9,875,570	4	42,391,105	0.0582
20	MOPSUW-Missouri Large Power Substation Wind	12,418	752,629	1	12,418,448	0.0606
21	MOPTR-Missouri Large Power Transmission	125,133	7,084,943	2	62,566,543	0.0566
22	MOSDS-Missouri Small Gen Demand Secondary	1,028,726	104,437,760	10,041	102,453	0.1015
23	MOSDSW-Missouri Small Gen Demand Sec Wind	702	63,147	3	233,837	0.0900
24	MOSGP-Missouri Small General Primary	4,726	436,768	28	168,799	0.0924
25	MOSGS-Missouri Small General Secondary	220,566	31,454,421	23,351	9,446	0.1426
26	MOSHS-Missouri Small Gen Heating Sec	920	85,950	39	23,597	0.0934
27	MOSND-Missouri Small Gen Net Mtr Dem Sec	49,675	5,040,733	368	134,986	0.1015
28	MOSNS-Missouri Small Gen Net Mtr Secondary	3,226	413,343	272	11,860	0.1281
29	MOSUS-MO Small General Service Unmetered	41	5,354	2	20,276	0.1320

30	MOSXX-Street/Private Area Light	3,701	726,888	1,258	2,942	0.1964
31	MOETS-Electric Transit SVC	20	2,983			0.1468
32	Net Metering	6,383				0.0000
33	Unbilled	14,885	2,483,250			0.1668
34	MEEIA		(363,989)			
35	Charging Stations	163	33,789			0.2073
36	Total Commercial	3,416,234	310,849,095	40,678	83,982	0.0910
41	TOTAL Billed Small or Commercial	3,401,349	308,365,845	40,678	83,616	0.0907
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	14,885	2,483,250			0.1668
43	TOTAL Small or Commercial	3,416,234	310,849,095	40,678	83,982	0.0910

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MOLGP-Missouri Large General Primary	37,351	2,822,091	9	4,150,088	0.0756
2	MOLGS-Missouri Large General Secondary	95,532	8,357,289	65	1,469,727	0.0875
3	MOLGSW-Missouri Large Gen Secondary Wind	2,726	237,195	1		0.0870
4	MOLNS-Missouri Lrge Gen Net Meter Secondary	12,062	1,078,944	11	1,096,526	0.0895
5	MOPGP-Missouri Large Power Primary	313,427	20,469,058	11	28,493,376	0.0653
6	MOPGS-Missouri Large Power Secondary	458,586	33,479,102	40	11,464,654	0.0730
7	MOPGSW-Missouri Lrge Power Secondary Wind	40,607	2,839,505	2	20,303,631	0.0699
8	MOPNS-Missouri Lrge Power Net Meter Sec	21,652	1,668,773	4	5,413,015	0.0771
9	MOPSU-Missouri Large Power Substation	150,610	8,775,907	4	37,652,448	0.0583
10	MOPTR-Missouri Large Power Transmission	31,674	3,580,929	12	2,639,476	0.1131
11	MOPTRW-Missouri Lrge Power Trans Wind	4,311	283,286	1	4,310,980	0.0657
12	MOSDS-Missouri Small Gen with Demand Sec	8,100	832,860	56	144,640	0.1028
13	MOSGP-Missouri Small General Primary	1,498	128,948	3	499,232	0.0861
14	MOSGS-Missouri Small General Secondary	122	15,875	8	15,267	0.1300
15	MOSND-Missouri Small Gen Net Meter Dem Sec	326	35,768	4	81,378	0.1099
16	MOSNS-Missouri Small Gen Net Metering Sec	24	2,786	1	24,315	0.1146
17	NUCOR-Industrial Customer	231,140	8,927,040	1	231,140,370	0.0386
18	Net Metering	100				0.0000
19	Unbilled	2,053	525,757			(0.0780)
20	MEEIA		(160,118)			0.0000
21	Total Industrial	1,422,317	94,730,989	234	6,078,278	0.0666
41	TOTAL Billed Large (or Ind.) Sales	1,420,264	94,205,232	234	6,069,503	0.0663
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	2,053	525,757			0.2560
43	TOTAL Large (or Ind.)	1,422,317	94,730,989	234	6,078,278	0.0666

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO972-Metered Street Lights	572	40,911	35	16,338	0.0715
2	MO973-Metered Traffic Signals	230	21,027	61	3,766	0.0915
3	MOMLL-MO Municipal Street Light LED	10,079	7,128,853	149	67,647	0.7073
4	MONXX-Street/Private Area Light	8,754	684,571	37	236,608	0.0782
5	MOOLL Municipal Off Peak Lighting	299	19,102	3	99,706	0.0639
6	MOSXX-Street/Private Area Light	738	358,054	16	46,137	0.4850
7	Unbilled	(50)	3,081			(0.0621)
8	Total Lighting	20,623	8,255,600	301	68,516	0.4003
41	TOTAL Billed Public Street and Highway Lighting	20,673	8,252,519	301	68,680	0.3992
42	TOTAL Unbilled Rev. (See Instr. 6)	(50)	3,081			(0.0621)
43	TOTAL	20,623	8,255,600	301	68,516	0.4003

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL			(64,458)		

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	8,606,284	852,946,017	340,298	25,290	0.0991
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	60,423	8,208,502			0.1359
43	TOTAL - All Accounts	8,666,707	861,154,519	340,298	25,468	0.0994

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: RevenueFromSalesOfElectricityByRateSchedules

Fuel Clause Billed		
Residential		23,404,837
Commercial	\$	21,152,450
Industrial	\$	7,092,400
Lighting		137,549
Total Fuel Clause	\$	51,787,236

Name of Respondent: Eversky Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for RQ provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	City of Gilman City, MO	RQ	EEI Agreement				2,253	43,330	123,925		167,255
2	City of Gilman City, MO	AD	EEI Agreement				(2)			\$163	163
3	City of Osceola, MO	RQ	EEI Agreement				8,481	150,017	474,959		624,976
4	City of Osceola, MO	AD	EEI Agreement				54			\$3,795	3,795
5	^(a) Independence Power & Light	RQ	110				111		4,447		4,447
6	Independence Power & Light	AD	110				2			\$60	60
7	^(a) Eversky Metro	RQ	111				233		2,907		2,907
8	Eversky Metro	AD	111				5			\$66	66
9	Liberal Municipal Light Company	RQ	EEI Agreement				6,224	111,272	379,679		490,951
10	Liberal Municipal Light Company	AD	EEI Agreement				30			\$2,272	2,272
11	^(a) MidAmerican Energy Company	RQ	EEI Agreement				182		5,005		5,005
12	^(a) Black Hills Power, Inc.	LF	WSPP, Sch A				14,789	333,600	442,635	\$91,100	867,335
13	MidContinent Independent System Operator	OS	MISO RTO				0		(19,487)		(19,487)

14	MidContinent Independent System Operator	AD	MISO RTO				0			1	1
15	Cimarron Bend Wind Project III, LLC	LU	PPA				11				
16	Southwest Power Pool	OS	SPP RTO				318,122		42,790,969		42,790,969
17	Southwest Power Pool	AD	SPP RTO				47,730			91,075	91,075
15	Subtotal - RQ						17,484	304,619	990,922		1,295,541
16	Subtotal-Non-RQ						380,741	333,600	43,214,117	188,532	43,736,249
17	Total						398,225	638,219	44,205,039	188,532	45,031,790

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Independence Power & Light: border customer agreement, dated 10/06/1982. Demand meter information not available.
(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Evergy, Inc. the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.
(c) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale MidAmerican Energy Company: border customer, distribution energy.
(d) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Black Hills Power: LF service, termination date, 09/30/2024. Other charges are related to MF costs.
(e) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.
(f) Concept: OtherChargesRevenueSalesForResale Adjustment to actualize 2021 Energy Charges / Demand Charges
(g) Concept: OtherChargesRevenueSalesForResale Adjustment to actualize 2021 Energy Charges / Demand Charges
(h) Concept: OtherChargesRevenueSalesForResale Adjustment to actualize 2021 Energy Charges / Demand Charges
(i) Concept: OtherChargesRevenueSalesForResale Adjustment to actualize 2021 Energy Charges / Demand Charges
(j) Concept: OtherChargesRevenueSalesForResale Adjustment to actualize 2021 Energy Charges / Demand Charges
(k) Concept: OtherChargesRevenueSalesForResale Adjustment to actualize 2021 Energy Charges / Demand Charges
(l) Concept: OtherChargesRevenueSalesForResale Adjustment to actualize 2021 Energy Charges / Demand Charges
(m) Concept: OtherChargesRevenueSalesForResale Adjustment to actualize 2021 Energy Charges / Demand Charges
FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,045,342	1,062,101
5	(501) Fuel	(31,076,452)	(272,567,945)
6	(502) Steam Expenses	3,790,719	4,208,241
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.	15,528,845	9,748,524
9	(505) Electric Expenses	1,305,245	1,463,493
10	(506) Miscellaneous Steam Power Expenses	3,456,758	3,390,361
11	(507) Rents	41,332	27,992
12	(509) Allowances	(8,320,636)	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	(45,286,537)	(272,164,281)
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	848,743	720,512
16	(511) Maintenance of Structures	1,882,243	1,802,953
17	(512) Maintenance of Boiler Plant	7,772,097	6,870,993
18	(513) Maintenance of Electric Plant	3,573,379	3,013,671
19	(514) Maintenance of Miscellaneous Steam Plant	364,161	425,322
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	14,440,623	12,833,451
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	(30,845,914)	(259,330,830)
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		

