

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Evergy Missouri West, Inc.

**Year/Period of Report**

**End of** 2020/Q4

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <https://forms.ferc.gov/>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| <u>Reference Schedules</u>     | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet      | 110-113      |
| Statement of Income            | 114-117      |
| Statement of Retained Earnings | 118-119      |
| Statement of Cash Flows        | 120-121      |
| Notes to Financial Statements  | 122-123      |

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/overview>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/media/form-1> and <https://www.ferc.gov/media/form1-3q>.

#### IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

|  |  |   |                                       |
|--|--|---|---------------------------------------|
| 01 Exact Legal Name of Respondent<br>Every Missouri West, Inc.   |  | 02 Year/Period of Report<br>End of <u>2020/Q4</u>           |                                       |
| 03 Previous Name and Date of Change (if name changed during year)<br>/ /   |  |   |                                       |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code)<br>1200 Main Street, Kansas City, MO 64105 |  |   |                                       |
| 05 Name of Contact Person<br>Leigh Anne Jones  |  | 06 Title of Contact Person<br>Dir Fin Rptg Acctg and Policy |                                       |
| 07 Address of Contact Person (Street, City, State, Zip Code)<br>1200 Main Street, Kansas City, MO 64105                    |  |   |                                       |
| 08 Telephone of Contact Person, Including Area Code<br>(816) 556-2200  | 09 This Report Is<br>(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission |   | 10 Date of Report (Mo, Da, Yr)<br>/ / |

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

|   |  |  |
|---|--|--|
| 01 Name<br>Steven P. Busser                   | 03 Signature<br><br>Steven P. Busser | 04 Date Signed<br>(Mo, Da, Yr)<br>05/28/2021 |
| 02 Title<br>VP - Risk Management & Controller |  |  |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

## LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule<br>(a)   | Reference Page No.<br>(b) | Remarks<br>(c) |
|----------|--|---------------------------|----------------|
| 1        | General Information  | 101                       |                |
| 2        | Control Over Respondent  | 102                       |                |
| 3        | Corporations Controlled by Respondent                                  | 103                       |                |
| 4        | Officers   | 104                       |                |
| 5        | Directors  | 105                       |                |
| 6        | Information on Formula Rates   | 106(a)(b)                 |                |
| 7        | Important Changes During the Year                                      | 108-109                   |                |
| 8        | Comparative Balance Sheet  | 110-113                   |                |
| 9        | Statement of Income for the Year                                       | 114-117                   |                |
| 10       | Statement of Retained Earnings for the Year                            | 118-119                   |                |
| 11       | Statement of Cash Flows  | 120-121                   |                |
| 12       | Notes to Financial Statements  | 122-123                   |                |
| 13       | Statement of Accum Comp Income, Comp Income, and Hedging Activities    | 122(a)(b)                 |                |
| 14       | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201                   |                |
| 15       | Nuclear Fuel Materials   | 202-203                   | NA             |
| 16       | Electric Plant in Service  | 204-207                   |                |
| 17       | Electric Plant Leased to Others  | 213                       | None           |
| 18       | Electric Plant Held for Future Use                                     | 214                       |                |
| 19       | Construction Work in Progress-Electric                                 | 216                       |                |
| 20       | Accumulated Provision for Depreciation of Electric Utility Plant       | 219                       |                |
| 21       | Investment of Subsidiary Companies                                     | 224-225                   |                |
| 22       | Materials and Supplies   | 227                       |                |
| 23       | Allowances   | 228(ab)-229(ab)           |                |
| 24       | Extraordinary Property Losses  | 230                       | None           |
| 25       | Unrecovered Plant and Regulatory Study Costs                           | 230                       | None           |
| 26       | Transmission Service and Generation Interconnection Study Costs        | 231                       |                |
| 27       | Other Regulatory Assets  | 232                       |                |
| 28       | Miscellaneous Deferred Debits  | 233                       |                |
| 29       | Accumulated Deferred Income Taxes                                      | 234                       |                |
| 30       | Capital Stock  | 250-251                   |                |
| 31       | Other Paid-in Capital  | 253                       |                |
| 32       | Capital Stock Expense  | 254                       | None           |
| 33       | Long-Term Debt   | 256-257                   |                |
| 34       | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261                       |                |
| 35       | Taxes Accrued, Prepaid and Charged During the Year                     | 262-263                   |                |
| 36       | Accumulated Deferred Investment Tax Credits                            | 266-267                   |                |
|          |  |                           |                |

## LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule<br>(a)  | Reference Page No.<br>(b) | Remarks<br>(c) |
|----------|---|---------------------------|----------------|
| 37       | Other Deferred Credits  | 269                       |                |
| 38       | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272-273                   |                |
| 39       | Accumulated Deferred Income Taxes-Other Property                    | 274-275                   |                |
| 40       | Accumulated Deferred Income Taxes-Other                             | 276-277                   |                |
| 41       | Other Regulatory Liabilities  | 278                       |                |
| 42       | Electric Operating Revenues   | 300-301                   |                |
| 43       | Regional Transmission Service Revenues (Account 457.1)              | 302                       | NA             |
| 44       | Sales of Electricity by Rate Schedules                              | 304                       |                |
| 45       | Sales for Resale  | 310-311                   |                |
| 46       | Electric Operation and Maintenance Expenses                         | 320-323                   |                |
| 47       | Purchased Power   | 326-327                   |                |
| 48       | Transmission of Electricity for Others                              | 328-330                   |                |
| 49       | Transmission of Electricity by ISO/RTOs                             | 331                       | NA             |
| 50       | Transmission of Electricity by Others                               | 332                       |                |
| 51       | Miscellaneous General Expenses-Electric                             | 335                       |                |
| 52       | Depreciation and Amortization of Electric Plant                     | 336-337                   |                |
| 53       | Regulatory Commission Expenses                                      | 350-351                   |                |
| 54       | Research, Development and Demonstration Activities                  | 352-353                   |                |
| 55       | Distribution of Salaries and Wages                                  | 354-355                   |                |
| 56       | Common Utility Plant and Expenses                                   | 356                       | None           |
| 57       | Amounts included in ISO/RTO Settlement Statements                   | 397                       |                |
| 58       | Purchase and Sale of Ancillary Services                             | 398                       | None           |
| 59       | Monthly Transmission System Peak Load                               | 400                       |                |
| 60       | Monthly ISO/RTO Transmission System Peak Load                       | 400a                      | NA             |
| 61       | Electric Energy Account   | 401                       |                |
| 62       | Monthly Peaks and Output  | 401                       |                |
| 63       | Steam Electric Generating Plant Statistics                          | 402-403                   |                |
| 64       | Hydroelectric Generating Plant Statistics                           | 406-407                   | NA             |
| 65       | Pumped Storage Generating Plant Statistics                          | 408-409                   | NA             |
| 66       | Generating Plant Statistics Pages                                   | 410-411                   |                |
|          |   |                           |                |

Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule<br>(a)                            | Reference Page No.<br>(b) | Remarks<br>(c) |
|----------|---|---------------------------|----------------|
| 67       | Transmission Line Statistics Pages                  | 422-423                   |                |
| 68       | Transmission Lines Added During the Year            | 424-425                   | None           |
| 69       | Substations   | 426-427                   |                |
| 70       | Transactions with Associated (Affiliated) Companies | 429                       |                |
| 71       | Footnote Data                                       | 450                       |                |

Stockholders' Reports Check appropriate box:

Two copies will be submitted

No annual report to stockholders is prepared

|   |   |                                       |  |
|---|---|---------------------------------------|--|
| Name of Respondent<br>Eversgy Missouri West, Inc. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2020/Q4</u> |
|---|---|---------------------------------------|--|

**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**Steven P. Busser, Vice President - Risk Management and Controller**  
**1200 Main Street**  
**Kansas City, MO 64105**

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

**State of Delaware - Effective April 1, 1987**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

**N/A**

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

| <b>State</b>    | <b>DEA</b>                         | <b>Util</b>                 |
|-----------------|------------------------------------|-----------------------------|
| <b>Missouri</b> | <b>Eversgy Missouri West, Inc.</b> | <b>Electric &amp; Steam</b> |

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
(2)  No

|  |   |                                       |  |
|--|---|---------------------------------------|--|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2020/Q4</u> |
|--|---|---------------------------------------|--|

**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K report Form filing for the fiscal year ending December 31, 2020:

| Commission<br>File Number | Registrant, State of Incorporation<br>Address and Telephone Number                                      | I.R.S. Employer<br>Identification Number |
|---------------------------|---|--|
| 001-38515                 | Evergy, Inc.<br>(A Missouri Corporation)<br>1200 Main Street<br>Kansas City, MO 64105<br>(816) 556-2200 | 82-2733395                               |

## CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

## Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled<br>(a)            | Kind of Business<br>(b)       | Percent Voting Stock Owned<br>(c) | Footnote Ref.<br>(d) |
|----------|--|-------------------------------|-----------------------------------|----------------------|
| 1        | MPS Merchant Services, Inc.                  | Holding Co, Administration of | 100%                              |                      |
| 2        |  | Legacy Gas Contracts          |                                   |                      |
| 3        |  |                               |                                   |                      |
| 4        | MPS Gas Pipeline Corporation                 | Inactive                      |                                   | 1                    |
| 5        |  |                               |                                   |                      |
| 6        | LoJamo, LLC                                  | Land Ownership                | 100%                              |                      |
| 7        |  |                               |                                   |                      |
| 8        | Missouri Public Service Company              | Inactive                      | 50.3%                             |                      |
| 9        |  |                               |                                   |                      |
| 10       | MPS Canada Holdings, Inc.                    | Holding Company               | 100%                              |                      |
| 11       | Missouri Public Service Company              | Inactive                      |                                   | 2                    |
| 12       | MPS Networks Canada Corporation              | Inactive                      |                                   | 3                    |
| 13       | MPS Canada Corporation                       | Inactive                      |                                   | 4                    |
| 14       |  |                               |                                   |                      |
| 15       | Trans MPS, Inc.                              | Inactive                      | 100%                              |                      |
| 16       |  |                               |                                   |                      |
| 17       | MPS Europe, Inc.                             | Inactive                      | 100%                              |                      |
| 18       | MPS Sterling Holdings, LLC                   | Inactive                      |                                   | 5                    |
| 19       |  |                               |                                   |                      |
| 20       | SJLP Inc.                                    | Inactive                      | 100%                              |                      |
| 21       |  |                               |                                   |                      |
| 22       | Eversource Missouri West Receivables Company | Company that purchases        | 100%                              |                      |
| 23       |  | customer receivables from     |                                   |                      |
| 24       |  | Eversource Missouri West and  |                                   |                      |
| 25       |  | sells to outside investors    |                                   |                      |
| 26       |  |                               |                                   |                      |
| 27       |  |                               |                                   |                      |

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| Name of Respondent<br>Evegy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                   |   |                                       |                                  |

**Schedule Page: 103 Line No.: 4 Column: d**

Footnote 1: MPS Merchant Services, Inc. has 100% ownership in MPS Gas Pipeline Corporation.

**Schedule Page: 103 Line No.: 11 Column: d**

Footnote 2: MPS Canada Holdings, Inc. has 49.7% ownership in Missouri Public Service Company.

**Schedule Page: 103 Line No.: 12 Column: d**

Footnote 3: MPS Canada Holdings, Inc. has 100% ownership in MPS Networks Canada Corporation.

**Schedule Page: 103 Line No.: 13 Column: d**

Footnote 4: MPS Networks Canada Corporation has 100% ownership in MPS Canada Corporation.

**Schedule Page: 103 Line No.: 18 Column: d**

Footnote 5: MPS Europe, Inc. has 50% ownership in MPS Sterling Holdings, LLC.



OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.  
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title (a)  | Name of Officer (b)  | Salary for Year (c) |
|----------|--|----------------------|---------------------|
| 1        | President and Chief Executive Officer                | Terry Bassham        | 950,000             |
| 2        |  |                      |                     |
| 3        | Executive Vice President and Chief Operating Officer | Kevin E. Bryant      | 570,000             |
| 4        |  |                      |                     |
| 5        | Executive Vice President - Strategy and Chief        | Gregory A. Greenwood | 520,000             |
| 6        | Administrative Officer                               |                      |                     |
| 7        |  |                      |                     |
| 8        | Executive Vice President and Chief Financial Officer | Anthony D. Somma     | 515,000             |
| 9        |  |                      |                     |
| 10       | Senior Vice President and Chief People Officer       | Jerl L. Banning      | 355,000             |
| 11       |  |                      |                     |
| 12       | Senior Vice President - Marketing and Public Affairs | Charles A. Caisley   | 425,000             |
| 13       | and Chief Customer Officer                           |                      |                     |
| 14       |  |                      |                     |
| 15       | Senior Vice President, General Counsel and           | Heather A. Humphrey  | 500,000             |
| 16       | Corporate Secretary                                  |                      |                     |
| 17       |  |                      |                     |
| 18       | Senior Vice President and Chief Technology Officer   | Charles L. King      | 345,000             |
| 19       |  |                      |                     |
| 20       | Vice President - Corporate Planning, Investor        | Lori A. Wright       | 362,000             |
| 21       | Relations and Treasurer                              |                      |                     |
| 22       |  |                      |                     |
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| 33       |  |                      |                     |
| 34       |  |                      |                     |
| 35       | *Each Eergy, Inc. executive officer holds the same   |                      |                     |
| 36       | position with each of Eergy Kansas Central, Inc.,    |                      |                     |
| 37       | Eergy Metro, Inc., Eergy Kansas South, Inc., and     |                      |                     |
| 38       | Eergy Missouri West, Inc.                            |                      |                     |
| 39       |  |                      |                     |
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| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 104 Line No.: 1 Column: b**

Effective January 3, 2021, Terry Bassham ceased holding the position of President and Chief Executive Officer.

Effective January 4, 2021, David A. Campbell was appointed President and Chief Executive Officer.

**Schedule Page: 104 Line No.: 8 Column: b**

Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer.

Effective March 4, 2021, Anthony D. Somma ceased holding the position of Executive Vice President and Chief Financial Officer.

**Schedule Page: 104 Line No.: 35 Column: a**

Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc.

The salary reported is the total salary paid to each executive officer.

## DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a)      | Principal Business Address (b) |
|----------|---------------------------------------|--------------------------------|
| 1        | Terry Bassham                         | c/o Evergy, Inc.               |
| 2        | President and Chief Executive Officer | 1200 Main Street               |
| 3        |                                       | P.O. Box 418679                |
| 4        |                                       | Kansas City, MO 64141-9679     |
| 5        |                                       |                                |
| 6        | Mark A. Ruelle                        | c/o Evergy, Inc.               |
| 7        | Chairman of the Board                 | 1200 Main Street               |
| 8        |                                       | P.O. Box 418679                |
| 9        |                                       | Kansas City, MO 64141-9679     |
| 10       |                                       |                                |
| 11       | Kirkland B. Andrews                   | c/o Evergy, Inc.               |
| 12       |                                       | 1200 Main Street               |
| 13       |                                       | P.O. Box 418679                |
| 14       |                                       | Kansas City, MO 64141-9679     |
| 15       |                                       |                                |
| 16       | Mollie Hale Carter                    | c/o Evergy, Inc.               |
| 17       |                                       | 1200 Main Street               |
| 18       |                                       | P.O. Box 418679                |
| 19       |                                       | Kansas City, MO 64141-9679     |
| 20       |                                       |                                |
| 21       | Charles Q. Chandler IV                | c/o Evergy, Inc.               |
| 22       |                                       | 1200 Main Street               |
| 23       |                                       | P.O. Box 418679                |
| 24       |                                       | Kansas City, MO 64141-9679     |
| 25       |                                       |                                |
| 26       | Gary D. Forsee                        | c/o Evergy, Inc.               |
| 27       |                                       | 1200 Main Street               |
| 28       |                                       | P.O. Box 418679                |
| 29       |                                       | Kansas City, MO 64141-9679     |
| 30       |                                       |                                |
| 31       | Scott D. Grimes                       | c/o Evergy, Inc.               |
| 32       |                                       | 1200 Main Street               |
| 33       |                                       | P.O. Box 418679                |
| 34       |                                       | Kansas City, MO 64141-9679     |
| 35       |                                       |                                |
| 36       | Richard L. Hawley                     | c/o Evergy, Inc.               |
| 37       |                                       | 1200 Main Street               |
| 38       |                                       | P.O. Box 418679                |
| 39       |                                       | Kansas City, MO 64141-9679     |
| 40       |                                       |                                |
| 41       | Thomas D. Hyde                        | c/o Evergy, Inc.               |
| 42       |                                       | 1200 Main Street               |
| 43       |                                       | P.O. Box 418679                |
| 44       |                                       | Kansas City, MO 64141-9679     |
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| 48       |                                       |                                |

## DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|----------|----------------------------------|--------------------------------|
| 1        | B. Anthony Isaac                 | c/o Eversource, Inc.           |
| 2        |                                  | 1200 Main Street               |
| 3        |                                  | P.O. Box 418679                |
| 4        |                                  | Kansas City, MO 64141-9679     |
| 5        |                                  |                                |
| 6        | Paul M. Keglevic                 | c/o Eversource, Inc.           |
| 7        |                                  | 1200 Main Street               |
| 8        |                                  | P.O. Box 418679                |
| 9        |                                  | Kansas City, MO 64141-9679     |
| 10       |                                  |                                |
| 11       | Mary L. Landrieu                 | c/o Eversource, Inc.           |
| 12       |                                  | 1200 Main Street               |
| 13       |                                  | P.O. Box 418679                |
| 14       |                                  | Kansas City, MO 64141-9679     |
| 15       |                                  |                                |
| 16       | Sandra A.J. Lawrence             | c/o Eversource, Inc.           |
| 17       |                                  | 1200 Main Street               |
| 18       |                                  | P.O. Box 418679                |
| 19       |                                  | Kansas City, MO 64141-9679     |
| 20       |                                  |                                |
| 21       | Ann D. Murtlow                   | c/o Eversource, Inc.           |
| 22       |                                  | 1200 Main Street               |
| 23       |                                  | P.O. Box 418679                |
| 24       |                                  | Kansas City, MO 64141-9679     |
| 25       |                                  |                                |
| 26       | Sandra J. Price                  | c/o Eversource, Inc.           |
| 27       |                                  | 1200 Main Street               |
| 28       |                                  | P.O. Box 418679                |
| 29       |                                  | Kansas City, MO 64141-9679     |
| 30       |                                  |                                |
| 31       | John J. Sherman                  | c/o Eversource, Inc.           |
| 32       |                                  | 1200 Main Street               |
| 33       |                                  | P.O. Box 418679                |
| 34       |                                  | Kansas City, MO 64141-9679     |
| 35       |                                  |                                |
| 36       | S. Carl Soderstrom Jr.           | c/o Eversource, Inc.           |
| 37       |                                  | 1200 Main Street               |
| 38       |                                  | P.O. Box 418679                |
| 39       |                                  | Kansas City, MO 64141-9679     |
| 40       |                                  |                                |
| 41       | John Arthur Stall                | c/o Eversource, Inc.           |
| 42       |                                  | 1200 Main Street               |
| 43       |                                  | P.O. Box 418679                |
| 44       |                                  | Kansas City, MO 64141-9679     |
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Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|----------|----------------------------------|--------------------------------|
| 1        | C. John Wilder                   | c/o Evergy, Inc.               |
| 2        |                                  | 1200 Main Street               |
| 3        |                                  | P.O. Box 418679                |
| 4        |                                  | Kansas City, MO 64141-9679     |
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|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evegry Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 105 Line No.: 1 Column: a**

Effective January 3, 2021, Terry Bassham ceased to be a member of the Board of Directors. Effective January 4, 2021, David A. Campbell was appointed to the Board of Directors.

**Schedule Page: 105 Line No.: 11 Column: a**

Effective March 3, 2020, Kirkland B. Andrews was appointed to the Board of Directors. Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer.