32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	12,625	31,936
63	(547) Fuel	64,215,038	21,663,761
64	(548) Generation Expenses	907,439	839,487
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	1,045,041	810,996
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	66,180,143	23,346,180
68	Maintenance		

69	(551) Maintenance Supervision and Engineering	226,435	237,690
70	(552) Maintenance of Structures	98,411	201,630
71	(553) Maintenance of Generating and Electric Plant	2,599,302	2,981,509
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	15,042	39,022
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	2,939,190	3,459,851
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	69,119,333	26,806,031
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	320,676,611	534,236,439
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	367,892	391,233
78	(557) Other Expenses	3,804,829	2,302,362
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	324,849,332	536,930,034
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	363,122,751	304,405,235
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	628,712	897,328
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	501,784	416,673
87	(561.3) Load Dispatch-Transmission Service and Scheduling	109,453	125,311
88	(561.4) Scheduling, System Control and Dispatch Services	2,688,338	2,076,008
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	559	464
92	(561.8) Reliability, Planning and Standards Development Services	739,683	569,231
93	(562) Station Expenses	536,604	579,836
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	42,784	72,075
95	(564) Underground Lines Expenses	(30,404)	45,032
96	(565) Transmission of Electricity by Others	42,012,256	39,633,274
97	(566) Miscellaneous Transmission Expenses	289,832	1,362,568
98	(567) Rents	303,805	242,326
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	47,823,406	46,020,126
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	112,570	97,584
102	(569) Maintenance of Structures	722,347	403,851
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		

105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	753,604	263,705
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	4,301,614	2,632,542
109	(572) Maintenance of Underground Lines	393	
110	(573) Maintenance of Miscellaneous Transmission Plant	708,944	442,795
111	TOTAL Maintenance (Total of Lines 101 thru 110)	6,599,472	3,840,477
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	54,422,878	49,860,603
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	44,031	25,692
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	44,031	25,692
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	44,031	25,692
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,364,826	1,118,643
135	(581) Load Dispatching	646,700	629,568
136	(582) Station Expenses	132,002	144,000
137	(583) Overhead Line Expenses	1,694,206	1,390,137
138	(584) Underground Line Expenses	1,541,506	1,821,104
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		33
140	(586) Meter Expenses	584,623	1,657,706

141	(587) Customer Installations Expenses	6,728	6,578
142	(588) Miscellaneous Expenses	5,148,095	4,864,197
143	(589) Rents	353,894	37,675
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	11,472,580	11,669,641
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	112,963	139,888
147	(591) Maintenance of Structures	2,209	2,328
148	(592) Maintenance of Station Equipment	748,568	(545,184)
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	15,024,469	13,282,250
150	(594) Maintenance of Underground Lines	654,399	604,969
151	(595) Maintenance of Line Transformers	6,056	37,346
152	(596) Maintenance of Street Lighting and Signal Systems	866,762	800,022
153	(597) Maintenance of Meters	251,189	259,892
154	(598) Maintenance of Miscellaneous Distribution Plant	2,001,876	1,640,832
155	TOTAL Maintenance (Total of Lines 146 thru 154)	19,668,491	16,222,343
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	31,141,071	27,891,984
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,056,041	1,115,598
160	(902) Meter Reading Expenses	2,280,591	2,485,933
161	(903) Customer Records and Collection Expenses	18,780,353	16,507,247
162	(904) Uncollectible Accounts	182,000	6,000
163	(905) Miscellaneous Customer Accounts Expenses	35,078	35,100
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	22,334,063	20,149,878
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	45,452	63,618
168	(908) Customer Assistance Expenses	25,701,608	19,688,800
169	(909) Informational and Instructional Expenses	562,289	895,097
170	(910) Miscellaneous Customer Service and Informational Expenses	8,313,915	8,285,339
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	34,623,264	28,932,854
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	20,367	21,242
175	(912) Demonstrating and Selling Expenses	142,598	157,064
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	17,425	15,493

178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	180,390	193,799
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	15,836,367	15,805,321
182	(921) Office Supplies and Expenses	4,061,502	3,900,606
183	(Less) (922) Administrative Expenses Transferred-Credit	67	(15,164,603)
184	(923) Outside Services Employed	3,541,417	5,101,953
185	(924) Property Insurance	758,624	804,842
186	(925) Injuries and Damages	2,379,826	2,688,412
187	(926) Employee Pensions and Benefits	29,473,499	26,485,794
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	4,628,528	3,904,316
190	(929) (Less) Duplicate Charges-Cr.	660,812	681,584
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	1,586,776	1,580,886
193	(931) Rents	1,595,811	1,691,473
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	63,201,471	76,446,622
195	Maintenance		
196	(935) Maintenance of General Plant	15,780,933	4,509,041
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	78,982,404	80,955,663
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	584,850,852	512,415,708

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: RentsTransmissionElectricExpense			
Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:			
		YTD 2022	
Cooper-Fairpoint - Eversource Missouri West-Billing for Share	\$		<u>184,018</u>
Total Eversource Missouri West Transmission Lease Expense	\$		184,018
All Other	\$		<u>119,787</u>
Total All Other	\$		119,787
Total Eversource Missouri West Account 567000	\$		303,805
(b) Concept: TransmissionOfElectricityByOthers			
Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:			
		YTD 2021	
Cooper-Fairpoint - Eversource Missouri West-Billing for Share	\$		184,018
AECI Lease - 161kV Transformer			<u>9,952</u>
Total Eversource Missouri West Transmission Lease Expense	\$		193,970
All Other	\$		<u>48,356</u>
Total All Other	\$		48,356
Total Eversource Missouri West Account 567000	\$		242,326

Name of Respondent: Everbay Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
 - SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
 - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
 - EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
 - OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.
 - AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report demand charges in column (g), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	^(a) Associated Electric Cooperative, Inc.	RQ	132				25,239					276,593		276,593
2	Associated Electric Cooperative, Inc.	AD	132										10,573	10,573
3	^(a) Cimarron Bend Wind	LU	PPA				523,005					8,734,198		8,734,198
4	Cimarron Bend Wind	AD	PPA				3,984						66,526	66,526
5	Co-Generation	^(a) OS	WSPP, Sch A				33,009					174,352		174,352
6	^(a) Ensign Wind, LLC	LU	PPA				495,572					12,005,535		12,005,535
7	Ensign Wind, LLC	AD	PPA										(45,470)	(45,470)
8	Everbay Kansas Central, Inc.	RQ	EEl Agreement				736,080					18,382,985		18,382,985
9	Everbay Kansas Central, Inc.	AD	EEl Agreement				4,385						(88,609)	(88,609)
10	Everbay Kansas Central, Inc.	OS	EEl Agreement								3,460,000			3,460,000

11	^(g) Evergy Metro	RQ	111			83,461					6,555,326		6,555,326
12	Evergy Metro	AD	111			24						295	295
13	Evergy Metro	OS	WSPP, Sch A							8,598,000			8,598,000
14	^(h) Gray County Wind Energy, LLC	LU	PPA			346,933					3,839,279		3,839,279
15	Gray County Wind Energy, LLC	AD	PPA									(457,538)	(457,538)
16	⁽ⁱ⁾ Independence Power & Light	RQ	110			552					22,122		22,122
17	Independence Power & Light	AD	110			2						62	62
18	^(g) MidAmerican Energy Company	RQ	EEl Agreement			523					14,383		14,383
19	MidContinent Independent System Operator	OS	MISO RTO			4,998					(5,133,213)		(5,133,213)
20	MidContinent Independent System Operator	AD	MISO RTO									(137)	(137)
21	^(h) Osborn Wind	LU	PPA			311,234					10,900,265		10,900,265
22	Osborn Wind	AD	PPA									(132,791)	(132,791)
23	PJM Interconnection	OS	PJM RTO										
24	^(j) Platte-Clay Electric Cooperative	RQ	n/a			76					8,178		8,178
25	Platte-Clay Electric Cooperative	AD	n/a			2						159	159
26	^(j) Prairie Queen Wind	LU	PPA			343,594					6,372,845		6,372,845
27	Prairie Queen Wind	AD	PPA									178,159	178,159
28	^(k) Pratt Wind	LU	PPA			585,988					8,621,430		8,621,430
29	Pratt Wind	AD	PPA									(5,139)	(5,139)
30	^(j) Rock Creek Wind	LU	PPA			463,907					14,293,450		14,293,450
31	Rock Creek Wind	AD	PPA									(17,210)	(17,210)
32	^(m) Southwest Power Pool	OS	SPP RTO			3,319,107					223,906,327		223,906,327
33	Southwest Power Pool	AD	SPP RTO			(6,041)						135,676	135,676
15	TOTAL					7,275,634		0	0	12,058,000	308,974,055	(355,444)	320,676,611