**Schedule Page: 105 Line No.: 21 Column: a**

Effective May 5, 2020, Charles Q. Chandler IV ceased to be a member of the Board of Directors.

**Schedule Page: 105 Line No.: 26 Column: a**

Effective May 5, 2020, Gary D. Forsee ceased to be a member of the Board of Directors.

**Schedule Page: 105 Line No.: 31 Column: a**

Effective May 5, 2020, Scott D. Grimes ceased to be a member of the Board of Directors.

**Schedule Page: 105.1 Line No.: 6 Column: a**

Effective March 3, 2020, Paul M. Keglevic was appointed to the Board of Directors.

**Schedule Page: 105.1 Line No.: 11 Column: a**

Effective March 1, 2021, Mary L. Landrieu was appointed to the Board of Directors.

**Schedule Page: 105.1 Line No.: 31 Column: a**

Effective May 5, 2020, John J. Sherman ceased to be a member of the Board of Directors.

**Schedule Page: 105.2 Line No.: 1 Column: a**

Effective March 1, 2021, C. John Wilder was appointed to the Board of Directors.

Name of Respondent  
Evergy Missouri West, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

Yes  
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

| Line No. | FERC Rate Schedule or Tariff Number | FERC Proceeding |
|----------|-------------------------------------|-----------------|
| 1        | Transmission Formula Rate (TFR)     | ER10-230-000    |
| 2        |                                     |                 |
| 3        |                                     |                 |
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Name of Respondent  
Evergy Missouri West, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?  
 Yes  
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

| Line No. | Accession No. | Document Date \ Filed Date | Docket No.    | Description                       | Formula Rate FERC Rate Schedule Number or Tariff Number |
|----------|---------------|----------------------------|---------------|-----------------------------------|---|
| 1        | 20160315-5158 | 03/15/2016                 | ER16-1199-000 | Annual Informational Attachment H | Transmission Formula Rate                               |
| 2        | 20170315-5215 | 03/15/2017                 | ER17-1252-000 | Annual Informational Attachment H | Transmission Formula Rate                               |
| 3        | 20180314-5286 | 03/14/2018                 | ER18-1088-000 | Annual Informational Attachment H | Transmission Formula Rate                               |
| 4        | 20190312-5119 | 03/12/2019                 | ER19-1258-000 | Annual Informational Attachment H | Transmission Formula Rate                               |
| 5        | 20200312-5203 | 03/12/2020                 | ER20-1273-000 | Annual Informational Attachment H | Transmission Formula Rate                               |
| 6        |               |                            |               |                                   |   |
| 7        |               |                            |               |                                   |   |
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INFORMATION ON FORMULA RATES  
 Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). | Schedule                                    | Column | Line No |
|----------|-------------|---|--------|---------|
| 1        |             | Additional detail has been provided in the  |        |         |
| 2        |             | footnotes on various FERC Form 1 pages used |        |         |
| 3        |             | in the FERC transmission formula rate.      |        |         |
| 4        |             | Docket No. ER10-230-000                     |        |         |
| 5        |             |   |        |         |
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|  |   |                       |  |
|--|---|-----------------------|--|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>/ / | Year/Period of Report<br>End of <u>2020/Q4</u> |
|--|---|-----------------------|--|

**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc.      | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |   |                                       |                                  |

**1. Changes in and important additions to franchise rights:**

| Utility              | Town       | State | Term     | Action  | Consideration         |
|----------------------|------------|-------|----------|---------|-----------------------|
| Evergy Missouri West | Mound City | MO    | 20 years | Renewal | 5% Effective 9/1/2020 |

**2. Acquisition, merger, or consolidation with other companies:**

None

**3. Purchase or sale of an operating unit or system:**

None

**4. Important leaseholds:**

None

**5. Important extension or reduction of transmission or distribution system:**

None

**6. Obligations:**

Please see pages 122-123 for Notes to Financial Statements and Note 8 Short-Term Borrowings and Short-Term Bank Lines of Credit for obligations incurred during 2020

**7. Changes in articles of incorporation or amendments to charter:**

None

**8. Wage scale changes:**

Management and general contract (union) wage increases during 2020 are as follows:  
Evergy Metro management merit average increase of 2.98% was effective 3/1/2020

The following contracts with the local IBEW bargaining unit employees were ratified in 2020:  
Local 1464 increase of 3.0% effective 2/1/2020  
Local 412 increase of 2.75%, effective 3/1/2020  
Local 1613 increase of 2.75%, effective 4/1/2020

**9. Legal proceedings:**

Please see pages 122-123 for Notes to Financial Statements, Note 4 Rate Matters and Regulation and Note 11 Commitments and Contingencies - Environmental Matters

**10. Important transactions:**

Please see pages 122-123 for Notes to Financial Statements

**11. Reserved**

**12. Important changes:**

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent                                    | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Missouri West, Inc.                            |   |                                       |                                  |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |   |                                       |                                  |

Please see pages 122-123 for Notes to Financial Statements

**13. Changes in officers, directors, major security holders and voting powers:**

Effective March 3, 2020, Kirkland B. Andrews and Paul M. Keglevic were appointed to the Board of Directors.

Effective May 5, 2020, Charles Q. Chandler IV, Gary D. Forsee, Scott D. Grimes and John J. Sherman ceased to be members of the Board of Directors.

Effective October 1, 2020, Maria R. Jenks ceased holding the position of Vice President – Supply Chain.

Effective October 1, 2020, James P. Gilligan ceased holding the position of Assistant Treasurer.

Effective December 16, 2020, Cleveland O. Reasoner III was appointed Vice President and Chief Nuclear Officer.

Effective January 3, 2021, Terry Bassham ceased holding the position of President and Chief Executive Officer, as well as, ceased to be a member of the Board of Directors.

Effective January 4, 2021, David A. Campbell was appointed President and Chief Executive Officer, as well as, being appointed to the Board of Directors.

Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer.

Effective March 1, 2021, Mary L. Landrieu and C. John Wilder were appointed to the Board of Directors.

Effective March 4, 2021, Anthony D. Somma ceased holding the position of Executive Vice President and Chief Financial Officer.

**14. Participation in cash management program(s):**

None

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

| Line No.  | Title of Account<br>(a)   | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|-----------|---|----------------------|---|---|
| <b>1</b>  | <b>UTILITY PLANT</b>  |                      |   |   |
| 2         | Utility Plant (101-106, 114)                                      | 200-201              | 3,757,945,303   | 3,550,094,279                             |
| 3         | Construction Work in Progress (107)                               | 200-201              | 132,970,186   | 98,168,723                                |
| 4         | TOTAL Utility Plant (Enter Total of lines 2 and 3)                |                      | 3,890,915,489   | 3,648,263,002                             |
| 5         | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)   | 200-201              | 1,078,575,479   | 1,024,571,596                             |
| 6         | Net Utility Plant (Enter Total of line 4 less 5)                  |                      | 2,812,340,010   | 2,623,691,406                             |
| 7         | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203              | 0   | 0   |
| 8         | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)       |                      | 0   | 0   |
| 9         | Nuclear Fuel Assemblies in Reactor (120.3)                        |                      | 0   | 0   |
| 10        | Spent Nuclear Fuel (120.4)  |                      | 0   | 0   |
| 11        | Nuclear Fuel Under Capital Leases (120.6)                         |                      | 0   | 0   |
| 12        | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)   | 202-203              | 0   | 0   |
| 13        | Net Nuclear Fuel (Enter Total of lines 7-11 less 12)              |                      | 0   | 0   |
| 14        | Net Utility Plant (Enter Total of lines 6 and 13)                 |                      | 2,812,340,010   | 2,623,691,406                             |
| 15        | Utility Plant Adjustments (116)                                   |                      | 0   | 0   |
| 16        | Gas Stored Underground - Noncurrent (117)                         |                      | 0   | 0   |
| <b>17</b> | <b>OTHER PROPERTY AND INVESTMENTS</b>                             |                      |   |   |
| 18        | Nonutility Property (121)   |                      | 6,397,105   | 6,595,779                                 |
| 19        | (Less) Accum. Prov. for Depr. and Amort. (122)                    |                      | 4,875,495   | 4,983,619                                 |
| 20        | Investments in Associated Companies (123)                         |                      | 0   | 0   |
| 21        | Investment in Subsidiary Companies (123.1)                        | 224-225              | -857,689,886  | -860,171,654                              |
| 22        | (For Cost of Account 123.1, See Footnote Page 224, line 42)       |                      |   |   |
| 23        | Noncurrent Portion of Allowances                                  | 228-229              | 0   | 0   |
| 24        | Other Investments (124)   |                      | 0   | 847,867                                   |
| 25        | Sinking Funds (125)   |                      | 0   | 0   |
| 26        | Depreciation Fund (126)   |                      | 0   | 0   |
| 27        | Amortization Fund - Federal (127)                                 |                      | 0   | 0   |
| 28        | Other Special Funds (128)   |                      | 15,507,549  | 15,510,916                                |
| 29        | Special Funds (Non Major Only) (129)                              |                      | 0   | 0   |
| 30        | Long-Term Portion of Derivative Assets (175)                      |                      | 0   | 0   |
| 31        | Long-Term Portion of Derivative Assets – Hedges (176)             |                      | 0   | 0   |
| 32        | TOTAL Other Property and Investments (Lines 18-21 and 23-31)      |                      | -840,660,727  | -842,200,711                              |
| <b>33</b> | <b>CURRENT AND ACCRUED ASSETS</b>                                 |                      |   |   |
| 34        | Cash and Working Funds (Non-major Only) (130)                     |                      | 0   | 0   |
| 35        | Cash (131)  |                      | 27,633,376  | 1,104,117                                 |
| 36        | Special Deposits (132-134)  |                      | 0   | 0   |
| 37        | Working Fund (135)  |                      | 0   | 0   |
| 38        | Temporary Cash Investments (136)                                  |                      | 0   | 0   |
| 39        | Notes Receivable (141)  |                      | 0   | 0   |
| 40        | Customer Accounts Receivable (142)                                |                      | 0   | 0   |
| 41        | Other Accounts Receivable (143)                                   |                      | 34,488,054  | 50,650,721                                |
| 42        | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144)          |                      | 102,025   | 0   |
| 43        | Notes Receivable from Associated Companies (145)                  |                      | 862,079,836   | 879,022,979                               |
| 44        | Accounts Receivable from Assoc. Companies (146)                   |                      | 28,359,427  | 12,483,419                                |
| 45        | Fuel Stock (151)  | 227                  | 20,746,253  | 20,012,700                                |
| 46        | Fuel Stock Expenses Undistributed (152)                           | 227                  | 0   | 0   |
| 47        | Residuals (Elec) and Extracted Products (153)                     | 227                  | 0   | 0   |
| 48        | Plant Materials and Operating Supplies (154)                      | 227                  | 35,887,543  | 30,824,156                                |
| 49        | Merchandise (155)   | 227                  | 0   | 0   |
| 50        | Other Materials and Supplies (156)                                | 227                  | 0   | 0   |
| 51        | Nuclear Materials Held for Sale (157)                             | 202-203/227          | 0   | 0   |
| 52        | Allowances (158.1 and 158.2)                                      | 228-229              | 61,094  | 48,328                                    |

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

| Line No. | Title of Account<br>(a)   | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|----------|---|----------------------|---|---|
| 53       | (Less) Noncurrent Portion of Allowances                                 |                      | 0   | 0   |
| 54       | Stores Expense Undistributed (163)                                      | 227                  | 819,655   | 1,213,488                                 |
| 55       | Gas Stored Underground - Current (164.1)                                |                      | 0   | 0   |
| 56       | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)      |                      | 0   | 0   |
| 57       | Prepayments (165)   |                      | 5,747,799   | 3,126,680                                 |
| 58       | Advances for Gas (166-167)  |                      | 0   | 0   |
| 59       | Interest and Dividends Receivable (171)                                 |                      | 0   | 0   |
| 60       | Rents Receivable (172)  |                      | 358,728   | 750,036                                   |
| 61       | Accrued Utility Revenues (173)  |                      | 0   | 0   |
| 62       | Miscellaneous Current and Accrued Assets (174)                          |                      | 0   | 0   |
| 63       | Derivative Instrument Assets (175)                                      |                      | 944,191   | 401,692                                   |
| 64       | (Less) Long-Term Portion of Derivative Instrument Assets (175)          |                      | 0   | 0   |
| 65       | Derivative Instrument Assets - Hedges (176)                             |                      | 0   | 0   |
| 66       | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) |                      | 0   | 0   |
| 67       | Total Current and Accrued Assets (Lines 34 through 66)                  |                      | 1,017,023,931   | 999,638,316                               |
| 68       | <b>DEFERRED DEBITS</b>  |                      |   |   |
| 69       | Unamortized Debt Expenses (181)   |                      | 1,781,365   | 2,209,600                                 |
| 70       | Extraordinary Property Losses (182.1)                                   | 230a                 | 0   | 0   |
| 71       | Unrecovered Plant and Regulatory Study Costs (182.2)                    | 230b                 | 0   | 0   |
| 72       | Other Regulatory Assets (182.3)   | 232                  | 276,195,343   | 298,207,661                               |
| 73       | Prelim. Survey and Investigation Charges (Electric) (183)               |                      | 182,102   | 187,360                                   |
| 74       | Preliminary Natural Gas Survey and Investigation Charges 183.1)         |                      | 0   | 0   |
| 75       | Other Preliminary Survey and Investigation Charges (183.2)              |                      | 0   | 0   |
| 76       | Clearing Accounts (184)   |                      | -1,452,351  | 331,444                                   |
| 77       | Temporary Facilities (185)  |                      | 110   | 110                                       |
| 78       | Miscellaneous Deferred Debits (186)                                     | 233                  | 175,193,642   | 178,013,184                               |
| 79       | Def. Losses from Disposition of Utility Plt. (187)                      |                      | 0   | 0   |
| 80       | Research, Devel. and Demonstration Expend. (188)                        | 352-353              | 0   | 0   |
| 81       | Unamortized Loss on Reaquired Debt (189)                                |                      | 765,864   | 982,025                                   |
| 82       | Accumulated Deferred Income Taxes (190)                                 | 234                  | 153,808,971   | 183,736,127                               |
| 83       | Unrecovered Purchased Gas Costs (191)                                   |                      | 0   | 0   |
| 84       | Total Deferred Debits (lines 69 through 83)                             |                      | 606,475,046   | 663,667,511                               |
| 85       | TOTAL ASSETS (lines 14-16, 32, 67, and 84)                              |                      | 3,595,178,260   | 3,444,796,522                             |

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

| Line No. | Title of Account<br>(a)   | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|----------|---|----------------------|---|---|
| 1        | PROPRIETARY CAPITAL   |                      |   |   |
| 2        | Common Stock Issued (201)                                       | 250-251              | 0   | 0   |
| 3        | Preferred Stock Issued (204)                                    | 250-251              | 0   | 0   |
| 4        | Capital Stock Subscribed (202, 205)                             |                      | 0   | 0   |
| 5        | Stock Liability for Conversion (203, 206)                       |                      | 0   | 0   |
| 6        | Premium on Capital Stock (207)                                  |                      | 0   | 0   |
| 7        | Other Paid-In Capital (208-211)                                 | 253                  | 1,026,949,287   | 1,061,949,287                             |
| 8        | Installments Received on Capital Stock (212)                    | 252                  | 0   | 0   |
| 9        | (Less) Discount on Capital Stock (213)                          | 254                  | 0   | 0   |
| 10       | (Less) Capital Stock Expense (214)                              | 254b                 | 0   | 0   |
| 11       | Retained Earnings (215, 215.1, 216)                             | 118-119              | 111,362,068   | 5,337,975                                 |
| 12       | Unappropriated Undistributed Subsidiary Earnings (216.1)        | 118-119              | 25,630,504  | 23,148,736                                |
| 13       | (Less) Reaquired Capital Stock (217)                            | 250-251              | 0   | 0   |
| 14       | Noncorporate Proprietorship (Non-major only) (218)              |                      | 0   | 0   |
| 15       | Accumulated Other Comprehensive Income (219)                    | 122(a)(b)            | -3,079,033  | -1,781,880                                |
| 16       | Total Proprietary Capital (lines 2 through 15)                  |                      | 1,160,862,826   | 1,088,654,118                             |
| 17       | LONG-TERM DEBT  |                      |   |   |
| 18       | Bonds (221)   | 256-257              | 347,125,000   | 348,250,000                               |
| 19       | (Less) Reaquired Bonds (222)                                    | 256-257              | 0   | 0   |
| 20       | Advances from Associated Companies (223)                        | 256-257              | 634,889,000   | 634,889,000                               |
| 21       | Other Long-Term Debt (224)                                      | 256-257              | 90,850,000  | 90,850,000                                |
| 22       | Unamortized Premium on Long-Term Debt (225)                     |                      | 0   | 0   |
| 23       | (Less) Unamortized Discount on Long-Term Debt-Debit (226)       |                      | 0   | 0   |
| 24       | Total Long-Term Debt (lines 18 through 23)                      |                      | 1,072,864,000   | 1,073,989,000                             |
| 25       | OTHER NONCURRENT LIABILITIES                                    |                      |   |   |
| 26       | Obligations Under Capital Leases - Noncurrent (227)             |                      | 2,270,479   | 2,761,129                                 |
| 27       | Accumulated Provision for Property Insurance (228.1)            |                      | 0   | 0   |
| 28       | Accumulated Provision for Injuries and Damages (228.2)          |                      | 1,168,756   | 1,309,257                                 |
| 29       | Accumulated Provision for Pensions and Benefits (228.3)         |                      | 23,983,415  | 22,358,660                                |
| 30       | Accumulated Miscellaneous Operating Provisions (228.4)          |                      | 0   | 0   |
| 31       | Accumulated Provision for Rate Refunds (229)                    |                      | 0   | 0   |
| 32       | Long-Term Portion of Derivative Instrument Liabilities          |                      | 0   | 0   |
| 33       | Long-Term Portion of Derivative Instrument Liabilities - Hedges |                      | 0   | 0   |
| 34       | Asset Retirement Obligations (230)                              |                      | 19,572,412  | 33,135,122                                |
| 35       | Total Other Noncurrent Liabilities (lines 26 through 34)        |                      | 46,995,062  | 59,564,168                                |
| 36       | CURRENT AND ACCRUED LIABILITIES                                 |                      |   |   |
| 37       | Notes Payable (231)   |                      | 65,000,000  | 93,350,000                                |
| 38       | Accounts Payable (232)  |                      | 115,834,574   | 89,204,158                                |
| 39       | Notes Payable to Associated Companies (233)                     |                      | 159,716,177   | 53,560,285                                |
| 40       | Accounts Payable to Associated Companies (234)                  |                      | 79,126,210  | 48,690,509                                |
| 41       | Customer Deposits (235)   |                      | 4,717,686   | 6,110,571                                 |
| 42       | Taxes Accrued (236)   | 262-263              | 7,021,539   | 11,895,413                                |
| 43       | Interest Accrued (237)  |                      | 6,771,714   | 6,766,970                                 |
| 44       | Dividends Declared (238)  |                      | 0   | 0   |
| 45       | Matured Long-Term Debt (239)                                    |                      | 0   | 0   |
|          |   |                      |   |   |
|          |   |                      |   |   |
|          |   |                      |   |   |

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

| Line No. | Title of Account<br>(a)  | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|----------|--|----------------------|---|---|
| 46       | Matured Interest (240)   |                      | 0   | 0   |
| 47       | Tax Collections Payable (241)  |                      | 913,817   | 1,060,627                                 |
| 48       | Miscellaneous Current and Accrued Liabilities (242)                    |                      | 1,401,034   | 1,313,486                                 |
| 49       | Obligations Under Capital Leases-Current (243)                         |                      | 490,650   | 473,474                                   |
| 50       | Derivative Instrument Liabilities (244)                                |                      | 0   | 0   |
| 51       | (Less) Long-Term Portion of Derivative Instrument Liabilities          |                      | 0   | 0   |
| 52       | Derivative Instrument Liabilities - Hedges (245)                       |                      | 0   | 0   |
| 53       | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges   |                      | 0   | 0   |
| 54       | Total Current and Accrued Liabilities (lines 37 through 53)            |                      | 440,993,401   | 312,425,493                               |
| 55       | DEFERRED CREDITS   |                      |   |   |
| 56       | Customer Advances for Construction (252)                               |                      | 3,826,302   | 5,235,391                                 |
| 57       | Accumulated Deferred Investment Tax Credits (255)                      | 266-267              | 2,566,855   | 2,663,865                                 |
| 58       | Deferred Gains from Disposition of Utility Plant (256)                 |                      | 0   | 0   |
| 59       | Other Deferred Credits (253)   | 269                  | 9,311,515   | 8,330,920                                 |
| 60       | Other Regulatory Liabilities (254)                                     | 278                  | 405,325,585   | 386,699,660                               |
| 61       | Unamortized Gain on Reaquired Debt (257)                               |                      | 0   | 0   |
| 62       | Accum. Deferred Income Taxes-Accel. Amort.(281)                        | 272-277              | 28,423,282  | 53,541,402                                |
| 63       | Accum. Deferred Income Taxes-Other Property (282)                      |                      | 361,750,777   | 386,094,074                               |
| 64       | Accum. Deferred Income Taxes-Other (283)                               |                      | 62,258,655  | 67,598,431                                |
| 65       | Total Deferred Credits (lines 56 through 64)                           |                      | 873,462,971   | 910,163,743                               |
| 66       | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) |                      | 3,595,178,260   | 3,444,796,522                             |



|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 112 Line No.: 37 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2020 was \$88,924,727.