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Associated Electric Cooperative: RQ service per mint line agreement.
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Cimarron Bend Wind: LU service, termination in 2035.
(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Ensign Wind: LU service, termination in 2032.
(d) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Evergy, Inc. the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.
(e) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Gray County Wind Energy: LU service, termination date 11/30/2031.
(f) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Independence Power & Light: border customer agreement, dated 10/06/1982. Demand meter information not available.
(g) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower MidAmerican Energy Company: border customer, distribution energy.
(h) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Osborn Wind: LU service, termination date 12/14/2036.
(i) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Platte-Clay Electric Cooperative: border customer agreement, dated 10/06/1982.
(j) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Prairie Queen Wind: LU service, termination date 8/10/2039.
(k) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Pratt Wind: LU service, termination date 12/12/2048.
(l) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Rock Creek Wind: LU service, termination date 11/7/2037.
(m) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.
(n) Concept: StatisticalClassificationCode OS, other service: hour by hour economy power interchanges for all statistic classes of OS.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Associated Electric	Evergy Missouri West, Inc.	Associated Electric	OS	^(b) 60	Associated Electric	Multiple						27,663	27,663
2	Gilman City	Evergy Missouri West, Inc	Gilman City	FNO	^(b) 3198	Gilman City	Gilman City						^(b) 23,602	23,602
3	Liberal Muni Light	Evergy Missouri West, Inc	Liberal Muni Light	FNO	^(c) 3199	Liberal Muni Light	Liberal Muni Light						^(b) 70,017	70,017
4	Osceola	Evergy Missouri West, Inc	Osceola	FNO	^(d) 3203	Osceola	Osceola						^(b) 90,567	90,567
5	Southwest Power Pool	Evergy Missouri West, Inc	SPP	OS	^(d) SPP Tariff		Multiple						19,995,544 ^(l)	19,995,544
6	Associated Electric	Evergy Missouri West, Inc.	Associated Electric	AD	^(f) 60	Associated Electric	Multiple						105,450	105,450
35	TOTAL							0	0	0			20,312,843	20,312,843

Name of Respondent: Evergny Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber Associated Electric Multiple interconnect agreement.
(b) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement.
(c) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement.
(d) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement.
(e) Concept: RateScheduleTariffNumber Southwest Power Pool Open Access Transmission Tariff.
(f) Concept: RateScheduleTariffNumber Prior period adjustment for Associated Electric Multiple interconnect agreement.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Revenues received per Southwest Power Pool Open Access Transmission Tariff.
FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Associated Elec Coop	LFP			52,128			52,128
2	MidContinent Indn SyOp	NF			16,973,509			16,973,509
3	Southwest Power Pool	LFP			50,952			50,952
4	Southwest Power Pool	SFP						
5	Southwest Power Pool	FNS			24,537,015			24,537,015
6	Southwest Power Pool	NF			398			398
7	Evergy Kansas Central	LFP			398,254			398,254
	TOTAL		0	0	42,012,256	0	0	42,012,256

Name of Respondent: Eversgy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	267,230
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	67,127
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	118,769
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Directors' Fees and Expenses	656,017
7	Banking Fees	484,002
8	Other Miscellaneous Expense	6,656
9	Discounts Earned	(13,025)
46	TOTAL	1,586,776

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: IndustryAssociationDues			
Industry Association Dues			267,230.00
Company Memberships			—
Institute of Nuclear Power Operations			—
Nuclear Energy Institute			—
Westinghouse			—
	Line 1		267,230.00

(b) Concept: OtherExperimentalAndGeneralResearchExpenses			
Other Experimental and General Research Expenses			67,127.00
EPRi RPA Services			67,127.00
	Line 3		67,127.00

Name of Respondent: Eversky Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				821,940	821,940
2	Steam Production Plant	31,808,533	926,898		563,841	33,299,272
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	15,884,646				15,884,646
7	Transmission Plant	18,047,695		154,437		18,202,132
8	Distribution Plant	54,562,883		225		54,563,108
9	Regional Transmission and Market Operation					
10	General Plant	5,144,886		75		5,144,961
11	Common Plant-Electric					
12	TOTAL	125,448,643	926,898	154,737	1,385,781	127,916,059

B. Basis for Amortization Charges

Depreciation rates for Missouri West - electric accounts are based on Missouri Public Service Commission Report and Order in Case No. ER-2016-0156. Intangible Plant - Organization costs are amortized over 22 years. Intangible Plant - Crossroads Transmission is amortized over the life of the capital lease plus extension, 40 years. Intangible Plant - KAMO Transmission is amortized over the life of the transmission line, 55 years. Intangible Plant - Osceola 161-34KV Substation is amortized over 55 years. Intangible Plant - Computer software is amortized over 5 years. Intangible Plant - Iatan Highway and Bridge is amortized over a life of 47.7 years. Intangible Plant - Mint Capital Line improvements are amortized over 16 years which corresponds to the end of the lease in 2028. Intangible Plant - FCC Microwave Overlay Licenses are amortized over 10 years which corresponds to the end of the license agreement in 2028. Transmission Plant - Easements and rights-of-way are amortized over 84 years, which is based on Missouri Public Service Commission Report and Order ER-78-29, dated 6-23-78. The rate became effective on 7-5-78. Distribution Plant - Leased land is amortized over 99 years. General Plant - Leasehold improvements are amortized over the life of the lease.

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Intangible-301	97			¹⁰ 4.63		
13	Intangible-303	13,476			¹⁰ 2.5		
14	Intangible-30301	606			¹⁰ 1.92		
15	Intangible-30302	18,682			20		
16	Intangible-30309	72			¹⁰ 6.28		
17	Intangible-30310	931			2.1		
18	Intangible-30313	108			¹⁰ 10.34		

19	Production-Steam-311	4,934			1.84	Iatan Unit 1	
20	Production-Steam-311	29,793			1.86	Iatan Unit 2	
21	Production-Steam-311	32,024			1.85	Iatan Common	
22	Production-Steam-311	27,803			1.9	Lake Road	
23	Production-Steam-311	23,956			1.87	JEC	
24	Production-Steam-311	13			1.87	Sibley	
25	Production-Steam-31109	96			2.78	Industrial Steam	
26	Production-Steam-312	123,043			2.04	Iatan Unit 1	
27	Production-Steam-312	217,090			2.14	Iatan Unit 2	
28	Production-Steam-312	56,010			2.09	Iatan Common	
29	Production-Steam-312	103,765			2.16	Lake Road	
30	Production-Steam-312	152,850			2.1	JEC	
31	Production-Steam-312				2.19	Sibley	
32	Production-Steam-31209	1,665			2.78	Industrial Steam	
33	Production-Steam-314	22,680			2.3	Iatan Unit 1	
34	Production-Steam-314	73,698			2.32	Iatan Unit 2	
35	Production-Steam-314	1,761			2.31	Iatan Common	
36	Production-Steam-314	21,581			2.33	Lake Road	
37	Production-Steam-314	24,688			2.31	JEC	
38	Production-Steam-314				2.33	Sibley	
39	Production-Steam-31409					Industrial Steam	
40	Production-Steam-315	17,797			2.34	Iatan Unit 1	
41	Production-Steam-315	18,427			2.38	Iatan Unit 2	
42	Production-Steam-315	8,247			2.36	Iatan Common	
43	Production-Steam-315	16,597			2.37	Lake Road	
44	Production-Steam-315	8,584			2.37	JEC	
45	Production-Steam-315				2.4	Sibley	
46	Production-Steam-31509	49			3.19	Industrial Steam	
47	Production-Steam-316	2,417			2.49	Iatan Unit 1	
48	Production-Steam-316	1,760			2.5	Iatan Unit 2	
49	Production-Steam-316	2,599			2.49	Iatan Common	
50	Production-Steam-316	2,766			2.9	Lake Road	
51	Production-Steam-316	3,340			2.59	JEC	
52	Production-Steam-316				2.5	Sibley	
53	Production-Steam-31609	336			2.78	Industrial Steam	
54	Production-Steam-31609	5,711			2.83	Industrial Steam	
55	Production-Steam-31609	364			4.56	Industrial Steam	
56	Production-Steam-317	18,817			66.38	Composite Rate	
57	Production-Other-341	25,342			1.75		

58	Production-Other-342	18,097			3.09	
59	Production-Other-343	217,211			4.81	
60	Production-Other-344	72,366			3.87	
61	Production-Other-34401	15,693			5.52	Greenwood Solar
62	Production-Other-345	47,411			2.85	
63	Production-Other-346	1,115			3.57	
64	Transmission-35004	12,978			1.19	
65	Transmission-352	10,699			1.83	
66	Transmission-353	283,023			1.7	
67	Transmission-354	407			1.85	
68	Transmission-355	368,112			2.93	
69	Transmission-356	209,708			2.32	
70	Transmission-357	16			1.7	
71	Transmission-358	80			2.49	
72	Distribution-360	22			1.01	
73	Distribution-361	12,796			1.61	
74	Distribution-362	267,213			2.08	
75	Distribution-364	366,335			3.89	
76	Distribution-365	239,596			2.18	
77	Distribution-366	190,050			1.7	
78	Distribution-367	296,000			2.49	
79	Distribution-368	292,635			3.45	
80	Distribution-36901	30,556			3.64	
81	Distribution-36902	93,437			3.05	
82	Distribution-37000	28,223			2	
83	Distribution-37001	2,038			7.14	
84	Distribution-37002	55,363			5	
85	Distribution-371	28,585			5.12	
86	Distribution-37101	4,930			10	
87	Distribution-373	58,750			3.18	
88	General-38901	6			1.19	
89	General-390	63,466			2.73	
90	General-391	1,725			5	
91	General-39102	7,034			12.5	
92	General-39104				11.11	
93	General-392	38,998			11.25	
94	General-393	86			4	
95	General-394	4,863			4	
96	General-395	4,997			3.3	