**Schedule Page: 112 Line No.: 37 Column: d**

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2019 was \$113,565,753.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account<br>(a)  | (Ref.)<br>Page No.<br>(b) | Total<br>Current Year to<br>Date Balance for<br>Quarter/Year<br>(c) | Total<br>Prior Year to<br>Date Balance for<br>Quarter/Year<br>(d) | Current 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(e) | Prior 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(f) |
|----------|--|---------------------------|---|---|--|--|
| 1        | UTILITY OPERATING INCOME   |                           |   |   |  |  |
| 2        | Operating Revenues (400)   | 300-301                   | 805,182,767   | 845,906,080   |  |  |
| 3        | Operating Expenses   |                           |   |   |  |  |
| 4        | Operation Expenses (401)   | 320-323                   | 417,627,578   | 470,524,246   |  |  |
| 5        | Maintenance Expenses (402)   | 320-323                   | 38,019,761  | 41,044,158  |  |  |
| 6        | Depreciation Expense (403)   | 336-337                   | 107,414,998   | 102,330,668   |  |  |
| 7        | Depreciation Expense for Asset Retirement Costs (403.1)                | 336-337                   | 2,877,856   | 2,878,695   |  |  |
| 8        | Amort. & Depl. of Utility Plant (404-405)                              | 336-337                   | 1,591,829   | 1,701,878   |  |  |
| 9        | Amort. of Utility Plant Acq. Adj. (406)                                | 336-337                   |   |   |  |  |
| 10       | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) |                           |   |   |  |  |
| 11       | Amort. of Conversion Expenses (407)                                    |                           |   |   |  |  |
| 12       | Regulatory Debits (407.3)  |                           | 28,096,438  | 21,132,436  |  |  |
| 13       | (Less) Regulatory Credits (407.4)                                      |                           | 13,075,471  | 4,168,151   |  |  |
| 14       | Taxes Other Than Income Taxes (408.1)                                  | 262-263                   | 48,965,777  | 46,587,528  |  |  |
| 15       | Income Taxes - Federal (409.1)   | 262-263                   | 20,686,685  | -43,604,710   |  |  |
| 16       | - Other (409.1)  | 262-263                   | 4,656,336   | -2,090,446  |  |  |
| 17       | Provision for Deferred Income Taxes (410.1)                            | 234, 272-277              | 24,139,051  | 83,357,747  |  |  |
| 18       | (Less) Provision for Deferred Income Taxes-Cr. (411.1)                 | 234, 272-277              | 27,974,428  | 18,193,927  |  |  |
| 19       | Investment Tax Credit Adj. - Net (411.4)                               | 266                       | -97,010   | -157,359  |  |  |
| 20       | (Less) Gains from Disp. of Utility Plant (411.6)                       |                           |   |   |  |  |
| 21       | Losses from Disp. of Utility Plant (411.7)                             |                           |   |   |  |  |
| 22       | (Less) Gains from Disposition of Allowances (411.8)                    |                           |   |   |  |  |
| 23       | Losses from Disposition of Allowances (411.9)                          |                           |   |   |  |  |
| 24       | Accretion Expense (411.10)   |                           | 1,294,903   | 1,289,456   |  |  |
| 25       | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)      |                           | 654,224,303   | 702,632,219   |  |  |
| 26       | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27    |                           | 150,958,464   | 143,273,861   |  |  |



## STATEMENT OF INCOME FOR THE YEAR (continued)

| Line No. | Title of Account<br>(a)  | (Ref.)<br>Page No.<br>(b) | TOTAL               |                      | Current 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(e) | Prior 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(f) |
|----------|--|---------------------------|---------------------|----------------------|--|--|
|          |  |                           | Current Year<br>(c) | Previous Year<br>(d) |  |  |
| 27       | Net Utility Operating Income (Carried forward from page 114)           |                           | 150,958,464         | 143,273,861          |  |  |
| 28       | Other Income and Deductions  |                           |                     |                      |  |  |
| 29       | Other Income   |                           |                     |                      |  |  |
| 30       | Nonutility Operating Income  |                           |                     |                      |  |  |
| 31       | Revenues From Merchandising, Jobbing and Contract Work (415)           |                           |                     |                      |  |  |
| 32       | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)     |                           |                     |                      |  |  |
| 33       | Revenues From Nonutility Operations (417)                              |                           | 1,862,164           | 1,926,049            |  |  |
| 34       | (Less) Expenses of Nonutility Operations (417.1)                       |                           | 257,819             | 351,568              |  |  |
| 35       | Nonoperating Rental Income (418)                                       |                           | 7,350               | 9,700                |  |  |
| 36       | Equity in Earnings of Subsidiary Companies (418.1)                     | 119                       | 2,481,768           | 133,118              |  |  |
| 37       | Interest and Dividend Income (419)                                     |                           | 3,309,432           | 3,927,475            |  |  |
| 38       | Allowance for Other Funds Used During Construction (419.1)             |                           | 84,515              | -1                   |  |  |
| 39       | Miscellaneous Nonoperating Income (421)                                |                           | 607,704             | 913,378              |  |  |
| 40       | Gain on Disposition of Property (421.1)                                |                           |                     |                      |  |  |
| 41       | TOTAL Other Income (Enter Total of lines 31 thru 40)                   |                           | 8,095,114           | 6,558,151            |  |  |
| 42       | Other Income Deductions  |                           |                     |                      |  |  |
| 43       | Loss on Disposition of Property (421.2)                                |                           |                     |                      |  |  |
| 44       | Miscellaneous Amortization (425)                                       |                           |                     |                      |  |  |
| 45       | Donations (426.1)  |                           | 753,399             | 788,132              |  |  |
| 46       | Life Insurance (426.2)   |                           | -2,889              | -38,881              |  |  |
| 47       | Penalties (426.3)  |                           | 431                 | 31                   |  |  |
| 48       | Exp. for Certain Civic, Political & Related Activities (426.4)         |                           | 331,621             | 429,716              |  |  |
| 49       | Other Deductions (426.5)   |                           | 23,016,738          | 14,705,095           |  |  |
| 50       | TOTAL Other Income Deductions (Total of lines 43 thru 49)              |                           | 24,099,300          | 15,884,093           |  |  |
| 51       | Taxes Applic. to Other Income and Deductions                           |                           |                     |                      |  |  |
| 52       | Taxes Other Than Income Taxes (408.2)                                  | 262-263                   | 38,981              | 43,429               |  |  |
| 53       | Income Taxes-Federal (409.2)   | 262-263                   | -36,021,844         | -49,488,527          |  |  |
| 54       | Income Taxes-Other (409.2)   | 262-263                   | -1,573,358          | -2,543,078           |  |  |
| 55       | Provision for Deferred Inc. Taxes (410.2)                              | 234, 272-277              | -29,402,848         | 53,129,840           |  |  |
| 56       | (Less) Provision for Deferred Income Taxes-Cr. (411.2)                 | 234, 272-277              | 1,629,829           | 9,446,902            |  |  |
| 57       | Investment Tax Credit Adj.-Net (411.5)                                 |                           |                     |                      |  |  |
| 58       | (Less) Investment Tax Credits (420)                                    |                           |                     |                      |  |  |
| 59       | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)      |                           | -68,588,898         | -8,305,238           |  |  |
| 60       | Net Other Income and Deductions (Total of lines 41, 50, 59)            |                           | 52,584,712          | -1,020,704           |  |  |
| 61       | Interest Charges   |                           |                     |                      |  |  |
| 62       | Interest on Long-Term Debt (427)                                       |                           | 22,065,545          | 21,548,411           |  |  |
| 63       | Amort. of Debt Disc. and Expense (428)                                 |                           | 450,793             | 383,640              |  |  |
| 64       | Amortization of Loss on Reaquired Debt (428.1)                         |                           | 216,162             | 216,162              |  |  |
| 65       | (Less) Amort. of Premium on Debt-Credit (429)                          |                           |                     |                      |  |  |
| 66       | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1)           |                           |                     |                      |  |  |
| 67       | Interest on Debt to Assoc. Companies (430)                             |                           | 32,785,301          | 33,199,960           |  |  |
| 68       | Other Interest Expense (431)   |                           | 1,529,984           | 3,312,820            |  |  |
| 69       | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) |                           | 2,010,470           | 2,687,172            |  |  |
| 70       | Net Interest Charges (Total of lines 62 thru 69)                       |                           | 55,037,315          | 55,973,821           |  |  |
| 71       | Income Before Extraordinary Items (Total of lines 27, 60 and 70)       |                           | 148,505,861         | 86,279,336           |  |  |
| 72       | Extraordinary Items  |                           |                     |                      |  |  |
| 73       | Extraordinary Income (434)   |                           |                     |                      |  |  |
| 74       | (Less) Extraordinary Deductions (435)                                  |                           |                     |                      |  |  |
| 75       | Net Extraordinary Items (Total of line 73 less line 74)                |                           |                     |                      |  |  |
| 76       | Income Taxes-Federal and Other (409.3)                                 | 262-263                   |                     |                      |  |  |
| 77       | Extraordinary Items After Taxes (line 75 less line 76)                 |                           |                     |                      |  |  |
| 78       | Net Income (Total of line 71 and 77)                                   |                           | 148,505,861         | 86,279,336           |  |  |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 114 Line No.: 68 Column: c**

Per Docket No. ER10-230-000, FERC Transmission formula rate, additional detail for other interest expense has been provided below:

| Account Description                | Q1 2020  | Q2 2020 | Q3 2020   | Q4 2020   | Total 2020 |
|------------------------------------|----------|---------|-----------|-----------|------------|
| 431015-Commitment Exp - ST Loans   | 354,459  | 534,560 | 218,271   | 231,585   | 1,338,875  |
| 431016-Interest on Unsecured Notes | 415,500  | 234,958 | 47,853    | 23,852    | 742,163    |
| All Other                          | (37,186) | 42,003  | (280,849) | (275,022) | (551,054)  |
| Total Other Interest Expense       | 732,773  | 831,521 | (14,725)  | (19,585)  | 1,529,984  |

**Schedule Page: 114 Line No.: 68 Column: d**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

| Account | Description                  | Q1 2019   | Q2 2019   | Q3 2019   | Q4 2019   | Total 2019 |
|---------|------------------------------|-----------|-----------|-----------|-----------|------------|
| 431015  | Commitment Exp-ST Loans      | 207,928   | 226,337   | 207,779   | 209,930   | 851,974    |
| 431016  | Interest on Unsecured Notes  | 1,114,029 | 795,922   | 605,400   | 457,351   | 2,972,702  |
|         | All Other                    | (63,376)  | (106,346) | (210,165) | (131,969) | (511,856)  |
|         | Total Other Interest Expense | 1,258,581 | 915,913   | 603,014   | 535,312   | 3,312,820  |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a)  | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
|          | UNAPPROPRIATED RETAINED EARNINGS (Account 216)                      |                                     |   |  |
| 1        | Balance-Beginning of Period   |                                     | 5,337,975                                     | ( 80,808,243)                                  |
| 2        | Changes   |                                     |   |  |
| 3        | Adjustments to Retained Earnings (Account 439)                      |                                     |   |  |
| 4        |   |                                     |   |  |
| 5        |   |                                     |   |  |
| 6        |   |                                     |   |  |
| 7        |   |                                     |   |  |
| 8        |   |                                     |   |  |
| 9        | TOTAL Credits to Retained Earnings (Acct. 439)                      |                                     |   |  |
| 10       |   |                                     |   |  |
| 11       |   |                                     |   |  |
| 12       |   |                                     |   |  |
| 13       |   |                                     |   |  |
| 14       |   |                                     |   |  |
| 15       | TOTAL Debits to Retained Earnings (Acct. 439)                       |                                     |   |  |
| 16       | Balance Transferred from Income (Account 433 less Account 418.1)    |                                     | 146,024,093                                   | 86,146,218                                     |
| 17       | Appropriations of Retained Earnings (Acct. 436)                     |                                     |   |  |
| 18       |   |                                     |   |  |
| 19       |   |                                     |   |  |
| 20       |   |                                     |   |  |
| 21       |   |                                     |   |  |
| 22       | TOTAL Appropriations of Retained Earnings (Acct. 436)               |                                     |   |  |
| 23       | Dividends Declared-Preferred Stock (Account 437)                    |                                     |   |  |
| 24       |   |                                     |   |  |
| 25       |   |                                     |   |  |
| 26       |   |                                     |   |  |
| 27       |   |                                     |   |  |
| 28       |   |                                     |   |  |
| 29       | TOTAL Dividends Declared-Preferred Stock (Acct. 437)                |                                     |   |  |
| 30       | Dividends Declared-Common Stock (Account 438)                       |                                     |   |  |
| 31       |   |                                     | -40,000,000                                   |  |
| 32       |   |                                     |   |  |
| 33       |   |                                     |   |  |
| 34       |   |                                     |   |  |
| 35       |   |                                     |   |  |
| 36       | TOTAL Dividends Declared-Common Stock (Acct. 438)                   |                                     | -40,000,000                                   |  |
| 37       | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings |                                     |   |  |
| 38       | Balance - End of Period (Total 1,9,15,16,22,29,36,37)               |                                     | 111,362,068                                   | 5,337,975                                      |
|          | APPROPRIATED RETAINED EARNINGS (Account 215)                        |                                     |   |  |
| 39       |   |                                     |   |  |
| 40       |   |                                     |   |  |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a)   | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|--|-------------------------------------|---|--|
| 41       |  |                                     |   |  |
| 42       |  |                                     |   |  |
| 43       |  |                                     |   |  |
| 44       |  |                                     |   |  |
| 45       | TOTAL Appropriated Retained Earnings (Account 215)                     |                                     |   |  |
|          | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)    |                                     |   |  |
| 46       | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)  |                                     |   |  |
| 47       | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)       |                                     |   |  |
| 48       | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) |                                     | 111,362,068                                   | 5,337,975                                      |
|          | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account              |                                     |   |  |
|          | Report only on an Annual Basis, no Quarterly                           |                                     |   |  |
| 49       | Balance-Beginning of Year (Debit or Credit)                            |                                     | 23,148,736                                    | 23,015,618                                     |
| 50       | Equity in Earnings for Year (Credit) (Account 418.1)                   |                                     | 2,481,768                                     | 133,118  |
| 51       | (Less) Dividends Received (Debit)                                      |                                     |   |  |
| 52       |  |                                     |   |  |
| 53       | Balance-End of Year (Total lines 49 thru 52)                           |                                     | 25,630,504                                    | 23,148,736                                     |

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a)   | Current Year to Date<br>Quarter/Year<br>(b) | Previous Year to Date<br>Quarter/Year<br>(c) |
|----------|---|---|--|
| 1        | Net Cash Flow from Operating Activities:                              |   |  |
| 2        | Net Income (Line 78(c) on page 117)                                   | 148,505,861                                 | 86,279,336                                   |
| 3        | Noncash Charges (Credits) to Income:                                  |   |  |
| 4        | Depreciation and Depletion  | 109,006,827                                 | 104,032,546                                  |
| 5        | Amortization of   |   |  |
| 6        |   |   |  |
| 7        |   |   |  |
| 8        | Deferred Income Taxes (Net)   | -34,868,054                                 | 108,846,758                                  |
| 9        | Investment Tax Credit Adjustment (Net)                                | -97,010                                     | -157,359                                     |
| 10       | Net (Increase) Decrease in Receivables                                | 24,661,595                                  | -8,858,673                                   |
| 11       | Net (Increase) Decrease in Inventory                                  | -5,403,107                                  | 4,456,643                                    |
| 12       | Net (Increase) Decrease in Allowances Inventory                       | -12,766                                     | -15,411                                      |
| 13       | Net Increase (Decrease) in Payables and Accrued Expenses              | 35,799,110                                  | -45,472,528                                  |
| 14       | Net (Increase) Decrease in Other Regulatory Assets                    | 16,853,509                                  | 20,730,244                                   |
| 15       | Net Increase (Decrease) in Other Regulatory Liabilities               | 19,259,279                                  | 22,716,777                                   |
| 16       | (Less) Allowance for Other Funds Used During Construction             | 84,515                                      | -1   |
| 17       | (Less) Undistributed Earnings from Subsidiary Companies               | 2,481,768                                   | 133,118                                      |
| 18       | Other (provide details in footnote):                                  |   |  |
| 19       | Net (Inc) Dec in Other Current and Accrued Assets                     | -430,479                                    | 21,254,483                                   |
| 20       | Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)   | 732,171                                     | -5,867,506                                   |
| 21       |   |   |  |
| 22       | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 311,440,653                                 | 307,812,193                                  |
| 23       |   |   |  |
| 24       | Cash Flows from Investment Activities:                                |   |  |
| 25       | Construction and Acquisition of Plant (including land):               |   |  |
| 26       | Gross Additions to Utility Plant (less nuclear fuel)                  | -281,329,004                                | -174,333,257                                 |
| 27       | Gross Additions to Nuclear Fuel                                       |   |  |
| 28       | Gross Additions to Common Utility Plant                               |   |  |
| 29       | Gross Additions to Nonutility Plant                                   | -20,103                                     | -3,733                                       |
| 30       | (Less) Allowance for Other Funds Used During Construction             | -84,515                                     | 1  |
| 31       | Other (provide details in footnote):                                  |   |  |
| 32       |   |   |  |
| 33       |   |   |  |
| 34       | Cash Outflows for Plant (Total of lines 26 thru 33)                   | -281,264,592                                | -174,336,991                                 |
| 35       |   |   |  |
| 36       | Acquisition of Other Noncurrent Assets (d)                            |   |  |
| 37       | Proceeds from Disposal of Noncurrent Assets (d)                       |   |  |
| 38       |   |   |  |
| 39       | Investments in and Advances to Assoc. and Subsidiary Companies        |   |  |
| 40       | Contributions and Advances from Assoc. and Subsidiary Companies       |   |  |
| 41       | Disposition of Investments in (and Advances to)                       |   |  |
| 42       | Associated and Subsidiary Companies                                   |   |  |
| 43       |   |   |  |
| 44       | Purchase of Investment Securities (a)                                 |   |  |
| 45       | Proceeds from Sales of Investment Securities (a)                      |   |  |



**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a)   | Current Year to Date<br>Quarter/Year<br>(b) | Previous Year to Date<br>Quarter/Year<br>(c) |
|----------|---|---|--|
| 46       | Loans Made or Purchased   |   |  |
| 47       | Collections on Loans  |   |  |
| 48       |   |   |  |
| 49       | Net (Increase) Decrease in Receivables                                |   |  |
| 50       | Net (Increase ) Decrease in Inventory                                 |   |  |
| 51       | Net (Increase) Decrease in Allowances Held for Speculation            |   |  |
| 52       | Net Increase (Decrease) in Payables and Accrued Expenses              |   |  |
| 53       | Other (provide details in footnote):                                  |   | -984,277                                     |
| 54       | Proceeds from Investment in Corporate-Owned Life Insurance            | 1,014,061                                   |  |
| 55       |   |   |  |
| 56       | Net Cash Provided by (Used in) Investing Activities                   |   |  |
| 57       | Total of lines 34 thru 55)  | -280,250,531                                | -175,321,268                                 |
| 58       |   |   |  |
| 59       | Cash Flows from Financing Activities:                                 |   |  |
| 60       | Proceeds from Issuance of:  |   |  |
| 61       | Long-Term Debt (b)  |   | 99,876,960                                   |
| 62       | Preferred Stock   |   |  |
| 63       | Common Stock  |   |  |
| 64       | Other (provide details in footnote):                                  |   |  |
| 65       | Net Money Pool Borrowings   | 100,000,000                                 |  |
| 66       | Net Increase in Short-Term Debt (c)                                   |   | -56,650,000                                  |
| 67       | Other (provide details in footnote):                                  |   |  |
| 68       |   |   |  |
| 69       |   |   |  |
| 70       | Cash Provided by Outside Sources (Total 61 thru 69)                   | 100,000,000                                 | 43,226,960                                   |
| 71       |   |   |  |
| 72       | Payments for Retirement of:   |   |  |
| 73       | Long-term Debt (b)  | -1,125,000                                  | -1,125,000                                   |
| 74       | Preferred Stock   |   |  |
| 75       | Common Stock  |   |  |
| 76       | Other (provide details in footnote):                                  |   |  |
| 77       | Repayment of Borrowings Against CSV of Corporate-Owned Life Insurance | -163,305                                    |  |
| 78       | Net Decrease in Short-Term Debt (c)                                   | -28,350,000                                 |  |
| 79       | Debt Issuance Fees  | -22,558                                     |  |
| 80       | Dividends on Preferred Stock  |   |  |
| 81       | Dividends on Common Stock   | -75,000,000                                 | -175,000,000                                 |
| 82       | Net Cash Provided by (Used in) Financing Activities                   |   |  |
| 83       | (Total of lines 70 thru 81)   | -4,660,863                                  | -132,898,040                                 |
| 84       |   |   |  |
| 85       | Net Increase (Decrease) in Cash and Cash Equivalents                  |   |  |
| 86       | (Total of lines 22,57 and 83)   | 26,529,259                                  | -407,115                                     |
| 87       |   |   |  |
| 88       | Cash and Cash Equivalents at Beginning of Period                      | 1,104,117                                   | 1,511,232                                    |
| 89       |   |   |  |
| 90       | Cash and Cash Equivalents at End of period                            | 27,633,376                                  | 1,104,117                                    |
|          |   |   |  |

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evegy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                   |   |                                       |                                  |

**Schedule Page: 120 Line No.: 53 Column: c**

|                      | <b>2019</b>         |
|----------------------|---------------------|
| Customer Advances    | \$ (1,060,229)      |
| Non-refundable CIACs | <u>75,952</u>       |
|                      | <b>\$ (984,277)</b> |

**Schedule Page: 120 Line No.: 90 Column: b**

|   | <b>2020</b>          | <b>2019</b>         |
|---|----------------------|---------------------|
| Balance Sheet, pages 110-111:                       |                      |                     |
| Page 110 Line 35 - Cash (131)                       | \$ 27,633,376        | \$ 1,104,117        |
| Page 110 Line 36 - Special Deposits (132-134)       | -                    | -                   |
| Page 110 Line 37 - Working Fund (135)               | -                    | -                   |
| Page 110 Line 38 - Temporary Cash Investments (136) | -                    | -                   |
| <b>Total Balance Sheet</b>                          | <b>\$ 27,633,376</b> | <b>\$ 1,104,117</b> |
| Less: Funds on Deposit in 134, not considered       |                      |                     |
| Cash and Cash Equivalents                           | -                    | -                   |
| <b>Cash and Cash Equivalents at End of Period</b>   | <b>\$ 27,633,376</b> | <b>\$ 1,104,117</b> |

|  |   |                       |  |
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| Name of Respondent<br>Evergy Missouri West, Inc. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>/ / | Year/Period of Report<br>End of <u>2020/Q4</u> |
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

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| NOTES TO FINANCIAL STATEMENTS (Continued)        |   |                                       |                                  |

## EVERGY MISSOURI WEST, INC.

### Notes to Financial Statements

#### 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

##### Organization

The term “Evergy Missouri West” is used throughout this report and refers to Evergy Missouri West, Inc. (Evergy Missouri West). Evergy Missouri West is an integrated, regulated electric utility that provides electricity to customers in the state of Missouri. Evergy Missouri West is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Metro, Inc. (Evergy Metro) and Evergy Kansas Central, Inc. (Evergy Kansas Central), both integrated, regulated electric utilities.

##### Basis of Accounting

The accounting records of Evergy Missouri West are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Missouri West classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, abandoned plant, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt, among other items) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Evergy Missouri West accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Evergy Missouri West elected not to apply “push-down accounting” related to the Great Plains Energy Incorporated (Great Plains Energy) and Evergy Kansas Central merger, whereby the adjustments of assets and liabilities to fair value and the resulting goodwill would be recorded on the financial statements of the acquired subsidiary. Evergy Missouri West’s recorded goodwill of \$169.0 million as of December 31, 2020 and 2019 is related to Great Plains Energy’s acquisition of Evergy Missouri West in 2008, where “push-down accounting” was applied.

##### Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

##### Subsequent Events

Evergy Missouri West has evaluated the impact of events occurring after December 31, 2020 up to March 17, 2021, the date that Evergy Missouri West’s U.S. GAAP financial statements were issued to certain debt holders and has updated such evaluation for disclosure purposes through May 28, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

##### Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

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| Evergy Missouri West, Inc.                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

### Property, Plant and Equipment

Evergy Missouri West records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 3.5% in 2020 and 3.7% in 2019.

Evergy Missouri West's amount of AFUDC for borrowed funds was \$2.0 million and \$2.7 million for 2020 and 2019, respectively. Evergy Missouri West had \$0.1 million of AFUDC for equity funds in 2020 and none in 2019.

When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred.

### Depreciation and Amortization

Depreciation and amortization of utility plant is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%.

The depreciable lives of property, plant and equipment are 20- to 60-years for generating facilities, 49- to 66-years for transmission facilities, 10- to 66-years for distribution facilities and 5- to 55-years for other facilities.

### Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

### Revenue Recognition

Evergy Missouri West recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Missouri West. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Missouri West's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Missouri West's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Missouri West also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on Evergy Missouri West's statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Evergy Missouri West.

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| Evergy Missouri West, Inc.                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

### Allowance for Credit Losses

Historical loss information generally provides the basis for Evergy Missouri West’s assessment of expected credit losses. Evergy Missouri West uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Evergy Missouri West’s expectations about the future, Evergy Missouri West will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management’s judgment.

### Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Goodwill and indefinite lived intangible assets are tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual test must be performed at the same time each year. The goodwill impairment test consists of comparing the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. In the event that the carrying amount exceeds the fair value of the reporting unit, an impairment loss is recognized for the difference between the carrying amount of the reporting unit and its fair value. See Note 5 for additional details on goodwill.

### Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Missouri West recognizes tax benefits based on a “more-likely-than-not” recognition threshold. In addition, Evergy Missouri West recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy and its subsidiaries, including Evergy Missouri West, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Evergy Missouri West’s income tax provisions include taxes allocated based on its separate company income or loss.

Evergy Missouri West has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for certain investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

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| Evergy Missouri West, Inc.                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

## Supplemental Cash Flow Information

| Year Ended December 31                   | 2020       | 2019    |
|--|------------|---------|
| Cash paid for (received from):           | (millions) |         |
| Interest, net of amounts capitalized     | \$ 54.4    | \$ 55.9 |
| Income taxes, net of refunds             | (24.1)     | (85.7)  |
| Non-cash investing transactions:         |            |         |
| Property, plant, and equipment additions | 35.4       | 13.2    |

## Recently Adopted Accounting Standards

### Leases

In February 2016, the Financial Accounting Standards Board (FASB) issued Accounting Standards Update (ASU) No. 2016-02, *Leases*, which requires an entity that is a lessee to record a right-of-use asset and a lease liability for lease payments on the balance sheet for all leases with terms longer than 12 months. Leases will be classified as either finance or operating, with classification affecting the pattern of expense recognition in the income statement. Lessor accounting remains largely unchanged. In January 2018, the FASB issued ASU No. 2018-01, *Leases: Land Easement Practical Expedient for Transition to Topic 842*, which permits entities to elect an optional transition practical expedient to not evaluate under Topic 842 land easements that exist or expired before the entity's adoption of Topic 842 and that were not previously accounted for as leases under Topic 840. In July 2018, the FASB issued ASU No. 2018-10, *Codification Improvements to Topic 842, Leases*, which updates narrow aspects of the guidance issued in ASU No. 2016-02. Also in July 2018, the FASB issued ASU No. 2018-11, *Leases: Targeted Improvements*, which provides an optional transition method that allows entities to initially apply Topic 842 at the adoption date and recognize a cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption without restating prior periods. In December 2018, the FASB issued ASU No. 2018-20, *Leases: Narrow-Scope Improvements for Lessors*, which is expected to reduce a lessor's implementation and ongoing costs associated with applying ASU No. 2016-02. In March 2019, the FASB issued ASU No. 2019-01, *Leases: Codification Improvements*, which clarifies certain lessor accounting and interim reporting requirements. ASU No. 2016-02 and the subsequent amendments are effective for interim and annual periods beginning after December 15, 2018, with early adoption permitted, and requires a modified retrospective transition approach with an option to either adjust or not adjust comparative periods.

Evergy Missouri West adopted the new guidance on January 1, 2019 without adjusting comparative periods for all leases existing as of January 1, 2019, by electing the optional transition method permitted by ASU No. 2018-11. The adoption of Topic 842 did not have a material impact on Evergy Missouri West and there was no cumulative-effect adjustment recorded to the opening balance of retained earnings. Evergy Missouri West also elected a practical expedient to forgo reassessing existing or expired contracts as leases to determine whether each is in scope of Topic 842 and to forgo reassessing lease classification for existing and expired leases.

### February 2021 Winter Weather Event

In February 2021, much of the central and southern United States, including the service territory of Evergy Missouri West, experienced a significant winter weather event that resulted in extremely cold temperatures over a multi-day period. This winter weather event resulted in an increase in the demand for natural gas used by Evergy Missouri West for generating electricity and also contributed to the limited availability of other generation resources, including coal and renewables, within the Southwest Power Pool, Inc. (SPP) Integrated Marketplace. Evergy Missouri West is a member of

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| Eversource Missouri West, Inc.            |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

the SPP and, as a result, principally sells and purchases power for Eversource Missouri West's retail electric customers through the SPP Integrated Marketplace. These circumstances resulted in higher than normal market prices for both natural gas and power for the duration of the winter weather event. These higher than normal market prices also included make-whole payments calculated by the SPP to compensate natural gas generators within the SPP Integrated Marketplace for costs incurred in excess of revenues. As part of the winter weather event and inclusive of the aforementioned items, Eversource Missouri West incurred natural gas and purchased power costs, net of wholesale revenues, of \$297.3 million. The amount of purchased power costs incurred by Eversource Missouri West during the winter weather event is subject to resettlement activity and further review by the SPP. This review and any subsequent resettlement activity could result in increases to the final amount of purchased power costs incurred by Eversource Missouri West during the winter weather event and these increases could be material.

Eversource Missouri West has a fuel recovery mechanism that allows it to defer substantially all of any increased fuel and purchased power costs to a regulatory asset for future recovery from customers. While Eversource Missouri West expects to recover substantially all of any increased fuel and purchased power costs related to the winter weather event from customers, it is possible that the timing of the cost recovery could be delayed or spread over a longer than typical recovery timeframe by the Public Service Commission of the State of Missouri (MPSC) given the extraordinary nature of the winter weather event and to help moderate monthly customer bill impacts.

## 2. REVENUE

### Retail Revenues

Eversource Missouri West's retail revenues are generated by the regulated sale of electricity to Eversource Missouri West's residential, commercial and industrial customers within its franchised service territory. Eversource Missouri West recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the MPSC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Eversource Missouri West. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. Eversource Missouri West's estimate is based on net system kWh usage less actual billed kWhs. Eversource Missouri West's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Eversource Missouri West also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Eversource Missouri West's statements of income.

### Wholesale Revenues

Eversource Missouri West's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Eversource Missouri West generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Eversource Missouri West also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Eversource Missouri West sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Eversource Missouri West recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined



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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

### Transmission Revenues

Evergy Missouri West's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Missouri West, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Missouri West consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Missouri West's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Missouri West recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity purchased.

### Industrial Steam and Other Revenues

Evergy Missouri West's industrial steam and other revenues are generated by the regulated sale of industrial steam to steam customers. Evergy Missouri West recognizes revenue on the sale of industrial steam to its customers over time as the service is provided in the amount that it has the right to invoice. Steam customers are billed on a monthly basis at the tariff rate approved by the MPSC based on customer MMBtu usage.

## 3. RECEIVABLES

Evergy Missouri West sells its retail and steam accounts receivable to its wholly-owned subsidiary, Evergy Missouri West Receivables Company, which in turn sells an undivided percentage ownership in the accounts receivable to an independent outside investor through a receivable sales agreement. Evergy Missouri West's receivable sales facility expires in 2024 and allows for \$50.0 million in aggregate outstanding principal amount of borrowings from mid-November through mid-June and then \$65.0 million from mid-June through the expiration date of the facility.

## 4. RATE MATTERS AND REGULATION

### Other Regulatory Proceedings

In December 2018, the Office of the Public Counsel (OPC) and the Midwest Energy Consumers Group (MECG) filed a petition with the Public Service Commission of the State of Missouri (MPSC) requesting an Accounting Authority Order (AAO) that would require Evergy Missouri West to record a regulatory liability for all revenues collected from customers for return on investment, non-fuel operations and maintenance costs, taxes including accumulated deferred income taxes, and all other costs associated with Sibley Station following the station's retirement in November 2018.

In October 2019, the MPSC granted OPC's and MECG's request for an AAO and required Evergy Missouri West to record to a regulatory liability the revenues discussed above for consideration in Evergy Missouri West's next rate case, which is expected to be completed no later than the end of 2022. Depending on the MPSC's decision in this next rate case, Evergy Missouri West could be required to refund to customers all or a portion of amounts collected in revenue for Sibley Station since December 2018 or, alternatively, could be required to make no refunds.

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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

As a result of the MPSC order, Evergy Missouri West has recorded a regulatory liability of \$44.2 million as of December 31, 2020 for the estimated amount of revenues that Evergy Missouri West has collected from customers for Sibley Station since December 2018. Evergy Missouri West expects that it will continue to defer such amounts as collected from customers until new rates become effective in its next rate case.

### COVID-19 AAO Request

In May 2020, Evergy Missouri West filed a request for an AAO with the MPSC that would allow for the extraordinary costs and lost revenues incurred by Evergy Missouri West, net of any COVID-19 related savings, as a result of the COVID-19 pandemic to be considered for future recovery from customers as part of its next rate case.

In October 2020, Evergy Missouri West entered into a non-unanimous stipulation and agreement with the MPSC staff and other intervenors that would allow Evergy Missouri West to defer to a regulatory asset certain net incremental costs incurred associated with the COVID-19 pandemic. The MPSC approved the AAO request in January 2021. As a result of the MPSC's order, Evergy Missouri West will record the net incremental costs to a regulatory asset for consideration in its next rate case, which is expected to be filed in January 2022.

### Regulatory Assets and Liabilities

Evergy Missouri West has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Missouri West was not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC or FERC in Evergy Missouri West's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies, including Evergy Metro and Evergy Kansas Central, that establish precedent on matters applicable to Evergy Missouri West; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Missouri West's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Missouri West's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Missouri West's regulatory assets and liabilities are detailed in the following table.

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| Eversource Missouri West, Inc.            |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

|   | December 31 |          |
|---|-------------|----------|
|   | 2020        | 2019     |
| <b>Regulatory Assets</b>                  | (millions)  |          |
| Taxes recoverable through future rates    | \$ 73.8     | \$ 75.1  |
| Pension and post-retirement costs         | 95.0        | 105.3    |
| Depreciation                              | 7.9         | -        |
| Asset retirement obligations              | 31.8        | 34.9     |
| Iatan No. 1 and common facilities         | 4.1         | 4.3      |
| Iatan No. 2 construction accounting costs | 12.7        | 13.0     |
| Deferred customer programs                | 2.0         | 3.5      |
| Fuel recovery mechanism                   | 7.3         | 18.1     |
| Solar rebates                             | 26.4        | 30.8     |
| Merger transition costs                   | 5.7         | 6.4      |
| Other regulatory assets                   | 9.5         | 6.8      |
| Total                                     | \$ 276.2    | \$ 298.2 |
| <b>Regulatory Liabilities</b>             |             |          |
| Taxes refundable through future rates     | \$ 294.7    | \$ 306.3 |
| Pension and post-retirement costs         | 6.3         | 7.5      |
| Fuel recovery mechanism                   | 1.3         | 3.9      |
| Sibley AAO                                | 44.2        | 23.7     |
| Other regulatory liabilities              | 58.8        | 45.3     |
| Total                                     | \$ 405.3    | \$ 386.7 |

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

**Taxes recoverable through future rates:** Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

**Pension and post-retirement costs:** Represents unrecognized gains and losses, prior service costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of pension and post-retirement plans maintained by Eversource and certain of its subsidiaries, of which Eversource Missouri West is allocated its respective share of the costs. Of these amounts, \$59.8 million is not included in rate base and is amortized over various periods.

**Depreciation:** Represents the difference between regulatory depreciation expense and depreciation expense recorded for financial reporting purposes. These assets are included in rate base and the difference is amortized over the life of the related plant.

**Asset retirement obligations (AROs):** Represents amounts associated with AROs as discussed further in Note 6. These amounts are recovered over the life of the related plant and are not included in rate base.

**Iatan No. 1 and common facilities:** Represents depreciation and carrying costs related to Iatan No. 1 and common facilities. These costs are included in rate base and amortized over various periods.

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| Evegy Missouri West, Inc.                 |   |                                       |                                  |
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**Iatan No. 2 construction accounting costs:** Represents the construction accounting costs related to Iatan No. 2. These costs are included in rate base and amortized through 2059.

**Deferred customer programs:** Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. Of this amount, \$2.0 million is not included in rate base and is amortized through 2021.

**Fuel recovery mechanism:** Represents the actual cost of fuel consumed in producing electricity or industrial steam and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

**Solar rebates:** Represents costs associated with solar rebates provided to retail electric customers. These amounts are not included in rate base and are amortized over various periods.

**Merger transition costs:** Represents recoverable transition costs related to the merger. The amounts are not included in rate base and are recovered from retail customers through 2028.

**Other regulatory assets:** Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

**Taxes refundable through future rates:** Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

**Pension and post-retirement costs:** Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

**Fuel recovery mechanism:** Represents the amount collected from customers in excess of the actual cost of fuel consumed in producing electricity or industrial steam and the cost of purchased power. This difference is expected to be refunded over a one-year period and is not included in rate base.