97	General-396	6,923			4.45	
98	General-397	56,603			3.7	
99	General-398	857			4	
100	MO West Composite-301	97			4.63	
101	MO West Composite-302					
102	MO West Composite-30301	606			1.92	
103	MO West Composite-30301	13,476			2.5	
104	MO West Composite-30302	18,682			20	
105	MO West Composite-30309	72			6.28	
106	MO West Composite-30310	931			2.1	
107	MO West Composite-30313	108			10.34	
108	MO West Composite-35004	12,978			1.19	
109	MO West Composite-352	10,699			1.83	
110	MO West Composite-353	282,899			1.7	
111	MO West Composite-35303	124			1.7	
112	MO West Composite-354	407			1.85	
113	MO West Composite-355	368,112			2.93	
114	MO West Composite-356	209,708			2.32	
115	MO West Composite-357	16			1.7	
116	MO West Composite-358	80			2.49	
117	MO West Composite-38901	6			1.19	
118	MO West Composite-390	63,466			2.73	
119	MO West Composite-391	1,725			5	
120	MO West Composite-39102	7,034			12.5	
121	MO West Composite-39104				11.11	
122	MO West Composite-392	38,998			11.25	
123	MO West Composite-393	86			4	
124	MO West Composite-394	4,863			4	
125	MO West Composite-395	4,997			3.3	
126	MO West Composite-396	6,923			4.45	
127	MO West Composite-397	56,603			3.7	
128	MO West Composite-398	857			4	
129	MO West Composite-39901				2.17	Composite Rate



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FOOTNOTE DATA			

(a) Concept: UtilityPlantAppliedDepreciationRate Account 30100 rate is not a specific rate, but is computed based on an end of life date of 2023.
(b) Concept: UtilityPlantAppliedDepreciationRate Account 303 rate is not a specific rate, but is computed based on an end of life date of 2042.
(c) Concept: UtilityPlantAppliedDepreciationRate Account 30301 rate is not a specific rate, but is computed based on an end of life date of 2061.
(d) Concept: UtilityPlantAppliedDepreciationRate Account 30309 rate is not a specific rate, but is computed based on an end of life date of 2028.
(e) Concept: UtilityPlantAppliedDepreciationRate Account 30313 rate is not a specific rate, but is computed based on an end of life date of 2028.
(f) Concept: UtilityPlantAppliedDepreciationRate Account 36002 rate is not a specific rate, but is computed based on an end of life date of 2085.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Federal Energy Regulatory Commission		977,056	977,056		Electric	928	996,615				
2	FERC Regulatory Proceedings		19,559	19,559		Electric	928					
3	Missouri Public Service Commission Assessments	1,582,359		1,582,359		Electric	928	1,582,359				
4	Missouri Regulatory Proceedings		638,995	638,995		Electric	928	638,995				
5	2022 Missouri West Rate Case		1,364,510	1,364,510		Electric	928	1,364,510				
6	2023 Missouri West Rate Case		46,049	46,049		Electric	928	46,049				
46	TOTAL	1,582,359	3,046,169	4,628,528				4,628,528				

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FOOTNOTE DATA			

(a) Concept: RegulatoryExpensesOfUtility			
Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:			
FERC Transmission Formula Rate Docket ER10-230-000	\$		—
Other Specifically Assignable to Transmission			—
Subtotal - Specifically Assignable to Transmission	\$		—
All Other FERC Regulatory Commission Expense			<u>19,559</u>
Total FERC Regulatory Commission Expense	\$		19,559

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

<p>Electric R, D and D Performed Internally:</p> <p>Generation</p> <p style="padding-left: 20px;">hydroelectric</p> <p style="padding-left: 40px;">Recreation fish and wildlife</p> <p style="padding-left: 40px;">Other hydroelectric</p> <p style="padding-left: 20px;">Fossil-fuel steam</p> <p style="padding-left: 20px;">Internal combustion or gas turbine</p> <p style="padding-left: 20px;">Nuclear</p> <p style="padding-left: 20px;">Unconventional generation</p> <p style="padding-left: 20px;">Siting and heat rejection</p> <p>Transmission</p>	<p style="text-align: center;">Overhead Underground</p> <p>Distribution</p> <p>Regional Transmission and Market Operation</p> <p>Environment (other than equipment)</p> <p>Other (Classify and include items in excess of \$50,000.)</p> <p>Total Cost Incurred</p> <p>Electric, R, D and D Performed Externally:</p> <p>Research Support to the electrical Research Council or the Electric Power Research Institute</p> <p>Research Support to Edison Electric Institute</p> <p>Research Support to Nuclear Power Groups</p> <p>Research Support to Others (Classify)</p> <p>Total Cost Incurred</p>
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3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI			930.2	67,127	
2	B (1) Total					67,127	

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FOOTNOTE DATA			

(a) Concept: ResearchDevelopmentAndDemonstrationCosts			
Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:			
Transmission Specific Projects/Programs			
Transmission Lines & Substation Reliability	\$		13,165
Other Research and Development Expenses			<u>53,962</u>
Total Page 353, Line 1, Column F	\$		67,127

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	9,084,385		
4	Transmission	1,259,690		
5	Regional Market			
6	Distribution	4,438,137		
7	Customer Accounts	5,362,695		
8	Customer Service and Informational	1,342,992		
9	Sales	127,280		
10	Administrative and General	13,316,472		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	34,931,651		
12	Maintenance			
13	Production	4,133,578		
14	Transmission	1,108,352		
15	Regional Market			
16	Distribution	3,823,638		
17	Administrative and General	44,108		
18	TOTAL Maintenance (Total of lines 13 thru 17)	9,109,676		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	13,217,963		
21	Transmission (Enter Total of lines 4 and 14)	2,368,042		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	8,261,775		
24	Customer Accounts (Transcribe from line 7)	5,362,695		
25	Customer Service and Informational (Transcribe from line 8)	1,342,992		
26	Sales (Transcribe from line 9)	127,280		
27	Administrative and General (Enter Total of lines 10 and 17)	13,360,580		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	44,041,327	2,982,683	47,024,010
29	Gas			
30	Operation			
31	Production - Manufactured Gas			

32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	44,041,327	2,982,683	47,024,010
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	18,647,328	17,663,296	36,310,624
69	Gas Plant			

70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	18,647,328	17,663,296	36,310,624
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,116,732	2,194,768	6,311,500
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,116,732	2,194,768	6,311,500
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Misc Income Deductions	438,826	3,913	442,739
80	Misc Deferred Debits/Credits	8,364	(32)	8,332
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	447,190	3,881	451,071
96	TOTAL SALARIES AND WAGES	67,252,577	22,844,628	90,097,205

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<ol style="list-style-type: none"> 1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization. 			

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	58,601,348	126,370,562	223,004,985	281,537,405
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(289,207)	(3,895,796)	(18,717,872)	(22,821,957)
4	Transmission Rights	(14,458,891)	(42,937,829)	(58,958,674)	(71,828,067)
5	Ancillary Services	746,360	1,559,881	2,188,720	2,474,445
6	Other Items (list separately)				
7	MISO DRR Uplift			143	237
8	MISO RSG RT Deal Fee			4,867	4,867
9	MISO RT ASM STR DIST			29	32
10	MISO Net Inadvert Distrib	(96)	1,880	4,105	14,849
11	MISO Miscellaneous Amount	12	12	582	581
12	MISO RSG DA Deal Fee	214	214	214	214
13	MISO RT Fin Bilateral Congestion	(101,926)	(1,303,389)	(2,398,667)	(4,071,558)
14	MISO RT Fin Bilateral Loss	4,959	(200,807)	(461,501)	(845,226)
15	MISO Uplift	1,058	1,063	2,043	1,929
16	MISO RT SCHED 49 DIST		157	194	221
17	SPP IM Clearing Admin 1A3	97,474	194,322	310,288	408,261
18	SPP IM DRDist	117	346	3,229	5,442
19	SPP IM Facilitation Admin 1A4	477,198	951,311	1,518,980	1,998,596
20	SPP IM GFACarveOutDist	(47,110)	261,831	434,720	513,515
21	SPP IM GFACarveOutDistMnth	(1,287)	(293,025)	(297,639)	(299,232)
22	SPP IM MiscDly	(24,709)	(71,598)	(313,879)	(205,282)
23	SPP IM MwpCp	(1,352,064)	(5,987,145)	(17,229,511)	(23,199,400)
24	SPP IM MwpDist	1,634,455	4,050,174	6,928,775	8,493,286
25	SPP IM OciDist	(1,180,548)	(3,238,923)	(6,101,759)	(6,838,219)
26	SPP IM Oom	(100,758)	(202,609)	(302,646)	(426,725)
27	SPP IM RegAdj	(8,069)	(13,749)	(18,413)	(12,438)
28	SPP IM RegDnMwp	(1,139)	(3,697)	(6,070)	(7,339)
29	SPP IM RegUpMwp	(4,085)	(6,634)	(10,062)	(12,036)
30	SPP IM Rnu	3,172,351	6,485,031	8,927,274	11,091,588

31	SPP IM RsgDist		(179)	(105)	(309)
32	SPP IM TCR Admin 1A2	15,319	30,358	48,262	68,418
46	TOTAL	47,180,976	81,751,762	138,560,612	176,046,098

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Evergy Missouri West, Inc.									
1	January	1,674	21	8	1,651	23				
2	February	1,602	23	8	1,579	23				
3	March	1,375	10	20	1,355	20				
4	Total for Quarter 1				4,585	66	0	0	0	0
5	April	1,205	1	8	1,187	18				
6	May	1,759	11	18	1,726	33				
7	June	1,952	16	18	1,914	38				
8	Total for Quarter 2				4,827	89	0	0	0	0
9	July	1,952	11	17	1,914	38				
10	August	1,962	2	19	1,925	37				
11	September	1,950	19	17	1,913	37				
12	Total for Quarter 3				5,752	112	0	0	0	0
13	October	1,225	6	18	1,205	20				
14	November	1,405	18	8	1,386	19				
15	December	1,922	22	19	1,886	36				
16	Total for Quarter 4				4,477	75	0	0	0	0
17	Total				19,641	342	0	0	0	0

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2023-04-18	Year/Period of Report End of: 2022/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,666,707
3	Steam	1,783,859	23	Requirements Sales for Resale (See instruction 4, page 311.)	17,484
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	380,741
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	20,074
7	Other	512,316	27	Total Energy Losses	486,803
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	2,296,175	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	9,571,809
10	Purchases (other than for Energy Storage)	7,275,634			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	9,571,809			

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2023-04-18	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: EnergyLosses

SPP State Estimator Losses are not included

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	866,979	34,318	1,647	21	8
30	February	758,778	(16,207)	1,575	23	8
31	March	726,226	76,919	1,352	10	20
32	April	653,787	51,999	1,185	1	8
33	May	720,745	46,442	1,725	11	18
34	June	886,568	(31,064)	1,912	16	18
35	July	1,023,212	(69,741)	1,913	11	17
36	August	989,557	53,196	1,923	2	19
37	September	709,522	201,822	1,912	19	17
38	October	667,262	(40,546)	1,203	6	18
39	November	729,236	110,148	1,383	18	8
40	December	839,937	(36,545)	1,889	22	19
41	Total	9,571,809	380,741			

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0	Plant Name: Crossroads	Plant Name: Greenwood	Plant Name: Iatan 1 (18%)	Plant Name: Iatan 2 (18%)	Plant Name: Jeffrey Energy Ctr 8%	Plant Name: Lake Road - Gas Turbine	Plant Name: Lake Road - Steam	Plant Name: Nevada	Plant Name: Ralph Green	Plant Name: Sibley	Plant Name: South Harper
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Gas Turbine	Gas Turbine	Steam ^(a)	Steam ^(a)	Steam ^(a)	Gas Turbine	Steam	Combustion Turbine	Gas Turbine	Steam	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Gas Turbine	Gas Turbine	Outdoor Boiler	Outdoor Boiler	Convent. Semi-outdr	Gas Turbine	Outdoor Boiler	Full Outdoor	Gas Turbine	Outdoor Boiler	Gas Turbine
3	Year Originally Constructed		2002	1975	1980	2010	1978	1951	1951	1974	1981	1960	2005
4	Year Last Unit was Installed		2002	1979	1980	2010	1983	1990	1990	1974	1981	1969	2005
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		387.60	258.80	135.88	179.8	172.80	127.60	150.50	20.00	84.60		351.00
6	Net Peak Demand on Plant - MW (60 minutes)		303	200	127	163	2	175	85	20	65		78
7	Plant Hours Connected to Load		1,174	1,511	4,090	6,086	8,163	1,521	763	158	1,748		1,009
8	Net Continuous Plant Capability (Megawatts)												
9	When Not Limited by Condenser Water												
10	When Limited by Condenser Water		302										
11	Average Number of Employees				136 ^(b)	24 ^(b)	198		51				4
12	Net Generation, Exclusive of Plant Use - kWh		196,525,000	42,161,000	313,924,000	739,867,000	730,068,000	18,678,000	1,826,000	1,765,000	24,784,000		213,600,000
13	Cost of Plant: Land and Land Rights		427,390	233,662	254,287	6,373	367,789		50,370	59,905	11,377		1,034,874
14	Structures and Improvements		2,941,645	5,687,407	19,366,617	47,383,674	23,956,192	1,646,092	27,898,803	527,845	2,042,425	12,725	12,366,751
15	Equipment Costs		121,347,596	67,445,462	196,128,623	349,400,667	189,462,188	27,220,069	152,943,986	2,989,030	20,142,078		111,696,053
16	Asset Retirement Costs			74,760	783,444	997,110	6,595,924	12,058	3,500,615	19,846		6,940,131	
17	Total cost (total 13 thru 20)		124,716,631	73,441,291	216,532,971	397,787,824	220,382,093	28,878,219	184,393,774	3,596,626	22,195,880	6,952,856	125,097,678
18	Cost per KW of Installed Capacity (line 17/5) Including		322	284	1,594	2,212	1,275	226	1,225	180	262		356
19	Production Expenses: Oper, Supv, & Engr			4,183	128,914	110,516	151,932	1,127	221,682		1,363		5,952

20	Fuel				20,605,211	9,116,379	8,717,126	16,243,648	18,254,273	3,887,890	16,664,295	619,641	4,068,714	16,118	25,917,056			
21	Coolants and Water (Nuclear Plants Only)																	
22	Steam Expenses						630,581	870,908	620,372	1,761	1,573,212			92,085	1,800			
23	Steam From Other Sources																	
24	Steam Transferred (Cr)																	
25	Electric Expenses				67,245	67,929	207,502	213,928	169,852	719,108	713,283	8,872	21,001		23,962			
26	Misc Steam (or Nuclear) Power Expenses				60,001	383,205	247,772	346,383	1,014,082	4,028	1,904,504	16,140	208,545		357,887			
27	Rents							41,319										
28	Allowances						(9)											
29	Maintenance Supervision and Engineering				93,004	114,923	158,900	216,843	1,464	357,510	2,065	27,522		102,948				
30	Maintenance of Structures				29,648	390,645	516,064	274,612	25,867	696,464	3,740	12,179	3,321	28,116				
31	Maintenance of Boiler (or reactor) Plant					1,594,648	1,293,270	2,016,265		2,499,638			3,036					
32	Maintenance of Electric Plant				278,635	1,211,575	340,299	277,829	568,500	368,015	1,267,672	168,559	59,063	1,101,276	312,668			
33	Maintenance of Misc Steam (or Nuclear) Plant					28,079	33,963	267,748	15,042	34,371								
34	Total Production Expenses				21,011,092	10,905,923	12,400,480	20,106,728	23,554,479	5,024,302	25,932,631	819,017	4,398,387	1,215,836	26,750,389			
35	Expenses per Net kWh				0.1069	0.2587	0.0395	0.0272	0.0323	0.2690	14.2019	0.4640	0.1775		0.1252			
35	Plant Name	Crossroads	Greenwood	Greenwood	Iatan 1 (18%)	Iatan 1 (18%)	Iatan 2 (18%)	Iatan 2 (18%)	Jeffrey Energy Ctr 8%	Jeffrey Energy Ctr 8%	Lake Road - Gas Turbine	Lake Road - Gas Turbine	Lake Road - Steam	Lake Road - Steam	Lake Road - Steam	Nevada	Ralph Green	South Harper
36	Fuel Kind	Gas	Gas	Oil	Coal	Oil	Coal	Oil	Coal	Oil	Gas	Oil	Coal	Gas	Oil	Oil	GAS	Gas
37	Fuel Unit	Mcf	Mcf	bbl	T	bbl	T	bbl	T	bbl	Mcf	bbl	T	Mcf	bbl	bbl	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	2,628,387	989,507	17,483	212,473	6,556	419,335	11,278	473,383	2,195	383,475	9,815	98,403	2,097,999	19,550	6,272	563,224	2,544,023
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,012	1,041	137,591	8,564	136,982	8,548	136,984	8,549	138,692	1,054	138,144	8,500	1,040	138,121	137,990	1,041	1,021
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	7.792	7.362	80.170	28.938	146.456	28.938	146.456	34.786	148.318	7.161	147.796	43.966	6.639	147.796	128.790	6.896	8.927
41	Average Cost of Fuel per Unit Burned	7.792	7.362	81.890	32.646	142.924	32.646	142.504	33.604	119.035	7.161	110.619	36.042	6.639	102.819	98.795	6.896	8.927
42	Average Cost of Fuel Burned per Million BTU	7.701	7.070	15.617	1.906		1.898	27.756	1.965	20.435	6.792	19.066	2.120	6.384	17.724	13.402	6.623	8.742
43	Average Cost of Fuel Burned per kWh Net Gen	0.010		0.022	0.025		0.021		0.022			0.021	0.085			0.035	0.016	0.012
44	Average BTU per kWh Net Generation	13,531.920		26,842.320	11,734,936.000		9,767,439.000		11,104.342			24,694.882	2,173,064.622			20,594.901	23,662.636	12,162.323

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: PlantKind Respondent has 18% ownership in one 673,728 KWH generating unit operated by Evergy Metro.
(b) Concept: PlantKind Respondent has 18% ownership in one 900,000 KWH generating unit operated by Evergy Metro.
(c) Concept: PlantKind Jeffrey units are jointly owned by Evergy Kansas Central (72%), Evergy Kansas South (20%) and Evergy Missouri West (8%). Evergy Kansas Central is the operator. Fuel (account 501/417) is shared on a net generation basis with all other expenses shared on an ownership basis.
(d) Concept: PlantAverageNumberOfEmployees There are 160 employees at the Iatan plant. There are 24 operators, 4 shift foremen and 1 shift supervisor for Iatan Unit 2. There are 19 operators, 4 shift foremen and 1 shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1. Ownership is 18%.
(e) Concept: PlantAverageNumberOfEmployees There are 160 employees at the Iatan plant. There are 24 operators, 4 shift foremen and 1 shift supervisor for Iatan Unit 2. There are 19 operators, 4 shift foremen and 1 shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1. Ownership is 18%.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	

29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	

27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	St. Joe Landfill	2012	1.60	2.0	8,867,000	5,370,541	3,356,588			215,689	gas		
2	Greenwood Solar	2016	3.00	3.0	4,110,000	8,489,529	2,829,843				solar		