**Sibley AAO:** Represents the estimated amount of revenues that Evegy Missouri West has collected from customers for Sibley Station. These amounts were recorded in connection with an AAO granted by the MPSC in October 2019 and deferred amounts will be considered by the MPSC in Evegy Missouri West's next rate case.

**Other regulatory liabilities:** Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

## 5. GOODWILL

Accounting rules require goodwill to be tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual impairment test for the \$169.0 million of Evegy Missouri West

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acquisition goodwill was conducted as of September 1, 2020. The goodwill impairment test consists of comparing the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. In the event that the carrying amount exceeds the fair value of the reporting unit, an impairment loss is recognized for the difference between the carrying amount of the reporting unit and its fair value. Evergy Missouri West's regulated electric utility operations are considered one reporting unit for assessment of impairment, as they have similar economic characteristics. The determination of fair value of the reporting unit consisted of two valuation techniques: an income approach consisting of a discounted cash flow analysis and a market approach consisting of a determination of reporting unit invested capital using a market multiple derived from the historical earnings before interest, income taxes, depreciation and amortization and market prices of the stock of peer companies. The results of the two techniques were evaluated and weighted to determine a point within the range that management considered representative of fair value for the reporting unit. The fair value of the reporting unit exceeded the carrying amount, including goodwill. As a result, there was no impairment of goodwill.

## 6. ASSET RETIREMENT OBLIGATIONS

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Missouri West has AROs related to asbestos abatement and closure and post-closure of ponds and landfills containing coal combustion residuals (CCRs).

The following table summarizes the changes in Evergy Missouri West's AROs for the periods ending December 31, 2020 and 2019.

|                                     | December 31 |         |
|-------------------------------------|-------------|---------|
|                                     | 2020        | 2019    |
|                                     | (millions)  |         |
| Beginning balance                   | \$ 33.1     | \$ 32.3 |
| Revision in timing and/or estimates | (6.0)       | -       |
| Settlements                         | (8.6)       | (0.5)   |
| Accretion                           | 1.0         | 1.3     |
| Ending balance                      | \$ 19.5     | \$ 33.1 |

## 7. RETIREMENT BENEFITS

Evergy Missouri West maintains a non-contributory defined benefit Supplemental Executive Retirement Plan (SERP) for certain former executives. The SERP is unfunded; however, Evergy Missouri West has approximately \$13.6 million of assets in a non-qualified trust for the SERP as of December 31, 2020, and expects to fund future benefit payments from these assets. Benefits paid by Evergy Missouri West in each of 2020 and 2019 were \$1.3 million.

The following table reflects benefit obligation information regarding the Evergy Missouri West SERP.

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued)        |   |                                       |                                  |

|   | December 31 |           |
|---|-------------|-----------|
|   | 2020        | 2019      |
|   | (millions)  |           |
| <b>Projected benefit obligation</b>   | \$ 25.1     | \$ 23.4   |
| <b>Funded status</b>  | \$ (25.1)   | \$ (23.4) |
| <b>Accumulated benefit obligation</b>   | \$ 25.1     | \$ 23.4   |
| <b>Amounts recognized in the balance sheets</b>   |             |           |
| Current retirement benefits liability   | \$ (1.3)    | \$ (1.2)  |
| Noncurrent retirement benefits liability  | (23.8)      | (22.2)    |
| Net amount recognized before Other Comprehensive Income (OCI)                                     | (25.1)      | (23.4)    |
| Accumulated OCI   | 4.0         | 2.3       |
| Net amount recognized   | \$ (21.1)   | \$ (21.1) |
| <b>Amounts in accumulated OCI not yet recognized as a component of net periodic benefit cost:</b> |             |           |
| Actuarial loss  | \$ 4.0      | \$ 2.3    |
| Assumptions used for benefit obligations:   |             |           |
| Discount rate   | 2.74%       | 3.51%     |

The following table reflects information regarding the net periodic benefit costs of the Evergy Missouri West SERP.

| Year Ended December 31  | 2020       | 2019   |
|---|------------|--------|
|   | (millions) |        |
| <b>Net periodic benefit costs</b>   | \$ 1.3     | \$ 1.6 |
| <b>Other changes in plan assets and benefit obligations recognized in OCI</b> |            |        |
| Current year net loss   | \$ 2.2     | \$ 1.5 |
| Amortization of loss  | (0.5)      | (0.6)  |
| Total recognized in OCI   | 1.7        | 0.9    |
| Total recognized in net periodic benefit costs and OCI                        | \$ 3.0     | \$ 2.5 |
| Expense assumptions:  |            |        |
| Discount rate   | 3.51%      | 4.35%  |

Evergy Missouri West's projected benefit payments related to the SERP are \$1.3 million per year for 2021 through 2023, \$1.4 million for 2024, \$1.6 million for 2025 and total \$7.6 million for the years 2026 to 2030.

## 8. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

Evergy's \$2.5 billion master credit facility expires in 2023. Evergy Missouri West has borrowing capacity under the master credit facility with a sublimit of \$450.0 million as of December 31, 2020 and 2019. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. A default by Evergy Missouri West or any of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default by Evergy Missouri West under the facility. Under the terms of this facility, Evergy Missouri West is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2020, Evergy Missouri West was in compliance with this covenant.

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At December 31, 2020, Evergy Missouri West had \$65.0 million of commercial paper outstanding at a weighted-average interest rate of 0.36%, had issued letters of credit totaling \$2.0 million and had no outstanding cash borrowings under the master credit facility. At December 31, 2019, Evergy Missouri West had \$93.4 million of commercial paper outstanding at a weighted-average interest rate of 2.02%, had issued letters of credit totaling \$2.1 million and had no outstanding cash borrowings under the master credit facility.

## 9. LONG-TERM DEBT

Evergy Missouri West's long-term debt is detailed in the following table.

|   | Year Due | December 31 |            |
|---|----------|-------------|------------|
|   |          | 2020        | 2019       |
|   |          | (millions)  |            |
| First Mortgage Bonds 9.44% Series               | 2021     | \$ 1.1      | \$ 2.3     |
| Senior Notes                                    |          |             |            |
| 8.27% Series                                    | 2021     | 80.9        | 80.9       |
| 3.49% Series A                                  | 2025     | 36.0        | 36.0       |
| 4.06% Series B                                  | 2033     | 60.0        | 60.0       |
| 4.74% Series C                                  | 2043     | 150.0       | 150.0      |
| 3.74% Series                                    | 2022     | 100.0       | 100.0      |
| Medium Term Notes                               |          |             |            |
| 7.33% Series                                    | 2023     | 3.0         | 3.0        |
| 7.17% Series                                    | 2023     | 7.0         | 7.0        |
| Advances from associated companies              |          |             |            |
| Affiliated Notes Payable to Evergy 4.97% Series | 2021     | 347.4       | 347.4      |
| Affiliated Notes Payable to Evergy 5.15% Series | 2022     | 287.5       | 287.5      |
| Total   |          | \$ 1,072.9  | \$ 1,074.1 |

### Mortgage Bonds

Evergy Missouri West has issued mortgage bonds under the General Mortgage Indenture and Deed of Trust dated April 1, 1946, as supplemented, which creates a mortgage lien on a portion of Evergy Missouri West's utility plant.

### Senior Notes

In April 2021, Evergy Missouri West issued in a private placement \$350.0 million of 2.86% Series A Senior Notes, maturing in 2031, \$75.0 million of 3.01% Series B Senior Notes, maturing in 2033 and \$75.0 million of 3.21% Series C Senior Notes, maturing in 2036, pursuant to a note purchase agreement. In connection with the issuance, Evergy entered into an agreement to provide an unconditional guaranty of the Series A, B and C Senior Notes, and as required by certain existing note purchase agreements, also agreed to provide unconditional guaranty of the following series of outstanding Evergy Missouri West unsecured senior notes:

- \$36.0 million of 3.49% Series A, maturing in 2025;
- \$60.0 million of 4.06% Series B, maturing in 2033;
- \$150.0 million of 4.74% Series C, maturing in 2043; and
- \$100.0 million of 3.74% Series, maturing in 2022.

Under the terms of the note purchase agreements for certain senior notes, Evergy Missouri West is required to maintain a

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consolidated indebtedness to consolidated capitalization ratio, as defined in the agreements, not greater than 0.65 to 1.00. In addition, Evergy Missouri West's priority debt, as defined in the agreements, cannot exceed 15% of consolidated tangible net worth, as defined in the agreements. At December 31, 2020, Evergy Missouri West was in compliance with these covenants.

#### **Advances from Associated Companies**

In April 2021, Evergy Missouri West redeemed its \$347.4 million of 4.97% Affiliated Notes Payable to Evergy.

#### **Scheduled Maturities**

Evergy Missouri West's long-term debt maturities for the next five years are \$429.4 million in 2021, \$387.5 million in 2022, \$10.0 million in 2023, no maturities in 2024 and \$36.0 million in 2025.

### **10. FAIR VALUE MEASUREMENTS**

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. In addition, Evergy Missouri West measures certain investments that do not have a readily determinable fair value at net asset value (NAV), which are not included in the fair value hierarchy. Further explanation of these levels and NAV is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets or other financial instruments priced with models using highly observable inputs.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

NAV - Investments that do not have a readily determinable fair value are measured at NAV. These investments do not consider the observability of inputs and, therefore, they are not included within the fair value hierarchy. Evergy Missouri West includes in this category investments that do not have a readily determinable fair value.

Evergy Missouri West records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

#### **Fair Value of Long-Term Debt**

Evergy Missouri West measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Evergy Missouri West's long-term debt is summarized in the following table.



|   |   |                                       |                                  |
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| Evergy Missouri West, Inc.                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

|                | December 31 |            |            |            |
|----------------|-------------|------------|------------|------------|
|                | 2020        |            | 2019       |            |
|                | Book Value  | Fair Value | Book Value | Fair Value |
|                | (millions)  |            |            |            |
| Long-term debt | \$ 1,072.9  | \$ 1,156.6 | \$ 1,072.5 | \$ 1,138.1 |

### Supplemental Executive Retirement Plan

At December 31, 2020 and 2019, Evergy Missouri West's SERP rabbi trusts included \$13.1 million and \$13.3 million, respectively, of fixed income funds valued at NAV per share (or its equivalent) that are not categorized in the fair value hierarchy. The fixed income fund invests primarily in intermediate and long-term debt securities, can be redeemed immediately and is not subject to any restrictions on redemptions.

## 11. COMMITMENTS AND CONTINGENCIES

### Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Missouri West's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Missouri West's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and/or the imposition of remedial requirements. Evergy Missouri West believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Missouri West's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Missouri West is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

### *Cross-State Air Pollution Update Rule*

In September 2016, the Environmental Protection Agency (EPA) finalized the Cross-State Air Pollution (CSAPR) Update Rule. The final rule addresses interstate transport of nitrogen oxides emissions in 22 states including Kansas, Missouri and Oklahoma during the ozone season and the impact from the formation of ozone on downwind states with respect to the 2008 ozone National Ambient Air Quality Standards (NAAQS). In December 2018, the EPA finalized a determination, known as the CSAPR Close-Out Rule, demonstrating the CSAPR Update Rule fully addressed certain upwind states' 2008 ozone NAAQS interstate transport obligations. Various states and others challenged both the CSAPR Update Rule and the CSAPR Close-Out Rule in the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). In 2019, the D.C. Circuit granted these petitions and remanded a portion of the CSAPR Update Rule back to the EPA and vacated the CSAPR Close-Out Rule in its entirety.

In response to the remand by the D.C. Circuit, the EPA published the final Revised Cross-State Air Pollution Rule Update for the 2008 Ozone NAAQS in April 2021. The final rule finds that nine of the states that were subject to the CSAPR Update Rule do not significantly contribute to downwind states' nonattainment and/or maintenance issues during the ozone season and that there are no further reductions in allowance budgets for these states. These nine states are Alabama, Arkansas, Iowa, Kansas, Mississippi, Missouri, Oklahoma, Texas and Wisconsin. Evergy Missouri West will

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continue to monitor this rule as any future changes to its NOx ozone season allowance allocations could be material.

***Greenhouse Gases***

Burning coal and other fossil fuels releases carbon dioxide (CO<sub>2</sub>) and other gases referred to as greenhouse gases (GHG). Various regulations under the federal Clean Air Act Amendments of 1990 (CAA) limit CO<sub>2</sub> and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In July 2019, the EPA published the final Affordable Clean Energy (ACE) rule in the Federal Register. This rule contained (1) emission guidelines for GHG emissions from existing electric utility generating units (EGUs) and (2) revisions to emission guideline implementing regulations. This rule defined the "best system of emission reduction" (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. The final rule also provided states with a list of candidate technologies that can be used to establish standards of performance and incorporate these performance standards into state plans. In conjunction with the finalization of the ACE rule, the EPA repealed its previously adopted Clean Power Plan (CPP). In January 2021, the D.C. Circuit vacated and remanded the ACE rule back to the EPA. In February 2021, the D.C. Circuit granted a motion filed by the EPA for a partial stay of its January 2021 vacatur discussed above. The partial stay leaves the vacatur of the ACE rule in place while staying the mandate that vacates the repeal of the CPP. As a result of the partial stay, neither the ACE rule nor the CPP will be in effect while the EPA forms a new rule to regulate GHG emissions. In April 2021, 18 states filed a petition for a writ of certiorari to the Supreme Court requesting review of the D.C. Circuit ruling.

Due to uncertainty regarding the future of the ACE rule or other potential GHG regulations, Everbay Missouri West cannot determine the impact of the rule on its operations or financial results, but the cost to comply with the ACE rule or other potential GHG rules, could be material.

***Water***

Everbay Missouri West discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule applicable to steam-electric power generating plants establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. In April 2019, the U.S. Court of Appeals for the 5th Circuit (5th Circuit) issued a ruling that vacates and remands portions of the original ELG rule. Due to this ruling, future ELG modifications for the best available technology economically achievable for the discharge of legacy wastewater and leachate are likely and could be material.

In October 2020, the EPA published the final ELG reconsideration rule. This rule adjusts numeric limits for flue gas desulfurization (FGD) wastewater and adds a 10% volumetric purge limit for bottom ash transport water. The timeline for final FGD wastewater compliance is as soon as possible after one year following publication of the final rule in the Federal Register but no later than December 31, 2025. Everbay Missouri West has reviewed the regulation and the costs to comply with these changes are not expected to be material.

***Regulation of Coal Combustion Residuals***

In the course of operating its coal generation plants, Everbay Missouri West produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015, that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units.

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In March 2019, the D.C. Circuit issued a ruling to grant the EPA's request to remand the Phase I, Part I CCR rule in response to a prior court ruling requiring the EPA to address un-lined surface impoundment closure requirements. In August 2020, the EPA published the Part A CCR Rule. This rule reclassified clay-lined surface impoundments from "lined" to "un-lined" and established a deadline of April 11, 2021 to initiate closure. In November 2020, the EPA published the final Part B CCR Rule. This rule includes a process to allow un-lined impoundments to continue to operate if a demonstration is made to prove that the un-lined impoundments are not adversely impacting groundwater, human health or the environment. Eversource Missouri West has initiated closure of all un-lined impoundments by the deadline in the Part A CCR rule and therefore the Part B CCR rule is not expected to have a material impact.

Eversource Missouri West has recorded AROs for its current estimate for the closure of ash disposal ponds, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds. If revisions to these AROs are necessary, the impact on Eversource Missouri West's operations or financial results could be material.

#### **Contractual Commitments – Fuel, Power and Other**

Eversource Missouri West's contractual commitments at December 31, 2020, excluding retirement benefits, long-term debt and leases, are detailed in the following table.

|                               | 2021       | 2022    | 2023    | 2024    | 2025    | After 2025 | Total    |
|-------------------------------|------------|---------|---------|---------|---------|------------|----------|
| Purchase commitments          | (millions) |         |         |         |         |            |          |
| Fuel                          | \$ 19.1    | \$ 4.6  | \$ 2.8  | \$ 2.9  | \$ 2.9  | \$ -       | \$ 32.3  |
| Power                         | 31.9       | 35.2    | 37.8    | 32.0    | 27.9    | 149.2      | 314.0    |
| Other                         | 13.8       | 1.4     | 1.0     | 0.5     | 0.5     | 4.6        | 21.8     |
| Total contractual commitments | \$ 64.8    | \$ 41.2 | \$ 41.6 | \$ 35.4 | \$ 31.3 | \$ 153.8   | \$ 368.1 |

Fuel commitments consist of commitments for coal and coal transportation. Power commitments consist of certain commitments for renewable energy under power purchase agreements, capacity purchases and firm transmission service. Other represents individual commitments entered into in the ordinary course of business.

## **12. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS**

In the normal course of business, Eversource Missouri West, Eversource Kansas Central and Eversource Metro engage in related party transactions with one another. A summary of these transactions and the amounts associated with them is provided below.

#### **Jointly-Owned Plants and Shared Services**

Eversource Missouri West has no employees of its own. Employees of Eversource Kansas Central and Eversource Metro manage Eversource Missouri West's business and operate its facilities at cost, including Eversource Missouri West's 8% ownership interest in Eversource Kansas Central's Jeffrey Energy Center (JEC) and an 18% ownership interest in Eversource Metro's Iatan Nos. 1 and 2. Employees of Eversource Kansas Central and Eversource Metro provide Eversource Missouri West with shared service support, including costs related to human resources, information technology, accounting and legal services.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

|   |   |                                       |                                  |
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|  | 2020       | 2019    |
|--|------------|---------|
|  | (millions) |         |
| Evergy Kansas Central billings to Evergy Missouri West | \$ 37.6    | \$ 24.9 |
| Evergy Metro billings to Evergy Missouri West          | 168.7      | 172.8   |

### Affiliated Financing

Evergy Missouri West is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis to Evergy Missouri West from Evergy, Inc. and between Evergy Metro and Evergy Missouri West. As of December 31, 2020, Evergy Missouri West had no outstanding receivables and a \$100.0 million outstanding payable to Evergy Metro under the money pool. As of December 31, 2019, Evergy Missouri West had no outstanding receivables or payables under the money pool.

See Note 9 for information regarding Evergy Missouri West's affiliated notes payable to Evergy. In each of 2020 and 2019, Evergy Missouri West recognized interest expense on these affiliated notes payable of \$32.1 million.

Evergy Missouri West also has access to certain equity financing support from its parent company, Evergy, Inc., in the circumstance that such support would be needed.

### Related Party Net Receivables and Payables

The following table summarizes Evergy Missouri West's related party net receivables and payables.

|  | December 31 |           |
|--|-------------|-----------|
|  | 2020        | 2019      |
|  | (millions)  |           |
| Net payable to Evergy Metro                                  | \$ (188.2)  | \$ (78.7) |
| Net payable to Evergy Kansas Central                         | (6.6)       | (3.1)     |
| Net receivable from Evergy Missouri West Receivables Company | 8.1         | 9.8       |
| Net payable to Evergy  | (39.9)      | (16.2)    |

Evergy Missouri West also has related party receivables and payables with certain inactive subsidiaries.

### Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2020 and 2019, Evergy Missouri West had income taxes receivable from Evergy of \$26.9 million and \$54.5 million, respectively.

## 13. SHAREHOLDER'S EQUITY

Evergy Missouri West has certain restrictions on its ability to pay dividends to Evergy stemming from statutory requirements, corporate organizational documents, covenants and other conditions that could affect dividend levels or the ability to pay dividends. Under the Federal Power Act, Evergy Missouri West generally can pay dividends only out of retained earnings. In 2018, Evergy Missouri West requested, and FERC granted, the ability for Evergy Missouri West to pay Evergy dividends from its common stock accounts until such time that Evergy Missouri West has sufficient retained earnings on a FERC-basis to pay dividends. This authorization to dividend from common stock accounts is conditional

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent                        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Missouri West, Inc.                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

upon, among other items, Evergy Missouri West maintaining common equity of at least 35% of total capitalization. In 2020, Evergy Missouri West declared dividends to Evergy of \$75.0 million, of which \$35.0 million were from its common stock accounts.