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Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Overton	Stillwell	345.00	345.00	h frame wp	57.96		1	2-795MCM	497,314	25,850,430	26,347,744				
2	Iatan Tap	Iatan	345.00	345.00	steel poles	9.17		1	795MCM		1,794,938	1,794,938				
3	Camp Clark 161 Sub	Nevada 161 Sub	161.00	161.00	h frame wp	15.00		1	795MCM	231,674	3,471,323	3,702,997				
4	Archie Sub 026	Adrian Sub 014	161.00	161.00	h frame wp	11.33		1	795MCM	35,776	1,929,439	1,965,215				
5	Clinton Sub 824	Sedalia West Sub 764	161.00	161.00	h frame wp	37.20	1	1	795MCM	133,442	37,856,350	37,989,792				
6	Sedalia West Sub 764	Overton Interc.	161.00	161.00	h frame wp	43.05		1	795MCM	75,138	59,919,375	59,994,513				
7	Sibley Plant Sub 820	Western Electric Sub 912	161.00	161.00	h frame w&sgl sp	28.76		1	795MCM	1,363,771	25,649,070	27,012,841				
8	Sibley Plant Sub 820	Sibley 345 Sub 821	161.00	161.00	h frame wp	1.19		1	2-795MCM	8,422	158,567	166,989				
9	Adrian Sub 014	Nevada 161 Sub 555	161.00	161.00	h frame wp	37.68		1	795MCM	159,767	1,421,169	1,580,936				
10	Nashua Sub 548	Smithville 161 Sub 823	161.00	161.00	h frame wp	2.29		1	795MCM	114,566	2,911,080	3,025,646				
11	Prairie Lee Sub 680	Archie Jct Sub 026	161.00	161.00	h frame wp	30.27		1	795MCM	507,596	9,477,781	9,985,377				
12	Sibley Plant Sub 820	Nashua Sub 548	161.00	161.00	h frame wp	27.54		1	795MCM	799,328	3,695,214	4,494,542				
13	Sedalia - Overton Line 008	Sedalia E Sub 766	161.00	161.00	h frame wp dc	3.18		2	795MCM	183,068	2,178,087	2,361,155				
14	Smithville Sub 823	KCI Sub 370	161.00	161.00	h frame wp	9.94		1	795MCM	2,182,375	7,208,287	9,390,662				
15	KCI Sub 370	Ferrelview 161 Sub 216	161.00	161.00	single wp	4.61		1	795MCM	346,672	219,311	565,983				
16	Raytown #1 Sub 702	Blue Springs E Sub 064	161.00	161.00	single wp	12.01		1	795MCM	504,333	2,082,395	2,586,728				
17	Belton South Sub 038	South Harper Sub 826	161.00	161.00	h frame sp	9.09		1	2-795MCM	69,301	14,151,491	14,220,792				
18	Oak Grove Sub 589	Odessa Sub 591	161.00	161.00	h frame wp	10.33		1	795MCM	173,231	1,742,421	1,915,652				
19	Blue Springs E Sub 064	Oak Grove Sub 589	161.00	161.00	single wp	6.65		1	795MCM	94,028	1,575,006	1,669,034				
20	Greenwood E. C. Sub 284	Greenwood E.C.	161.00	161.00	h frame wp	0.32		1	477MCM		43,864	43,864				

21	Smithville - KCI Line 016	Platte City 161 Sub 658	345.00	161.00	h frame wp dc-sgl dbl circuit	9.47		2	795MCM	160,172	280,517	440,689				
22	Longview Rd. Sub 426	Grandview E. Sub 267	161.00	161.00	h frame wp	6.02		1	795MCM	382,225	866,713	1,248,938				
23	Grandview E Sub 267	Martin City Sub 270	161.00	161.00	single wp	4.92		1	795MCM	212,267	754,697	966,964				
24	Ferrelview Sub 216	Roanridge Sub 740	161.00	161.00	single wp	7.07		1	795MCM	54,889	688,347	743,236				
25	Platte City Sub 658	KP&L Stranger Creek Sub	345.00	161.00	h frame wp	15.87		1	1192MCM	911,486	3,742,299	4,653,785				
26	Lexington Sub 440	Odessa Sub 591	161.00	161.00	single sp	14.86		1	795MCM	254,247	2,273,534	2,527,781				
27	Lexington 161 Sub 440	Sibley Plant Sub 820	161.00	161.00	h frame-steel	30.49		1	477MCM	148,332	18,218,977	18,367,309				
28	Pleasant Hill 663	Raytown #1 Sub 702	161.00	161.00	h frame wp	26.75		1	795MCM	700,665	13,507,685	14,208,350				
29	Western Electric Jct.	Western Electric Sub 912	161.00	161.00	single wp	2.01		1	795MCM	17,379	167,205	184,584				
30	Odessa Sub 591	Warrensburg East Sub 890	161.00	161.00	h frame sp	26.00		1	795MCM	345,649	5,582,079	5,927,728				
31	Sedalia West Sub 764-WAFB	Warrensburg East Sub 890	161.00	161.00	single dc sp	27.64		1	795MCM	121,816	13,654,246	13,776,062				
32	Belton South Sub 038	Martin City Sub 270	161.00	161.00	single sp	9.54		1	795MCM	1,823,248	6,466,805	8,290,053				
33	Smithville	Pope Lane	161.00	161.00	single sp	5.00		1	795MCM	408,847	4,389,357	4,798,204				
34	Alabama	Nashua	161.00	161.00	h frame sp	16.31		1	VARIOUS	2,820	654,089	656,909				
35	69,000 volt lines		69.00	69.00	single dc sp		35.20									
36	Interconnected Co. System		69.00	161.00	h frame wp	136.60	6.47			1,226,594	115,439,103	116,665,697				
37			69.00	69.00	wp-steel	307.72	3.10									
38			69.00	69.00	UG	0.22										
39	34,500 volt lines		34.50	69.00	all wp H&S	82.00										
40	Interconnected Co. System		34.50	34.50	all wp H&S	202.27				437,933	40,791,259	41,229,192				
41	Edgerton, MO	NE State Line	345.00	345.00	H-Frame W	62.34		1	2-795 ACSR	80,511	16,990,390	17,070,901				
42	Iatan, S.E.S.	St. Joseph Sub	345.00	345.00	H-Frame W	31.65		1	2-795 ACSR	1,055,746	10,138,959	11,194,705				
43	Evergy Metro Tie	Lake Road Sub	345.00	345.00	H-Frame W/Sgl	1.32		1	397.5 ACSR	3,901	1,775,629	1,779,530				
44	Lake Road	Iowa State Line	161.00	161.00	H-Frame W	75.38	1.60	1	1192.5 ACSR	451,793	7,062,303	7,514,096				
45	St. Joseph	Cook Sub	161.00	161.00	Sgl Pole S	4.59		1	1192.5 ACSR	26,798	8,577,474	8,604,272				
46	Cook	Lake Road Sub	161.00	161.00	Sgl Pole W&S	6.62		1	1192.5 ACSR	96,224	12,321,669	12,417,893				
47	Maryville 161 Sub	N.W. Coop Sub	161.00	161.00	Sgl Pole W	0.48		1	795 ACSR	27	1,937,923	1,937,950				
48	Alabama	Nashua	161.00	161.00	H-Frame W	14.83		1	VARIOUS	32,190	574,166	606,356				
49	Edmond Street	Maryville Sub	69.00	69.00	Sgl Pole W&S	44.88	0.43	1	VARIOUS	208,935	33,442,192	33,651,127				
50	Hwy 71 Tap	Brown's Curve	69.00	69.00	Sgl Pole W	14.35		1	3/0 ACSR	7,669	15,113,768	15,121,437				
51	Tarkio	Maryville Sub	69.00	69.00	Sgl Pole W	32.00		1	3/0 ACSR	14,746	15,826,029	15,840,775				
52	Fillmore St.	Maryville Sub	69.00	69.00	Sgl Pole W	1.72		1	3/0 ACSR	2,112	3,255,760	3,257,872				
53	American Oil Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole S	0.46		1	397.5 ACSR		68,037	68,037				
54	Fillmore St. Sub	Maryville Tap	69.00	69.00	Sgl Pole W	1.18		1	VARIOUS	801	99,227	100,028				

55	Brown's Curve	Craig	69.00	69.00	Sgl Pole W	14.38		1	3/0 ACSR	3,878	9,460,009	9,463,887				
56	Midway Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole S	0.52		2	397.5 ACSR		23,755	23,755				
57	Craig	Tarkio	69.00	69.00	Sgl Pole W	17.67		1	3/0 ACSR	9,545	9,472,229	9,481,774				
58	Midway Sub	American Oil	69.00	69.00	Sgl Pole S	0.05		1	397.5 ACSR		1,583	1,583				
59	Midway Tap	Midway Sub	161.00	161.00	Sgl Pole W	3.70		1	397.5 ACSR	66,484	1,370,713	1,437,197				
60	Transmission Line Expenses															
61	Overhead												42,784.00	4,301,614	303,805	4,648,203
62	Underground												(30,404)	393		(30,011)
36	TOTAL					1,616.45	47.80	56		16,749,731	578,324,325	595,074,056	12,380	4,302,007	303,805	4,618,192

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44	TOTAL		0		0	0	0										

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	118-Duncan Road - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		30	1				
2	142-North Congress - Platte City/Liberty District	Distribution	Unattended	161.00	25.00		30	1				
3	203-Adrian - Belton District	Distribution	Unattended	161.00	12.00		13	1				
4	203-Adrian - Belton District	Distribution		161.00	25.00		30	1				
5	204-Appleton City - Clinton District	Transmission	Unattended	69.00	34.00	2.40	13	1				
6	204-Appleton City - Clinton District	Distribution		69.00	12.00		11	1				
7	209-Belton South - Belton District	Transmission	Unattended	161.00	69.00		100	1				
8	209-Belton South - Belton District	Distribution		161.00	12.00		30	1				
9	209-Belton South - Belton District	Distribution		69.00	12.00		50	2				
10	213-Blue Springs West - Lee's Summit/Blue Springs Di	Distribution	Unattended	161.00	12.00		50	2				
11	214-Blue Springs East - Lee's Summit/Blue Springs Di	Distribution	Unattended	161.00	12.00		85	3				
12	215-Blue Springs South - Lee's Summit/Blue Springs D	Distribution	Unattended	161.00	12.00		60	2				
13	221-Clinton Green St - Clinton District	Distribution	Unattended	69.00	12.00		45	2				
14	223-Clinton Plant - Clinton District	Transmission	Unattended	69.00	34.00	2.40	13	1				
15	223-Clinton Plant - Clinton District	Distribution		69.00	12.00		31	2				
16	224-Clinton 161 - Clinton District	Transmission	Unattended	161.00	69.00		225	2				
17	226-Cole Camp Junction - Sedalia District	Transmission	Unattended	69.00	34.00	2.40	14	1	1			
18	228-Concordia 69 - Warrensburg District	Transmission	Unattended	69.00	34.00	2.40	15	1				
19	228-Concordia 69 - Warrensburg District	Distribution		69.00	12.00		25	1	1			
20	238-Ferrelview 161 - Platte City/Liberty District	Distribution	Unattended	161.00	25.00		100	2				
21	240-Frost Road - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		84	2				
22	245-Grain Valley - Blue Springs District	Distribution	Unattended	161.00	12.00		60	2				
23	246-Grandview East - Belton District	Distribution	Unattended	161.00	12.00		55	2				

24	247-Grandview West - Belton District	Distribution	Unattended	69.00	8.00		40	2	1		
25	248-Grandview City - Belton District	Distribution	Unattended	69.00	8.00		21	2			
26	250-Greenwood Energy Center - Belton District	Transmission	Unattended	13.00	161.00		280	2	1		
27	251-Honeywell - Belton District	Distribution	Unattended	161.00	12.00		60	2			
28	252-Harris Road - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		25	1			
29	253-Hallmark - Platte City/Liberty District	Distribution	Unattended	161.00	12.00		50	2			
30	258-Harrisonville 161 - Belton District	Transmission	Unattended	161.00	69.00		100	2			
31	264-Hook Road - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		55	2			
32	270-KCI - Platte City/Liberty District	Distribution	Unattended	161.00	12.00		50	2			
33	271-KC South - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		55	2			
34	274-Kelsey-Hayes - Sedalia District	Distribution	Unattended	67.00	4.00		28	5			
35	277-Lake Winnebago - Lee's Summit/Blue Springs Distr	Distribution	Unattended	161.00	12.00		50	2			
36	278-Lamar - Nevada District	Transmission	Unattended	69.00	34.00		11	2	2		
37	281-Lakewood - Blue Springs District	Distribution	Unattended	161.00	12.00		50	2			
38	282-Lee's Summit East - Lee's Summit/Blue Springs Di	Distribution	Unattended	161.00	12.00		90	3			
39	283-Longview 161 - Lee's Summit/Blue Springs Distric	Transmission	Unattended	161.00	69.00		110	4			
40	283-Longview 161 - Lee's Summit/Blue Springs Distric	Transmission	Unattended	161.00	12.00		75	3			
41	285-Lexington 69	Distribution	Unattended	69.00	12.00		40	2			
42	- Lexington/Richmond/Henrietta District	Distribution	Unattended	69.00	4.00		4	1			
43	286-Lexington 161	Transmission	Unattended	161.00	69.00		65	1			
44	290-Liberty 69- Moss Street - Platte City/Liberty Di	Distribution	Unattended	69.00	12.00		60	3			
45	291-Liberty West - Platte City/Liberty District	Distribution	Unattended	161.00	12.00		85	3			
46	292-Liberty South - Platte City/Liberty District	Distribution	Unattended	161.00	12.00		60	1			
47	297-Martin City East - Lee's Summit/Blue Springs Dis	Transmission	Unattended	161.00	69.00		50	1			
48	300-Metz - Nevada District	Transmission	Unattended	69.00	34.00	2.40	14	1			
49	306-Nevada 69 - Nevada District	Distribution	Unattended	69.00	12.00		50	2			
50	307-Nevada 3M - Nevada District	Distribution	Unattended	69.00	12.00		40	2			
51	308-Nevada 161 - Nevada District	Transmission	Unattended	161.00	69.00		100	2			
52	⁶¹ Nevada 161 GSU	Transmission	Attended	13.00	69.00		25	1			
53	311-Oak Grove 161 - Blue Springs District	Distribution	Unattended	161.00	12.00		50	2			
54	312-Odessa 161	Transmission	Unattended	161.00	69.00		50	1			
55	314-Osceola 161 - Clinton District	Transmission	Unattended	161.00	34.00		30	1			
56	316-Peculiar - Belton District	Distribution	Unattended	161.00	12.00		30	1			
57	317-Peculiar 345 - Belton District	Transmission	Unattended	345.00	161.00	13.80	400	1			
58	319-Platte City 161 - Platte City/Liberty District	Distribution	Unattended	161.00	25.00		60	1	1		

59	320-Pleasant Hill - Belton District	Transmission	Unattended	345.00	161.00	13.80	400	1	1		
60	320-Pleasant Hill - Belton District	Transmission	Unattended	161.00	69.00		100	1			
61	320-Pleasant Hill - Belton District	Distribution	Unattended	69.00	12.00		1	1	1		
62	321-Pope Lane - Platte City/Liberty District	Transmission	Unattended	161.00	25.00		50	1			
63	321-Pope Lane - Platte City/Liberty District	Distribution	Unattended	161.00	14.00		50	2			
64	322-Post Oak - Warrensburg District	Transmission	Unattended	69.00	34.00	2.40	14	1			
65	325-Prairie Lee - Blue Springs District	Distribution	Unattended	161.00	12.00		50	2			
66	326-Ralph Green Plant - Belton District	Transmission	Unattended								
67	Ralph Green Plant Unit 1 & 2 GSU	Transmission	Attended	13.20	69.00		56	2			
68	Ralph Green Plant Unit 3 GSU	Transmission	Attended	12.00	69.00		100	1			
69	Ralph Green Plant	Transmission	Unattended	69.00	34.00	2.40	13	1			
70	Ralph Green Plant	Distribution	Unattended	69.00	12.00		145	2			
71	327-Raymore 69 - Belton District	Distribution	Unattended	69.00	12.00		50	2			
72	328-Raymore North - Belton District	Distribution	Unattended	161.00	12.00		30	1			
73	330-Raytown #1 - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		70	2			
74	333-Richmond 161	Distribution	Unattended	161.00	12.00		60	2			
75	337-Roanridge - Platte City/Liberty District	Transmission	Unattended	161.00	69.00		50	1			
76	341-Sedalia West - Sedalia District	Transmission	Unattended	161.00	69.00		200	2			
77	341-Sedalia West - Sedalia District	Distribution	Unattended	161.00	12.00		80	3			
78	342-Sedalia East - Sedalia District	Transmission	Unattended	161.00	12.00		50	2			
79	347-Sedalia Plant - Sedalia District	Distribution	Unattended	69.00	12.00		20	1			
80	350-Sheldon - Nevada District	Distribution	Unattended	67.00	13.00		12	2			
81	351-Sibley Plant - Platte City/Liberty District	Transmission									
82	351-Sibley Plant	Transmission	Unattended	161.00	69.00		200	2	0		
83	351-Sibley Plant	Distribution	Unattended	69.00	12.00		20	1			
84	353-Sibley 345 - Platte City/Liberty District	Transmission	Unattended	345.00	161.00	13.80	400	1			
85	355-Smithville 161 - Platte City/Liberty District	Distribution	Unattended	161.00	13.80		20	1			
86	356-South Harper - Belton District	Transmission	Unattended	161.00	69.00		50	1			
87	359-Staley Road - Platte City/Liberty District	Distribution	Unattended	69.00	12.00		83	3			
88	361-Strother Road - Blue Springs District	Distribution	Unattended	161.00	12.00		55	2			
89	365-Trenton Plant - Trenton District	Distribution	Unattended								
90	Trenton Plant	Transmission	Unattended	69.00	34.00	2.40	9	1			
91	Trenton Plant	Distribution	Unattended	69.00	4.00		6	1	2		
92	Trenton Plant	Distribution	Unattended	69.00	12.00		4	1			
93	366-Turner Road - Belton District	Distribution	Unattended	161.00	12.00		60	2			
94	367-American Air (formerly TWA)	Distribution	Unattended	161.00	12.00		55	2			
95	- Platte City/Liberty District										
96	372-Warrensburg Plant	Distribution	Unattended	69	12		40	2			