Certain conditions in the MPSC order authorizing the merger transaction also require Evergy Missouri West to maintain a credit rating of at least investment grade. If Evergy Missouri West's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Missouri West shall not pay a dividend to Evergy without MPSC approval or until Evergy Missouri West's investment grade credit rating has been restored.

The master credit facility of Evergy, under which Evergy Missouri West has borrowing capacity, and the note purchase agreements for certain Evergy Missouri West senior notes contain covenants requiring Evergy Missouri West to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2020 all of Evergy Missouri West's retained earnings and net income were free of restrictions.

#### 14. TAXES

Components of income tax expense are detailed in the following table.

|                                    | 2020       | 2019      |
|------------------------------------|------------|-----------|
| Current income taxes               | (millions) |           |
| Federal                            | \$ (15.3)  | \$ (93.1) |
| State                              | 3.1        | (4.5)     |
| Total                              | (12.2)     | (97.6)    |
| Deferred income taxes              |            |           |
| Federal                            | 46.1       | 100.5     |
| State                              | (81.0)     | 8.3       |
| Total                              | (34.9)     | 108.8     |
| Investment tax credit amortization | (0.1)      | (0.2)     |
| Income tax expense (benefit)       | \$ (47.2)  | \$ 11.0   |

#### Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for the differences from the statutory federal rates are detailed in the following table.

|   |  |                     |                       |
|---|--|---------------------|-----------------------|
| Name of Respondent                        | This Report is:  | Date of Report      | Year/Period of Report |
| Evergy Missouri West, Inc.                | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>/ / | 2020/Q4               |
| NOTES TO FINANCIAL STATEMENTS (Continued) |  |                     |                       |

| Year Ended December 31                                  | 2020     | 2019   |
|---|----------|--------|
| Federal statutory income tax                            | 21.0 %   | 21.0 % |
| State income taxes                                      | 4.1      | 3.0    |
| Flow through depreciation for plant-related differences | (7.5)    | (7.2)  |
| Federal tax credits                                     | (0.1)    | (0.1)  |
| Amortization of federal investment tax credits          | (0.1)    | (0.2)  |
| Changes in uncertain tax positions, net                 | -        | (0.1)  |
| State tax rate change                                   | (63.4)   | -      |
| Valuation allowance                                     | (1.5)    | (6.0)  |
| Other   | 0.9      | 0.8    |
| Effective income tax rate                               | (46.6) % | 11.2 % |

### Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets is in the following table.

| December 31  | 2020       | 2019       |
|--|------------|------------|
| Deferred tax assets:                                 | (millions) |            |
| Tax credit carryforward                              | \$ 6.1     | \$ 30.6    |
| Income taxes refundable to customers, net            | 18.3       | 26.8       |
| Net operating loss carryforward                      | 95.2       | 110.7      |
| Accrued liabilities                                  | 1.4        | 1.8        |
| Other  | 44.7       | 28.6       |
| Total deferred tax assets before valuation allowance | 165.7      | 198.5      |
| Valuation allowance                                  | (11.9)     | (14.8)     |
| Total deferred tax assets, net                       | 153.8      | 183.7      |
| Deferred tax liabilities:                            |            |            |
| Plant-related  | (390.2)    | (439.6)    |
| Deferred employee benefit costs                      | -          | (17.3)     |
| Income taxes refundable to customers                 | (9.3)      | (9.8)      |
| Regulatory assets                                    | (9.9)      | (11.1)     |
| Other  | (43.0)     | (29.4)     |
| Total deferred tax liabilities                       | (452.4)    | (507.2)    |
| Net deferred income tax liabilities                  | \$ (298.6) | \$ (323.5) |

### Tax Credit Carryforwards

At December 31, 2020 and 2019, Evergy Missouri West had \$6.1 million of federal general business income tax credit carryforwards. The carryforwards relate primarily to solar, research and development, and alternative refueling property tax credits and expire in the years 2021 to 2040. Due to federal limitations on the utilization of income tax attributes acquired in the Evergy Missouri West acquisition by Great Plains Energy, management expects a portion of these credits to expire unutilized and has provided a valuation allowance against \$0.2 million of the federal income tax benefit.

### Net Operating Loss Carryforwards

At December 31, 2020 and 2019, Evergy Missouri West had \$42.7 million and \$54.1 million, respectively, of tax benefits related to federal net operating loss (NOL) carryforwards. Evergy Missouri West also had \$43.4 million and \$44.1 million at December 31, 2020 and 2019, respectively, of excess deferred income taxes related to federal NOL

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| Evergy Missouri West, Inc.                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

carryforwards to be amortized back to ratepayers in the future. The federal NOL carryforwards expire in years 2023 to 2034. Due to federal limitations on the utilization of income tax attributes acquired in the Evergy Missouri West acquisition by Great Plains Energy, management does not expect to utilize \$7.1 million of tax benefits related to NOLs. Therefore, a valuation allowance has been provided against \$7.1 million of the federal income tax benefits.

The year of origin of Evergy Missouri West's related tax benefit amounts for federal NOL carryforwards as of December 31, 2020 are detailed in the following table.

| Year of Origin | Amount of<br>Benefit<br>(millions) |
|----------------|------------------------------------|
| 2005           | \$ 10.7                            |
| 2006           | 32.0                               |
|                | \$ 42.7                            |

In addition, Evergy Missouri West also had deferred tax benefits of \$6.2 million and \$9.8 million related to state NOLs as of December 31, 2020 and 2019, respectively. Evergy Missouri West also had \$2.9 million and \$2.7 million at December 31, 2020 and 2019, respectively, of excess deferred income tax liabilities related to state NOL carryforwards to be amortized back to ratepayers in the future. Management does not expect to utilize \$4.3 million of tax benefits related to NOLs in state tax jurisdictions where Evergy Missouri West does not expect to operate in the future, and \$0.3 million of NOLs due to projected future taxable income in state tax jurisdictions where Evergy Missouri West has operations. Therefore, a valuation allowance has been provided against \$4.6 million of state tax benefits.

#### Alternative Minimum Tax Carryforwards

At December 31, 2019, Evergy Missouri West had \$24.5 million of federal alternative minimum tax credit carryforwards. These credits do not expire and become refundable starting in 2018.

#### Valuation Allowances

Evergy Missouri West is required to assess the ultimate realization of deferred tax assets using a "more likely than not" assessment threshold. This assessment takes into consideration tax planning strategies within Evergy Missouri West's control and is computed using a separate return approach. This approach requires a valuation allowance for deferred tax benefits if Evergy Missouri West would not realize such benefits on a separate company return. As a result of this assessment, Evergy Missouri West has established a partial valuation allowance for tax benefits related to federal and state tax NOL carryforwards, and tax credit carryforwards.

During 2020 and 2019, \$2.9 million and \$8.2 million of income tax benefit, respectively, was recorded in continuing operations primarily related to state NOL carryforwards and federal alternative minimum tax credits.

#### Kansas Tax Reform

In May 2020, the state of Kansas exempted certain public utilities, including Evergy Kansas Central and Evergy Metro, from Kansas corporate income tax beginning in 2021 and authorized the KCC to approve changes in rates related to increases or decreases in federal or state income tax rates. Evergy Missouri West is a member of Evergy's consolidated tax group and files consolidated tax returns with Evergy. Evergy allocates to Evergy Missouri West its pro rata portion of consolidated income taxes based on Evergy Missouri West's contribution to consolidated taxable income.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| Evergy Missouri West, Inc.                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

As a result of the exemption from Kansas corporate income tax of certain members of the Evergy consolidated tax group, Evergy Missouri West revalued its deferred income tax assets and liabilities in May 2020. Evergy Missouri West decreased its net deferred income tax liabilities by \$64.2 million offset by an income tax benefit primarily related to the revaluation of deferred income taxes that will not be refunded to customers in future rates.

The amount of income tax benefit related to the revaluation of deferred income taxes that will not be refunded to customers in future rates primarily pertains to deferred tax adjustments related to the difference between Evergy's consolidated tax rate and the statutory tax rates used for setting rates at Evergy Missouri West as well as deferred income tax adjustments related to non-regulated operations.

### Excess Deferred Income Taxes

In December 2017, Evergy Missouri West remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$175.5 million. Based on Evergy Missouri West's estimate of excess deferred income taxes (EDIT) that would be used to reduce future customer rates, Evergy Missouri West recorded increases in regulatory assets of approximately \$44.3 million and regulatory liabilities of approximately \$219.7 million. The additional \$15.0 million of regulatory assets and \$75.0 million of regulatory liabilities were required to reflect the net future revenue reduction required to return previously collected income taxes to customers. Evergy Missouri West also recorded \$75.0 million of deferred tax assets and \$15.0 million of deferred tax liabilities related to the regulatory assets and regulatory liabilities. The 2017 remeasurement of deferred income tax accounts are reflected as debits (credits) in the table below.

|  | Account    |           |        |         |         |
|--|------------|-----------|--------|---------|---------|
|  | 182        | 254       | 190    | 282     | 283     |
|  | (millions) |           |        |         |         |
| Remeasurement of deferred income taxes | \$59.3     | (\$294.7) | \$30.8 | \$211.1 | (\$6.5) |

In 2018, Evergy Missouri West adjusted the amounts related to EDIT due to the filing of the 2017 federal tax return and amended 2014 federal tax return. After the adjustments were made, the 2017 remeasurement of deferred income tax accounts are reflected as debits (credits) in the table below.

|  | Account    |           |        |         |         |
|--|------------|-----------|--------|---------|---------|
|  | 182        | 254       | 190    | 282     | 283     |
|  | (millions) |           |        |         |         |
| Remeasurement of deferred income taxes | \$59.5     | (\$294.4) | \$30.6 | \$210.9 | (\$6.6) |

In addition, on June 1, 2018, Evergy Missouri West remeasured its deferred tax assets and liabilities to the new Missouri corporate tax rate of 4% starting in 2020. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$20.4 million. Based on Evergy Missouri West's estimate of the amount of EDIT that would be used to reduce future customer rates, Evergy Missouri West recorded an increase in regulatory assets of approximately \$3.6 million and regulatory liabilities of approximately \$24.0 million. The additional \$1.1 million of regulatory assets and \$7.6 million of regulatory liabilities were required to reflect the net future revenue reduction required to return previously collected income taxes to customers. Evergy Missouri West also recorded \$7.6 million of deferred tax assets and \$1.1 million of deferred tax liabilities related to the regulatory assets and regulatory liabilities. The 2018 remeasurement of deferred income tax accounts are reflected as debits (credits) in the table below.



|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued)        |   |                                       |                                  |

|  | Account    |          |       |        |         |
|--|------------|----------|-------|--------|---------|
|  | 182        | 254      | 190   | 282    | 283     |
|  | (millions) |          |       |        |         |
| Remeasurement of deferred income taxes | \$4.7      | (\$31.6) | \$3.9 | \$23.6 | (\$0.6) |

In 2019, Evergy Missouri West adjusted the amounts related to EDIT for the change in the Missouri corporate tax rate due to the filing of the 2018 federal tax returns. After the adjustments were made, the 2018 remeasurement of deferred income tax accounts are reflected as debits (credits) in the table below.

|  | Account    |          |       |        |         |
|--|------------|----------|-------|--------|---------|
|  | 182        | 254      | 190   | 282    | 283     |
|  | (millions) |          |       |        |         |
| Remeasurement of deferred income taxes | \$4.8      | (\$31.3) | \$3.8 | \$23.4 | (\$0.7) |

The amounts of EDIT regulatory liabilities/(assets) that are considered protected and unprotected before gross-up for ratemaking purposes as of December 31, 2020 and 2019 are reflected in the table below.

|                                     | December 31 |          |
|-------------------------------------|-------------|----------|
|                                     | 2020        | 2019     |
|                                     | (millions)  |          |
| Federal EDIT                        |             |          |
| Protected plant                     | \$ 138.8    | \$ 142.6 |
| Unprotected plant                   | 54.4        | 58.5     |
| Protected NOL                       | (42.7)      | (43.2)   |
| Unprotected miscellaneous           | 6.9         | 7.7      |
| Missouri EDIT                       |             |          |
| Unprotected plant and miscellaneous | 23.8        | 23.8     |
| Unprotected NOL                     | (3.6)       | (3.6)    |
| Total Federal and Missouri EDIT     | \$ 177.6    | \$ 185.8 |

In December 2018, Evergy Missouri West received a regulatory order from Missouri regarding how the federal EDIT should be amortized. The amortization of EDIT of \$7.9 million million has been reflected in the following accounts for the years ended December 31, 2020 and 2019. The estimated amortization period based on regulatory orders and the accounts that the amortization will be reported in is reflected in the table below.

| Jurisdiction              | 2020       | 2019   | Amortization Period            |
|---------------------------|------------|--------|--------------------------------|
|                           | (millions) |        |                                |
| Federal EDIT              |            |        |                                |
| Protected plant           | \$ 3.6     | \$ 1.8 | Estimated 30+ years under ARAM |
| Unprotected plant         | 4.1        | 5.4    | 10 years straight line         |
| Protected NOL             | (0.7)      | (0.2)  | Estimated 30+ years under ARAM |
| Unprotected miscellaneous | 0.9        | 0.9    | 10 years straight line         |
| Missouri EDIT             |            |        |                                |
| Missouri- All             | -          | -      | Not determined                 |

In the table above, ARAM refers to the average rate assumption method, an approach provided in the TCJA to refund

|   |   |                                       |                                  |
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| Evergy Missouri West, Inc.                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

depreciation-related EDIT. The EDIT in account 254 amortizes to account 411.1 and the EDIT in account 182 amortizes to account 410.1.

## 15. LEASES

Evergy Missouri West leases generating plant and other property and equipment. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Missouri West assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Missouri West has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of Topic 842. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Missouri West has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Missouri West's leases have remaining terms ranging from 4 to 8 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Missouri West's balance sheets. Some leases have options to renew the lease or terminate early at the election of Evergy Missouri West. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Missouri West typically discounts lease payments over the term of the lease using its incremental borrowing rate at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Evergy Missouri West used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term, while capital leases will result in the separate presentation of interest expense on the lease liability and amortization of the right-of-use asset.

Evergy Missouri West's lease expense is detailed in the following table.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| Evergy Missouri West, Inc.                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

|  | 2020           | 2019           |
|--|----------------|----------------|
| Capital lease costs  | (millions)     |                |
| Amortization of right-of-use assets                          | \$ 0.1         | \$ 0.1         |
| Interest on lease liabilities                                | 0.1            | 0.1            |
| Operating lease costs  | 0.4            | -              |
| Short-term lease costs                                       | 0.1            | 0.3            |
| Variable lease costs for renewable purchase power agreements | 48.9           | 52.9           |
| <b>Total lease costs</b>                                     | <b>\$ 49.6</b> | <b>\$ 53.4</b> |

Evergy Missouri West had \$1.9 million of right-of-use assets obtained in exchange for new operating lease liabilities in 2019.

### Capital Leases

Right-of-use assets for capital leases are included in utility plant on Evergy Missouri West's balance sheets. Lease liabilities for capital leases are included in obligations under capital leases. Payments and other supplemental information for capital leases as of December 31, 2020, are detailed in the following table.

|  |            |
|--|------------|
|  | (millions) |
| 2021   | \$ 0.2     |
| 2022   | 0.2        |
| 2023   | 0.2        |
| 2024   | 0.2        |
| 2025   | 0.2        |
| After 2025   | 0.6        |
| Total capital lease payments   | 1.6        |
| Amounts representing imputed interest  | (0.4)      |
| Present value of lease payments  | 1.2        |
| Less: current portion  | (0.1)      |
| Total long-term obligations under capital leases   | \$ 1.1     |
| Right-of-use assets under capital leases included in utility plant on the balance sheets | \$ 257.6   |
| Weighted-average remaining lease term (years)  | 7.7        |
| Weighted-average discount rate   | 8.7%       |

### Operating Leases

Right-of-use assets for operating leases are included in utility plant on Evergy Missouri West's balance sheets. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments and other supplemental information for operating leases as of December 31, 2020, are detailed in the following table.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent                        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evegy Missouri West, Inc.                 |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

|   | (millions)    |
|---|---------------|
| 2021  | \$ 0.4        |
| 2022  | 0.4           |
| 2023  | 0.4           |
| 2024  | 0.4           |
| 2025  | -             |
| After 2025  | -             |
| Total operating lease payments  | <u>1.6</u>    |
| Amounts representing imputed interest   | <u>(0.1)</u>  |
| Present value of lease payments   | 1.5           |
| Less: current portion   | <u>(0.3)</u>  |
| Total long-term obligations under operating leases  | <u>\$ 1.2</u> |
| Right-of-use assets under operating leases included in utility plant<br>on the balance sheets | \$ 1.5        |
| Weighted-average remaining lease term (years)   | 4.0           |
| Weighted-average discount rate  | <u>2.2%</u>   |

Name of Respondent

Energy Missouri West, Inc.