97	- Warrensburg District	Distribution	Unattended	69.00	4.00		0	3	1			
98	373-Warrensburg East											
99	- Warrensburg District											
100	Warrensburg East	Transmission	Unattended	161.00	69.00		0	2				
101	Warrensburg East	Distribution	Unattended	69.00	12.00		20	1				
102	Warrensburg East	Distribution	Unattended	161.00	12.00		60	2				
103	374-Warsaw 161 - Sedalia District	Transmission	Unattended	161.00	69.00		50	1				
104	375-Warsaw 69 - Sedalia District	Distribution	Unattended	69.00	12.00		19	2				
105	376-Western Electric - Lee's Summit/Blue Springs Dis	Distribution	Unattended	161.00	12.00		173	5				
106	377-Whiteman AFB West - Warrensburg District	Distribution	Unattended	161.00	12.00		30	1				
107	380-Whiteman AFB East - Warrensburg District	Distribution	Unattended	161.00	12.00		25	1				
108	381-Windsor - Warrensburg District	Distribution	Unattended	161.00	12.00		13	1				
109	438-Weston - Platte City/Liberty District	Distribution	Unattended	161.00	25.00		30	1				
110	77 Small Company Owned Substations	Distribution	Unattended				567	166	11			
111	2 Small Company Owned Substations	Transmission	Unattended				15	2				
112	1-Jeffrey Energy Center #1 * - JEC District	Transmission	Unattended	26.00	230.00		60	1				
113	2-Jeffrey Energy Center #2 * - JEC District	Transmission	Unattended	26.00	345.00		60	1				
114	3-Jeffrey Energy Center #3 * - JEC District	Transmission	Unattended	26.00	7.20		8	2				
115	3-Jeffrey Energy Center #3 ** - JEC District	Transmission	Unattended	26.00			60	1				
116	Represents 8% ownership of capacity 1,500,000kVA - 3** represents 8% ownership of capacity 93,334kVa											
117	382-Ajax - St. Joseph District	Distribution	Unattended	35.00	13.00		42	4				
118	383-Alabama Street - St. Joseph District	Distribution	Unattended	161.00	13.00		60	2				
119	385-Belt Junction - St. Joseph District	Distribution	Unattended	35.00	13.00		51	5				
120	386-Brown's Curve	Transmission	Unattended	67.00	35.00		8	1	1			
121	386-Brown's Curve	Distribution	Unattended	67.00	13.00		2	1				
122	388-Cook - St. Joseph District	Distribution	Unattended	161.00	13.00		60	2				
123	390-East Side - St. Joseph District	Transmission	Unattended	161.00	35.00		134	2				
124	390-East Side - St. Joseph District	Distribution	Unattended	161.00	13.00		60	2				
125	391-Edmond Street - St. Joseph District	Transmission	Unattended	161.00	69.00		56	1				
126	391-Edmond Street - St. Joseph District	Transmission	Unattended	161.00	35.00		67	1				
127	391-Edmond Street - St. Joseph District	Distribution	Unattended	161.00	12.00		60	2				
128	394-Filmore	Distribution	Unattended	67.00	13.00		39	4				
129	395-Gower - St. Joseph District	Distribution	Unattended	35.00	13.00		9	2	1			
130	396-Grant City	Distribution	Unattended	35.00	13.00		5	1				
131	Worth Co, Mo											
132	397-Hwy 48	Distribution	Unattended	35.00	13.00		3	1				
133	Andrew Co, Mo											
134	399-Industrial Park	Transmission	Unattended	161.00	35.00		133	2				

135	400-Industrial Park	Distribution	Unattended	35.00	13.00		21	2			
136	Buchanan Co, Mo										
137	401-Kellogg	Transmission	Unattended	67.00	34.00		10	1	1		
138	401-Kellogg	Distribution	Unattended	67.00	13.00		6	1			
139	402-King City	Transmission	Unattended	35.00	13.00		4	1			
140	Gentry Co, Mo										
141	404-Lake Road										
142	Lake Road	Transmission	Unattended	161.00	35.00	13.00	133	2			
143	Lake Road Unit 4 GSU	Transmission	Attended	13.00	161.00		112	1			
144	Lake Road Units 1, 2, 3, 5, 6, 7 GSU	Transmission	Attended	13.00	35.00		144	6			
145	Lake Road	Distribution	Unattended	35.00	13.00		83	3			
146	Lake Road	Distribution	Unattended	13.00	2.00		8	2			
147	Lake Road	Distribution	Unattended	13.00	4.00		8	1			
148	407-Maryville										
149	Nodaway Co, Mo										
150	Maryville	Transmission	Unattended	161.00	67.00	13.00	112	2			
151	Maryville	Distribution	Unattended	161.00	13.00		30	1			
152	Maryville	Transmission	Unattended	67.00	35.00	13.00	21	2			
153	Maryville	Distribution	Unattended	67.00	13.00		21	2			
154	409-Messanie Buchanan Co, Mo	Distribution		35.00	13.00		28	4			
155	410-Midway Andrew Co, Mo	Transmission	Unattended	161.00	67.00		120	2			
156	413-Mound City Holt Co, Mo	Distribution	Unattended	67.00	13.00		11	2			
157	414-Muddy Creek Buchnan Co, Mo	Distribution	Unattended	35.00	13.00		7	1			
158	415-Nodaway Nodaway Co, Mo	Distribution	Unattended	67.00	13.00		18	2	1		
159	416-Oak Street Buchanan Co, Mo	Distribution	Unattended	35.00	13.00		27	4			
160	417-Oregon Holt Co, Mo	Distribution	Unattended	35.00	13.00		15	2			
161	418-Parnell Nodaway Co, Mo	Distribution	Unattended	35.00	13.00		2	1			
162	419-Pickering Nodaway Co, Mo	Distribution	Unattended	67.00	13.00		6	1			
163	421-Quaker Oats Buchanan Co, Mo	Distribution	Unattended	35.00	13.00		14	2			
164	422-Ravenwood Nodaway Co, Mo	Distribution	Unattended	35.00	13.00		5	1			
165	424-Rochester Andrew Co, Mo	Distribution	Unattended	35.00	13.00		5	1			
166	425-Rosecrans Buchanan Co, Mo	Distribution	Unattended	35.00	13.00		11	1			
167	426-Rushville - Buchanan Co, Mo	Distribution	Unattended	35.00	13.00		5	1			
168	427-Savannah - Andrew Co, Mo	Distribution	Unattended	67.00	13.00		31	3			
169	429-St Joe - Andrew Co, Mo	Transmission	Unattended	345.00	161.00	13.00	672	2			
170	430-Tarkio - Atchison Co, Mo	Distribution	Unattended	67.00	13.00		12	2			
171	432-Wire Rope Buchanan Co, Mo	Distribution	Unattended	35.00	4.00		0	0			
172	433-Woodbine Buchanan Co, Mo	Distribution	Unattended	161.00	13.00		60	2			
173	434-Worth Worth Co, Mo	Distribution	Unattended	35.00	13.00		1	3	1		

174	436-Eastowne	Transmission	Unattended	345.00	161.00		400	1	1			
175	436-Eastowne	Distribution	Unattended	161.00	12.00		60	1				
176	439-Mochila Buchanan Co, Mo	Distribution	Unattended	161.00	12.00		60	2				
177	705-Iatan Platte Co, Mo	Distribution	Unattended	35.00	13.00		9	1				
178	193 - Missouri West Total Company						10406					
179	39 Transmission	Transmission					5761					
180	154 Distribution	Distribution					4645					
181	Total											0

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: SubstationNameAndLocation

Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	(a) Payroll and Related Overheads	Evergy Kansas Central	163 184 232 408 417 426 556 560 561 563 566 568 570 571 580 586 588 590 901 902 903 907 908 910 912 916 920 925 926 928	12,318,421
3	Common Use Facilities	Evergy Kansas Central	426 557 573 598 903 935	2,135,301
4	Employee Pension and Benefits	Evergy Kansas Central	163 184 232 431 556 901 902 908 910 912 920 921 926 930	972,410
5	Outside Services	Evergy Kansas Central	184 426 556 557 561 580 588 901 903 908 909 910 921 923 930	767,682
6	Computer Application & Software	Evergy Kansas Central	101 106 107 163 184 417 426 557 560 566 580 581 588 592 598 901 903 908 910 921 922 923 930 931 935	385,903
7	Office Supplies and Expenses	Evergy Kansas Central	163 165 184 417 426 556 557 560 561 563 566 568 570 571 580 581 586 588 590 592 598 901 902 903 907 908 909 910 912 916 920 921 923 925 928 930 935	400,572
8	Prepays	Evergy Kansas Central	165	574,948
9	Payroll and Related Overheads	Evergy Metro	163 184 232 408 417 426 557 560 561 566 568 570 580 581 586 588 590 593 596 597 598 901 902 903 907 908 910 911 912 920 925 926 928 935 556	34,511,314
10	Common Use Facilities	Evergy Metro	426 557 573 598 903 935	25,166,873
11	Outside Services	Evergy Metro	163 184 417 426 557 560 566 580 583 584 588 593 595 598 901 902 903 907 908 909 910 912 921 923 928 930 935 556	3,862,060
12	Office Supplies and Expenses	Evergy Metro	163 165 184 232 417 421 426 506 557 560 561 566 568 570 580 581 586 588 589 590 592 593 596 597 598 901 902 903 907 908 909 910 911 912 920 921 922 923 925 928 930 931 935 556	4,453,026
13	Employee Pension and Benefits	Evergy Metro	163 184 426 431 566 580 581 586 588 596 597 901 902 903 908 910 920 921 926 930 935	3,906,993
14	Computer Application & Software	Evergy Metro	163 242 243 417 426 557 560 566 573 580 588 592 598 901 902 903 905 908 910 921 922 923 928 930 931 935 556	666,948
15	Leased Property and Equipment	Evergy Metro	242 426 589 909 910 931	1,453,364

16	Customer Account and Information	Evergy Metro	417 426 560 588 908 909 910 912 921	1,007,761
17	Inventory & Supplies	Evergy Metro	163 184 584 586 588 592 597 598 903 921 232	2,359,457
18	Prepays	Evergy Metro	165	6,220,164
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Common Use Facilities	Evergy Metro	426 557 573 598 903 935	2,199,531
42				

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService

Applies to lines 1-42:

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

FERC FORM NO. 1 ((NEW))

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