This Report Is:

(1)  An Original(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q4

## STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

| Line No. | Item<br><br>(a)  | Unrealized Gains and Losses on Available-for-Sale Securities<br><br>(b) | Minimum Pension Liability adjustment (net amount)<br><br>(c) | Foreign Currency Hedges<br><br>(d) | Other Adjustments<br><br>(e) |
|----------|--|---|--|------------------------------------|------------------------------|
| 1        | Balance of Account 219 at Beginning of Preceding Year                  |   |  |                                    | ( 1,019,613)                 |
| 2        | Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income |   |  |                                    | 900,730                      |
| 3        | Preceding Quarter/Year to Date Changes in Fair Value                   |   |  |                                    | ( 1,662,997)                 |
| 4        | Total (lines 2 and 3)  |   |  |                                    | ( 762,267)                   |
| 5        | Balance of Account 219 at End of Preceding Quarter/Year                |   |  |                                    | ( 1,781,880)                 |
| 6        | Balance of Account 219 at Beginning of Current Year                    |   |  |                                    | ( 1,781,880)                 |
| 7        | Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income   |   |  |                                    | 828,788                      |
| 8        | Current Quarter/Year to Date Changes in Fair Value                     |   |  |                                    | ( 2,125,941)                 |
| 9        | Total (lines 7 and 8)  |   |  |                                    | ( 1,297,153)                 |
| 10       | Balance of Account 219 at End of Current Quarter/Year                  |   |  |                                    | ( 3,079,033)                 |
|          |  |   |  |                                    |                              |

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Large empty rectangular area for notes or additional information.

| Line No. | Other Cash Flow Hedges<br>Interest Rate Swaps<br>(f) | Other Cash Flow Hedges<br>Hedges<br>[Specify]<br>(g) | Totals for each category of items recorded in Account 219<br>(h) | Net Income (Carried Forward from Page 117, Line 78)<br>(i) | Total Comprehensive Income<br>(j) |
|----------|--|--|--|--|-----------------------------------|
| 1        |  |  | ( 1,019,613)   |  |                                   |
| 2        |  |  | 900,730  |  |                                   |
| 3        |  |  | ( 1,662,997)   |  |                                   |
| 4        |  |  | ( 762,267)   | 86,279,336   | 85,517,069                        |
| 5        |  |  | ( 1,781,880)   |  |                                   |
| 6        |  |  | ( 1,781,880)   |  |                                   |
| 7        |  |  | 828,788  |  |                                   |
| 8        |  |  | ( 2,125,941)   |  |                                   |
| 9        |  |  | ( 1,297,153)   | 148,505,861  | 147,208,708                       |
| 10       |  |  | ( 3,079,033)   |  |                                   |

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|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
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| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 122(a)(b) Line No.: 10 Column: e**  
Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

| Line No. | Classification<br>(a)                             | Total Company for the<br>Current Year/Quarter Ended<br>(b) | Electric<br>(c) |
|----------|---|--|-----------------|
| 1        | Utility Plant                                     |  |                 |
| 2        | In Service  |  |                 |
| 3        | Plant in Service (Classified)                     | 3,198,477,796  | 3,198,477,796   |
| 4        | Property Under Capital Leases                     | 260,498,292  | 260,498,292     |
| 5        | Plant Purchased or Sold                           |  |                 |
| 6        | Completed Construction not Classified             | 296,053,818  | 296,053,818     |
| 7        | Experimental Plant Unclassified                   |  |                 |
| 8        | Total (3 thru 7)                                  | 3,755,029,906  | 3,755,029,906   |
| 9        | Leased to Others                                  |  |                 |
| 10       | Held for Future Use                               | 2,915,397  | 2,915,397       |
| 11       | Construction Work in Progress                     | 132,970,186  | 132,970,186     |
| 12       | Acquisition Adjustments                           |  |                 |
| 13       | Total Utility Plant (8 thru 12)                   | 3,890,915,489  | 3,890,915,489   |
| 14       | Accum Prov for Depr, Amort, & Depl                | 1,078,575,479  | 1,078,575,479   |
| 15       | Net Utility Plant (13 less 14)                    | 2,812,340,010  | 2,812,340,010   |
| 16       | Detail of Accum Prov for Depr, Amort & Depl       |  |                 |
| 17       | In Service:                                       |  |                 |
| 18       | Depreciation                                      | 1,049,219,227  | 1,049,219,227   |
| 19       | Amort & Depl of Producing Nat Gas Land/Land Right |  |                 |
| 20       | Amort of Underground Storage Land/Land Rights     |  |                 |
| 21       | Amort of Other Utility Plant                      | 29,356,252   | 29,356,252      |
| 22       | Total In Service (18 thru 21)                     | 1,078,575,479  | 1,078,575,479   |
| 23       | Leased to Others                                  |  |                 |
| 24       | Depreciation                                      |  |                 |
| 25       | Amortization and Depletion                        |  |                 |
| 26       | Total Leased to Others (24 & 25)                  |  |                 |
| 27       | Held for Future Use                               |  |                 |
| 28       | Depreciation                                      |  |                 |
| 29       | Amortization                                      |  |                 |
| 30       | Total Held for Future Use (28 & 29)               |  |                 |
| 31       | Abandonment of Leases (Natural Gas)               |  |                 |
| 32       | Amort of Plant Acquisition Adj                    |  |                 |
| 33       | Total Accum Prov (equals 14) (22,26,30,31,32)     | 1,078,575,479  | 1,078,575,479   |



Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Gas<br>(d) | Other (Specify)<br>(e) | Other (Specify)<br>(f) | Other (Specify)<br>(g) | Common<br>(h) | Line No. |
|------------|------------------------|------------------------|------------------------|---------------|----------|
|            |                        |                        |                        |               | 1        |
|            |                        |                        |                        |               | 2        |
|            |                        |                        |                        |               | 3        |
|            |                        |                        |                        |               | 4        |
|            |                        |                        |                        |               | 5        |
|            |                        |                        |                        |               | 6        |
|            |                        |                        |                        |               | 7        |
|            |                        |                        |                        |               | 8        |
|            |                        |                        |                        |               | 9        |
|            |                        |                        |                        |               | 10       |
|            |                        |                        |                        |               | 11       |
|            |                        |                        |                        |               | 12       |
|            |                        |                        |                        |               | 13       |
|            |                        |                        |                        |               | 14       |
|            |                        |                        |                        |               | 15       |
|            |                        |                        |                        |               | 16       |
|            |                        |                        |                        |               | 17       |
|            |                        |                        |                        |               | 18       |
|            |                        |                        |                        |               | 19       |
|            |                        |                        |                        |               | 20       |
|            |                        |                        |                        |               | 21       |
|            |                        |                        |                        |               | 22       |
|            |                        |                        |                        |               | 23       |
|            |                        |                        |                        |               | 24       |
|            |                        |                        |                        |               | 25       |
|            |                        |                        |                        |               | 26       |
|            |                        |                        |                        |               | 27       |
|            |                        |                        |                        |               | 28       |
|            |                        |                        |                        |               | 29       |
|            |                        |                        |                        |               | 30       |
|            |                        |                        |                        |               | 31       |
|            |                        |                        |                        |               | 32       |
|            |                        |                        |                        |               | 33       |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 200 Line No.: 4 Column: c**

Property Under Capital Lease includes the following:

|   |                |
|---|----------------|
| Account 101100 - Property Under Capital Lease | \$ 258,976,558 |
| Account 101120 - Operating Lease-Right of Use | \$ 1,881,980   |
| Account 101191 - Operating Lease-Contra       | \$ (360,246)   |
|   | \$ 260,498,292 |

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of item<br>(a)  | Balance Beginning of Year<br>(b) | Changes during Year |
|----------|---|----------------------------------|---------------------|
|          |   |                                  | Additions<br>(c)    |
| 1        | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) |                                  |                     |
| 2        | Fabrication   |                                  |                     |
| 3        | Nuclear Materials   |                                  |                     |
| 4        | Allowance for Funds Used during Construction                          |                                  |                     |
| 5        | (Other Overhead Construction Costs, provide details in footnote)      |                                  |                     |
| 6        | SUBTOTAL (Total 2 thru 5)   |                                  |                     |
| 7        | Nuclear Fuel Materials and Assemblies                                 |                                  |                     |
| 8        | In Stock (120.2)  |                                  |                     |
| 9        | In Reactor (120.3)  |                                  |                     |
| 10       | SUBTOTAL (Total 8 & 9)  |                                  |                     |
| 11       | Spent Nuclear Fuel (120.4)  |                                  |                     |
| 12       | Nuclear Fuel Under Capital Leases (120.6)                             |                                  |                     |
| 13       | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)      |                                  |                     |
| 14       | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)               |                                  |                     |
| 15       | Estimated net Salvage Value of Nuclear Materials in line 9            |                                  |                     |
| 16       | Estimated net Salvage Value of Nuclear Materials in line 11           |                                  |                     |
| 17       | Est Net Salvage Value of Nuclear Materials in Chemical Processing     |                                  |                     |
| 18       | Nuclear Materials held for Sale (157)                                 |                                  |                     |
| 19       | Uranium   |                                  |                     |
| 20       | Plutonium   |                                  |                     |
| 21       | Other (provide details in footnote):                                  |                                  |                     |
| 22       | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)          |                                  |                     |

Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

| Changes during Year |   | Balance<br>End of Year<br>(f) | Line<br>No. |
|---------------------|---|-------------------------------|-------------|
| Amortization<br>(d) | Other Reductions (Explain in a footnote)<br>(e) |                               |             |
|                     |   |                               | 1           |
|                     |   |                               | 2           |
|                     |   |                               | 3           |
|                     |   |                               | 4           |
|                     |   |                               | 5           |
|                     |   |                               | 6           |
|                     |   |                               | 7           |
|                     |   |                               | 8           |
|                     |   |                               | 9           |
|                     |   |                               | 10          |
|                     |   |                               | 11          |
|                     |   |                               | 12          |
|                     |   |                               | 13          |
|                     |   |                               | 14          |
|                     |   |                               | 15          |
|                     |   |                               | 16          |
|                     |   |                               | 17          |
|                     |   |                               | 18          |
|                     |   |                               | 19          |
|                     |   |                               | 20          |
|                     |   |                               | 21          |
|                     |   |                               | 22          |

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

| Line No. | Account<br>(a)   | Balance Beginning of Year<br>(b) | Additions<br>(c) |
|----------|--|----------------------------------|------------------|
| 1        | 1. INTANGIBLE PLANT  |                                  |                  |
| 2        | (301) Organization   | 96,664                           |                  |
| 3        | (302) Franchises and Consents                                      |                                  |                  |
| 4        | (303) Miscellaneous Intangible Plant                               | 32,840,518                       | 162,090          |
| 5        | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)          | 32,937,182                       | 162,090          |
| 6        | 2. PRODUCTION PLANT  |                                  |                  |
| 7        | A. Steam Production Plant  |                                  |                  |
| 8        | (310) Land and Land Rights   | 678,819                          |                  |
| 9        | (311) Structures and Improvements                                  | 109,315,913                      | 7,057,419        |
| 10       | (312) Boiler Plant Equipment                                       | 602,021,598                      | 43,856,289       |
| 11       | (313) Engines and Engine-Driven Generators                         |                                  |                  |
| 12       | (314) Turbogenerator Units   | 134,335,315                      | 8,966,051        |
| 13       | (315) Accessory Electric Equipment                                 | 63,103,273                       | 5,525,275        |
| 14       | (316) Misc. Power Plant Equipment                                  | 13,558,798                       | 1,824,550        |
| 15       | (317) Asset Retirement Costs for Steam Production                  | 29,504,097                       | 1,099,955        |
| 16       | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)      | 952,517,813                      | 68,329,539       |
| 17       | B. Nuclear Production Plant  |                                  |                  |
| 18       | (320) Land and Land Rights   |                                  |                  |
| 19       | (321) Structures and Improvements                                  |                                  |                  |
| 20       | (322) Reactor Plant Equipment                                      |                                  |                  |
| 21       | (323) Turbogenerator Units   |                                  |                  |
| 22       | (324) Accessory Electric Equipment                                 |                                  |                  |
| 23       | (325) Misc. Power Plant Equipment                                  |                                  |                  |
| 24       | (326) Asset Retirement Costs for Nuclear Production                |                                  |                  |
| 25       | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)   |                                  |                  |
| 26       | C. Hydraulic Production Plant                                      |                                  |                  |
| 27       | (330) Land and Land Rights   |                                  |                  |
| 28       | (331) Structures and Improvements                                  |                                  |                  |
| 29       | (332) Reservoirs, Dams, and Waterways                              |                                  |                  |
| 30       | (333) Water Wheels, Turbines, and Generators                       |                                  |                  |
| 31       | (334) Accessory Electric Equipment                                 |                                  |                  |
| 32       | (335) Misc. Power PLant Equipment                                  |                                  |                  |
| 33       | (336) Roads, Railroads, and Bridges                                |                                  |                  |
| 34       | (337) Asset Retirement Costs for Hydraulic Production              |                                  |                  |
| 35       | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) |                                  |                  |
| 36       | D. Other Production Plant  |                                  |                  |
| 37       | (340) Land and Land Rights   | 1,767,208                        |                  |
| 38       | (341) Structures and Improvements                                  | 25,298,620                       | 466,138          |
| 39       | (342) Fuel Holders, Products, and Accessories                      | 17,294,854                       | 7,729            |
| 40       | (343) Prime Movers   | 209,906,003                      | 624,529          |
| 41       | (344) Generators   | 64,006,060                       | -87,406          |
| 42       | (345) Accessory Electric Equipment                                 | 46,833,323                       | 751,060          |
| 43       | (346) Misc. Power Plant Equipment                                  | 733,832                          | 289,307          |
| 44       | (347) Asset Retirement Costs for Other Production                  | 118,528                          |                  |
| 45       | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)          | 365,958,428                      | 2,051,357        |
| 46       | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)        | 1,318,476,241                    | 70,380,896       |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Line No. | Account<br>(a)   | Balance Beginning of Year<br>(b) | Additions<br>(c) |
|----------|--|----------------------------------|------------------|
| 47       | 3. TRANSMISSION PLANT  |                                  |                  |
| 48       | (350) Land and Land Rights   | 20,364,354                       |                  |
| 49       | (352) Structures and Improvements                                      | 10,508,125                       | 579,268          |
| 50       | (353) Station Equipment  | 211,273,684                      | 2,410,509        |
| 51       | (354) Towers and Fixtures  | 323,639                          |                  |
| 52       | (355) Poles and Fixtures   | 152,618,183                      | 27,284,979       |
| 53       | (356) Overhead Conductors and Devices                                  | 83,119,371                       | 16,238,606       |
| 54       | (357) Underground Conduit  | 16,148                           |                  |
| 55       | (358) Underground Conductors and Devices                               | 86,562                           |                  |
| 56       | (359) Roads and Trails   |                                  |                  |
| 57       | (359.1) Asset Retirement Costs for Transmission Plant                  |                                  |                  |
| 58       | TOTAL Transmission Plant (Enter Total of lines 48 thru 57)             | 478,310,066                      | 46,513,362       |
| 59       | 4. DISTRIBUTION PLANT  |                                  |                  |
| 60       | (360) Land and Land Rights   | 7,267,558                        |                  |
| 61       | (361) Structures and Improvements                                      | 12,677,836                       | -19,070          |
| 62       | (362) Station Equipment  | 228,538,074                      | 3,655,116        |
| 63       | (363) Storage Battery Equipment  |                                  |                  |
| 64       | (364) Poles, Towers, and Fixtures                                      | 294,223,585                      | 15,905,842       |
| 65       | (365) Overhead Conductors and Devices                                  | 188,601,763                      | 9,481,826        |
| 66       | (366) Underground Conduit  | 95,941,785                       | 8,958,549        |
| 67       | (367) Underground Conductors and Devices                               | 209,748,699                      | 25,775,678       |
| 68       | (368) Line Transformers  | 258,333,796                      | 10,952,510       |
| 69       | (369) Services   | 109,595,980                      | 5,415,059        |
| 70       | (370) Meters   | 75,754,988                       | 8,506,931        |
| 71       | (371) Installations on Customer Premises                               | 25,639,415                       | 2,874,395        |
| 72       | (372) Leased Property on Customer Premises                             |                                  |                  |
| 73       | (373) Street Lighting and Signal Systems                               | 49,929,477                       | 2,745,610        |
| 74       | (374) Asset Retirement Costs for Distribution Plant                    |                                  |                  |
| 75       | TOTAL Distribution Plant (Enter Total of lines 60 thru 74)             | 1,556,252,956                    | 94,252,446       |
| 76       | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT                    |                                  |                  |
| 77       | (380) Land and Land Rights   |                                  |                  |
| 78       | (381) Structures and Improvements                                      |                                  |                  |
| 79       | (382) Computer Hardware  |                                  |                  |
| 80       | (383) Computer Software  |                                  |                  |
| 81       | (384) Communication Equipment  |                                  |                  |
| 82       | (385) Miscellaneous Regional Transmission and Market Operation Plant   |                                  |                  |
| 83       | (386) Asset Retirement Costs for Regional Transmission and Market Oper |                                  |                  |
| 84       | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) |                                  |                  |
| 85       | 6. GENERAL PLANT   |                                  |                  |
| 86       | (389) Land and Land Rights   | 1,894,513                        |                  |
| 87       | (390) Structures and Improvements                                      | 49,771,924                       | 2,037,450        |
| 88       | (391) Office Furniture and Equipment                                   | 11,816,287                       | 940,106          |
| 89       | (392) Transportation Equipment   | 37,818,761                       | 3,958,849        |
| 90       | (393) Stores Equipment   | 80,149                           | 9,687            |
| 91       | (394) Tools, Shop and Garage Equipment                                 | 5,280,091                        | 35,199           |
| 92       | (395) Laboratory Equipment   | 4,415,799                        | 3,112            |
| 93       | (396) Power Operated Equipment   | 7,003,860                        | 27,988           |
| 94       | (397) Communication Equipment  | 40,469,142                       | 5,808,416        |
| 95       | (398) Miscellaneous Equipment  | 752,981                          | 63,298           |
| 96       | SUBTOTAL (Enter Total of lines 86 thru 95)                             | 159,303,507                      | 12,884,105       |
| 97       | (399) Other Tangible Property  |                                  |                  |
| 98       | (399.1) Asset Retirement Costs for General Plant                       | 16,950                           |                  |
| 99       | TOTAL General Plant (Enter Total of lines 96, 97 and 98)               | 159,320,457                      | 12,884,105       |
| 100      | TOTAL (Accounts 101 and 106)   | 3,545,296,902                    | 224,192,899      |
| 101      | (102) Electric Plant Purchased (See Instr. 8)                          |                                  |                  |
| 102      | (Less) (102) Electric Plant Sold (See Instr. 8)                        |                                  |                  |
| 103      | (103) Experimental Plant Unclassified                                  |                                  |                  |
| 104      | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)    | 3,545,296,902                    | 224,192,899      |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) |  | Line<br>No. |
|--------------------|--------------------|------------------|----------------------------------|--|-------------|
|                    |                    |                  |                                  |  | 1           |
|                    |                    |                  | 96,664                           |  | 2           |
|                    |                    |                  |                                  |  | 3           |
|                    |                    |                  | 33,002,608                       |  | 4           |
|                    |                    |                  | 33,099,272                       |  | 5           |
|                    |                    |                  |                                  |  | 6           |
|                    |                    |                  |                                  |  | 7           |
|                    |                    |                  | 678,819                          |  | 8           |
| 290,922            |                    |                  | 116,082,410                      |  | 9           |
| 2,353,609          |                    |                  | 643,524,278                      |  | 10          |
|                    |                    |                  |                                  |  | 11          |
| 313,283            |                    |                  | 142,988,083                      |  | 12          |
| 59,161             |                    |                  | 68,569,387                       |  | 13          |
| 58,448             |                    |                  | 15,324,900                       |  | 14          |
|                    |                    |                  | 30,604,052                       |  | 15          |
| 3,075,423          |                    |                  | 1,017,771,929                    |  | 16          |
|                    |                    |                  |                                  |  | 17          |
|                    |                    |                  |                                  |  | 18          |
|                    |                    |                  |                                  |  | 19          |
|                    |                    |                  |                                  |  | 20          |
|                    |                    |                  |                                  |  | 21          |
|                    |                    |                  |                                  |  | 22          |
|                    |                    |                  |                                  |  | 23          |
|                    |                    |                  |                                  |  | 24          |
|                    |                    |                  |                                  |  | 25          |
|                    |                    |                  |                                  |  | 26          |
|                    |                    |                  |                                  |  | 27          |
|                    |                    |                  |                                  |  | 28          |
|                    |                    |                  |                                  |  | 29          |
|                    |                    |                  |                                  |  | 30          |
|                    |                    |                  |                                  |  | 31          |
|                    |                    |                  |                                  |  | 32          |
|                    |                    |                  |                                  |  | 33          |
|                    |                    |                  |                                  |  | 34          |
|                    |                    |                  |                                  |  | 35          |
|                    |                    |                  |                                  |  | 36          |
|                    |                    |                  | 1,767,208                        |  | 37          |
| 174,538            |                    |                  | 25,590,220                       |  | 38          |
|                    |                    |                  | 17,302,583                       |  | 39          |
| 80,818             |                    |                  | 210,449,714                      |  | 40          |
|                    |                    |                  | 63,918,654                       |  | 41          |
| 57,160             |                    |                  | 47,527,223                       |  | 42          |
|                    |                    |                  | 1,023,139                        |  | 43          |
| 11,864             |                    |                  | 106,664                          |  | 44          |
| 324,380            |                    |                  | 367,685,405                      |  | 45          |
| 3,399,803          |                    |                  | 1,385,457,334                    |  | 46          |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) | Line<br>No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
|                    |                    |                  |                                  | 47          |
|                    |                    |                  | 20,364,354                       | 48          |
|                    |                    |                  | 11,087,393                       | 49          |
| 79,629             |                    |                  | 213,604,564                      | 50          |
|                    |                    |                  | 323,639                          | 51          |
| 46,067             |                    |                  | 179,857,095                      | 52          |
| 6,958              |                    |                  | 99,351,019                       | 53          |
|                    |                    |                  | 16,148                           | 54          |
|                    |                    |                  | 86,562                           | 55          |
|                    |                    |                  |                                  | 56          |
|                    |                    |                  |                                  | 57          |
| 132,654            |                    |                  | 524,690,774                      | 58          |
|                    |                    |                  |                                  | 59          |
|                    |                    |                  | 7,267,558                        | 60          |
| 10,699             |                    |                  | 12,648,067                       | 61          |
| 212,262            |                    | 177,020          | 232,157,948                      | 62          |
|                    |                    |                  |                                  | 63          |
| 937,034            |                    |                  | 309,192,393                      | 64          |
| 866,600            |                    |                  | 197,216,989                      | 65          |
| 138,035            |                    | -207,573         | 104,554,726                      | 66          |
| 1,051,731          |                    | 30,553           | 234,503,199                      | 67          |
| 977,526            |                    |                  | 268,308,780                      | 68          |
| 1,752,876          |                    |                  | 113,258,163                      | 69          |
| 1,912,526          |                    |                  | 82,349,393                       | 70          |
| 228,946            |                    |                  | 28,284,864                       | 71          |
|                    |                    |                  |                                  | 72          |
| 122,184            |                    |                  | 52,552,903                       | 73          |
|                    |                    |                  |                                  | 74          |
| 8,210,419          |                    |                  | 1,642,294,983                    | 75          |
|                    |                    |                  |                                  | 76          |
|                    |                    |                  |                                  | 77          |
|                    |                    |                  |                                  | 78          |
|                    |                    |                  |                                  | 79          |
|                    |                    |                  |                                  | 80          |
|                    |                    |                  |                                  | 81          |
|                    |                    |                  |                                  | 82          |
|                    |                    |                  |                                  | 83          |
|                    |                    |                  |                                  | 84          |
|                    |                    |                  |                                  | 85          |
|                    |                    |                  | 1,894,513                        | 86          |
| 70,373             |                    |                  | 51,739,001                       | 87          |
| 651,647            |                    |                  | 12,104,746                       | 88          |
| 2,386,200          |                    |                  | 39,391,410                       | 89          |
|                    |                    |                  | 89,836                           | 90          |
| 292,193            |                    |                  | 5,023,097                        | 91          |
| 174,087            |                    |                  | 4,244,824                        | 92          |
| 442,726            |                    |                  | 6,589,122                        | 93          |
| 210,000            |                    |                  | 46,067,558                       | 94          |
| 11,526             |                    |                  | 804,753                          | 95          |
| 4,238,752          |                    |                  | 167,948,860                      | 96          |
|                    |                    |                  |                                  | 97          |
|                    |                    |                  | 16,950                           | 98          |
| 4,238,752          |                    |                  | 167,965,810                      | 99          |
| 15,981,628         |                    |                  | 3,753,508,173                    | 100         |
|                    |                    |                  |                                  | 101         |
|                    |                    |                  |                                  | 102         |
|                    |                    |                  |                                  | 103         |
| 15,981,628         |                    |                  | 3,753,508,173                    | 104         |



|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 204 Line No.: 58 Column: b**

Under Evergy Missouri West's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Missouri West's transmission classification filing, Docket EL08-89.

The balance of transmission assets as of December 31, 2019 to be excluded from Evergy Missouri West's transmission formula rate is \$55,564,269.

**Schedule Page: 204 Line No.: 58 Column: g**

Under Evergy Missouri West's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Missouri West's transmission classification filing, Docket EL08-89.

The balance of transmission assets as of December 31, 2020 to be excluded from Evergy Missouri West's transmission formula rate is \$51,019,709.

Name of Respondent  
Evergy Missouri West, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

| Line No. | Name of Lessee<br>(Designate associated companies<br>with a double asterisk)<br>(a) | Description of<br>Property Leased<br>(b) | Commission<br>Authorization<br>(c) | Expiration<br>Date of<br>Lease<br>(d) | Balance at<br>End of Year<br>(e) |
|----------|---|--|------------------------------------|---------------------------------------|----------------------------------|
| 1        | None  |  |                                    |                                       |                                  |
| 2        |   |  |                                    |                                       |                                  |
| 3        |   |  |                                    |                                       |                                  |
| 4        |   |  |                                    |                                       |                                  |
| 5        |   |  |                                    |                                       |                                  |
| 6        |   |  |                                    |                                       |                                  |
| 7        |   |  |                                    |                                       |                                  |
| 8        |   |  |                                    |                                       |                                  |
| 9        |   |  |                                    |                                       |                                  |
| 10       |   |  |                                    |                                       |                                  |
| 11       |   |  |                                    |                                       |                                  |
| 12       |   |  |                                    |                                       |                                  |
| 13       |   |  |                                    |                                       |                                  |
| 14       |   |  |                                    |                                       |                                  |
| 15       |   |  |                                    |                                       |                                  |
| 16       |   |  |                                    |                                       |                                  |
| 17       |   |  |                                    |                                       |                                  |
| 18       |   |  |                                    |                                       |                                  |
| 19       |   |  |                                    |                                       |                                  |
| 20       |   |  |                                    |                                       |                                  |
| 21       |   |  |                                    |                                       |                                  |
| 22       |   |  |                                    |                                       |                                  |
| 23       |   |  |                                    |                                       |                                  |
| 24       |   |  |                                    |                                       |                                  |
| 25       |   |  |                                    |                                       |                                  |
| 26       |   |  |                                    |                                       |                                  |
| 27       |   |  |                                    |                                       |                                  |
| 28       |   |  |                                    |                                       |                                  |
| 29       |   |  |                                    |                                       |                                  |
| 30       |   |  |                                    |                                       |                                  |
| 31       |   |  |                                    |                                       |                                  |
| 32       |   |  |                                    |                                       |                                  |
| 33       |   |  |                                    |                                       |                                  |
| 34       |   |  |                                    |                                       |                                  |
| 35       |   |  |                                    |                                       |                                  |
| 36       |   |  |                                    |                                       |                                  |
| 37       |   |  |                                    |                                       |                                  |
| 38       |   |  |                                    |                                       |                                  |
| 39       |   |  |                                    |                                       |                                  |
| 40       |   |  |                                    |                                       |                                  |
| 41       |   |  |                                    |                                       |                                  |
| 42       |   |  |                                    |                                       |                                  |
| 43       |   |  |                                    |                                       |                                  |
| 44       |   |  |                                    |                                       |                                  |
| 45       |   |  |                                    |                                       |                                  |
| 46       |   |  |                                    |                                       |                                  |
| 47       | TOTAL   |  |                                    |                                       |                                  |

**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location Of Property (a)     | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|----------|--|--|---|----------------------------|
| 1        | Land and Rights:                             |  |   |                            |
| 2        | Land purchased in Sedalia                    | 2007   |   | 1,936,059                  |
| 3        | Additional land purchased in Sedalia         | 2013   |   | 818,867                    |
| 4        |  |  |   |                            |
| 5        |  |  |   |                            |
| 6        |  |  |   |                            |
| 7        |  |  |   |                            |
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| 18       |  |  |   |                            |
| 19       |  |  |   |                            |
| 20       |  |  |   |                            |
| 21       | Other Property:                              |  |   |                            |
| 22       | Improvements at latan Plant                  | 2001   |   | 43,894                     |
| 23       | (MO West has 18% ownership in this facility) |  |   |                            |
| 24       | Improvements at latan Plant                  | 2002   |   | 7,218                      |
| 25       | (MO West has 18% ownership in this facility) |  |   |                            |
| 26       | Purchase Easements for Sampson Sub #339      | 2003   |   | 109,359                    |
| 27       |  |  |   |                            |
| 28       |  |  |   |                            |
| 29       |  |  |   |                            |
| 30       |  |  |   |                            |
| 31       |  |  |   |                            |
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| 38       |  |  |   |                            |
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| 42       |  |  |   |                            |
| 43       |  |  |   |                            |
| 44       |  |  |   |                            |
| 45       |  |  |   |                            |
| 46       |  |  |   |                            |
| 47       | Total  |  |   | 2,915,397                  |

## CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a)       | Construction work in progress -<br>Electric (Account 107)<br>(b) |
|----------|-------------------------------------|--|
| 1        | Repl Stm Sales Pipe Sup Struc REAU  | 2,438,627  |
| 2        | SHO-Controls Replacement            | 2,417,516  |
| 3        | Replace 161kV Brkrs/Switchs Sub 64N | 1,455,879  |
| 4        | New Control House Sub 390           | 2,369,458  |
| 5        | Replace Sectionalizer Sub 282       | 1,022,608  |
| 6        | Replace Xfmr 407-33 Sub 407         | 1,356,361  |
| 7        | 345kV Pleasant Hill-Sibley Line 001 | 3,075,603  |
| 8        | 345kV Peculiar-Plesnt Hill Line 001 | 1,630,647  |
| 9        | 69kV Rebuild Edmond-Savannah #7     | 1,152,456  |
| 10       | 69kV Rebuild Kellogg-Savannah #5    | 1,377,312  |
| 11       | 69kV Rebuild Nodaway-MInn Creek #7  | 2,066,194  |
| 12       | 69kV Rebuild Maryville-Nodaway #9   | 1,442,795  |
| 13       | 69kV Rebuild Midwy Tap-Brwns Crv #2 | 1,597,835  |
| 14       | 69kV Rebuild Browns Curve-Mound #6  | 1,180,695  |
| 15       | 69kV Rebuild Mound City-N Ward #7   | 5,372,912  |
| 16       | Rebuild 69kV Warrenbrg-Warrenbrg E  | 2,415,680  |
| 17       | Replace Poles-Arms 69kV Line 228    | 1,334,392  |
| 18       | Clinton-Windsor 161kV Line Rebuild  | 1,301,294  |
| 19       | CECP Sedalia-Windsor161kV Rbld      | 1,208,491  |
| 20       | Mobile Substation - Sub 0600        | 1,023,791  |
| 21       | Replace Xfmr #2 Sub 390             | 1,663,510  |
| 22       | Install New Xfmr #3 Sub 436         | 2,150,986  |
| 23       | Replace Switchgear #12 Sub 367      | 1,759,943  |
| 24       | CONDUIT PORTION OF DUCT BANK A      | 2,278,496  |
| 25       | Pgrm. URD Cable Testing - Proa      | 1,729,870  |
| 26       | Liberty - Clay County - Partia      | 2,749,271  |
| 27       | NEW UG FEEDER FROM TWA SUB TO       | 1,820,577  |
| 28       | DISTRIBUTION THROUGH THE NEW K      | 4,936,702  |
| 29       | FAIRFAX TO TARKIO UNDERBUILD W      | 1,272,018  |
| 30       | MO West LMR UPGRADE                 | 3,174,455  |
| 31       | Raytown Bathroom Breakroom          | 1,206,815  |
| 32       | Misc. Projects Under \$1,000,000    | 70,986,997   |
| 33       |                                     |  |
| 34       |                                     |  |
| 35       |                                     |  |
| 36       |                                     |  |
| 37       |                                     |  |
| 38       |                                     |  |
| 39       |                                     |  |
| 40       |                                     |  |
| 41       |                                     |  |
| 42       |                                     |  |
| 43       | TOTAL                               | 132,970,186  |

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

| Line No. | Item (a)  | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|---|-------------------|-------------------------------|--|-------------------------------------|
| 1        | Balance Beginning of Year   | 996,356,559       | 996,356,559                   |  |                                     |
| 2        | Depreciation Provisions for Year, Charged to                      |                   |                               |  |                                     |
| 3        | (403) Depreciation Expense  | 107,414,998       | 107,414,998                   |  |                                     |
| 4        | (403.1) Depreciation Expense for Asset Retirement Costs           | 2,877,856         | 2,877,856                     |  |                                     |
| 5        | (413) Exp. of Elec. Plt. Leas. to Others                          |                   |                               |  |                                     |
| 6        | Transportation Expenses-Clearing                                  | 4,311,239         | 4,311,239                     |  |                                     |
| 7        | Other Clearing Accounts   |                   |                               |  |                                     |
| 8        | Other Accounts (Specify, details in footnote):                    | -10,362,076       | -10,362,076                   |  |                                     |
| 9        |   |                   |                               |  |                                     |
| 10       | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)       | 104,242,017       | 104,242,017                   |  |                                     |
| 11       | Net Charges for Plant Retired:                                    |                   |                               |  |                                     |
| 12       | Book Cost of Plant Retired  | 15,981,630        | 15,981,630                    |  |                                     |
| 13       | Cost of Removal   | 40,957,993        | 40,957,993                    |  |                                     |
| 14       | Salvage (Credit)  | 5,560,274         | 5,560,274                     |  |                                     |
| 15       | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 51,379,349        | 51,379,349                    |  |                                     |
| 16       | Other Debit or Cr. Items (Describe, details in footnote):         |                   |                               |  |                                     |
| 17       |   |                   |                               |  |                                     |
| 18       | Book Cost or Asset Retirement Costs Retired                       |                   |                               |  |                                     |
| 19       | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 1,049,219,227     | 1,049,219,227                 |  |                                     |

**Section B. Balances at End of Year According to Functional Classification**

|    |  |               |               |  |  |
|----|--|---------------|---------------|--|--|
| 20 | Steam Production                           | -16,041,309   | -16,041,309   |  |  |
| 21 | Nuclear Production                         |               |               |  |  |
| 22 | Hydraulic Production-Conventional          |               |               |  |  |
| 23 | Hydraulic Production-Pumped Storage        |               |               |  |  |
| 24 | Other Production                           | 236,948,370   | 236,948,370   |  |  |
| 25 | Transmission                               | 149,609,568   | 149,609,568   |  |  |
| 26 | Distribution                               | 614,994,433   | 614,994,433   |  |  |
| 27 | Regional Transmission and Market Operation |               |               |  |  |
| 28 | General                                    | 63,708,165    | 63,708,165    |  |  |
| 29 | TOTAL (Enter Total of lines 20 thru 28)    | 1,049,219,227 | 1,049,219,227 |  |  |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Eversource Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA  |   |                                       |                                  |

**Schedule Page: 219 Line No.: 8 Column: b**

Missouri Public Service Commission Order ER-2018-0146 required the computation of depreciation expense on Sibley generating plant that was retired, after the last rate case but included in rate base. Depreciation is offset to regulatory liability account 254. Depreciation expense for 2020 was \$10,362,076.

**Schedule Page: 219 Line No.: 20 Column: b**

Negative Steam production reserve balance is due to the retirement of Sibley generation units 1, 2, 3 and common in 2018.

Steam production reserve includes the annual depreciation allowance of the \$7.2 million ordered by the Missouri Public Service Commission in rate case ER-2016-0156. The order was not specific as to the utility accounts the allowance was applicable to. The allowance is recorded in steam production account 31299. In rate case ER-2018-0146 the allowance was ordered to cease effective December 2018. Inception to date depreciation included in steam production reserve is \$12,750,000.

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment<br>(a)         | Date Acquired<br>(b) | Date Of Maturity<br>(c) | Amount of Investment at Beginning of Year<br>(d) |
|----------|--|----------------------|-------------------------|--|
| 1        | MPS Canada Holdings, Inc.                | 03/01/1993           |                         | -47,369,873                                      |
| 2        | MPS Merchant Services, Inc.              | 12/20/1985           |                         | -496,316,357                                     |
| 3        | SJLP Inc.                                | 12/31/2000           |                         | 2,111,468  |
| 4        | Trans MPS, Inc.                          | 03/06/1986           |                         | -338,966,582                                     |
| 5        | MPS Finance Corp.                        | 08/05/1988           |                         |  |
| 6        | Evergy Missouri West Receivables Company | 06/25/2009           |                         | 20,369,690                                       |
| 7        |  |                      |                         |  |
| 8        |  |                      |                         |  |
| 9        |  |                      |                         |  |
| 10       |  |                      |                         |  |
| 11       |  |                      |                         |  |
| 12       |  |                      |                         |  |
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| 14       |  |                      |                         |  |
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| 24       |  |                      |                         |  |
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| 38       |  |                      |                         |  |
| 39       |  |                      |                         |  |
| 40       |  |                      |                         |  |
| 41       |  |                      |                         |  |
| 42       | Total Cost of Account 123.1 \$           | -857,689,886         | TOTAL                   | -860,171,654                                     |

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|-----------------------|---|--|----------|
| -3,651                                    |                       | -47,373,524                             |  | 1        |
| 455,884                                   |                       | -495,860,473                            |  | 2        |
| 138                                       |                       | 2,111,606                               |  | 3        |
| -174                                      |                       | -338,966,756                            |  | 4        |
|   |                       |   |  | 5        |
| 2,029,571                                 |                       | 22,399,261                              |  | 6        |
|   |                       |   |  | 7        |
|   |                       |   |  | 8        |
|   |                       |   |  | 9        |
|   |                       |   |  | 10       |
|   |                       |   |  | 11       |
|   |                       |   |  | 12       |
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|   |                       |   |  | 37       |
|   |                       |   |  | 38       |
|   |                       |   |  | 39       |
|   |                       |   |  | 40       |
|   |                       |   |  | 41       |
| 2,481,768                                 |                       | -857,689,886                            |  | 42       |



**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account<br>(a)   | Balance Beginning of Year<br>(b) | Balance End of Year<br>(c) | Department or Departments which Use Material<br>(d) |
|----------|--|----------------------------------|----------------------------|---|
| 1        | Fuel Stock (Account 151)   | 20,012,700                       | 20,746,253                 |   |
| 2        | Fuel Stock Expenses Undistributed (Account 152)                        |                                  |                            |   |
| 3        | Residuals and Extracted Products (Account 153)                         |                                  |                            |   |
| 4        | Plant Materials and Operating Supplies (Account 154)                   |                                  |                            |   |
| 5        | Assigned to - Construction (Estimated)                                 | 15,761,639                       | 20,167,526                 |   |
| 6        | Assigned to - Operations and Maintenance                               |                                  |                            |   |
| 7        | Production Plant (Estimated)   | 14,484,548                       | 14,970,413                 |   |
| 8        | Transmission Plant (Estimated)   | 36,590                           | 10,484                     |   |
| 9        | Distribution Plant (Estimated)   | 998,294                          | 739,120                    |   |
| 10       | Regional Transmission and Market Operation Plant (Estimated)           |                                  |                            |   |
| 11       | Assigned to - Other (provide details in footnote)                      | -456,915                         |                            |   |
| 12       | TOTAL Account 154 (Enter Total of lines 5 thru 11)                     | 30,824,156                       | 35,887,543                 |   |
| 13       | Merchandise (Account 155)  |                                  |                            |   |
| 14       | Other Materials and Supplies (Account 156)                             |                                  |                            |   |
| 15       | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) |                                  |                            |   |
| 16       | Stores Expense Undistributed (Account 163)                             | 1,213,488                        | 819,655                    |   |
| 17       |  |                                  |                            |   |
| 18       |  |                                  |                            |   |
| 19       |  |                                  |                            |   |
| 20       | TOTAL Materials and Supplies (Per Balance Sheet)                       | 52,050,344                       | 57,453,451                 |   |

|                            |   |                                       |                                  |
|----------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent         | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Missouri West, Inc. |   |                                       |                                  |
| FOOTNOTE DATA              |   |                                       |                                  |

**Schedule Page: 227 Line No.: 5 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

|                                      |                   |                   |
|--------------------------------------|-------------------|-------------------|
| Assigned to Construction (Estimated) | 2019              | 2020              |
| Production Plant (Estimated)         | 577,238           | 920,424           |
| Transmission Plant (Estimated)       | 1,115,448         | 1,943,970         |
| Distribution Plant (Estimated)       | <u>14,068,953</u> | <u>17,303,132</u> |
| Total                                | 15,761,639        | 20,167,526        |

**Schedule Page: 227 Line No.: 11 Column: b**

|  |                  |
|--|------------------|
| Account 154001 Obsolete M&S Reserve - Generation | \$ (347,315)     |
| Account 154002 Obsolete M&S Reserve - T&D        | <u>(109,600)</u> |
| Total  | \$ (456,915)     |

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | SO2 Allowances Inventory<br>(Account 158.1)<br>(a) | Current Year |             | 2021       |             |
|----------|--|--------------|-------------|------------|-------------|
|          |  | No.<br>(b)   | Amt.<br>(c) | No.<br>(d) | Amt.<br>(e) |
| 1        | Balance-Beginning of Year                          | 101,514.00   |             | 17,531.00  |             |
| 2        |  |              |             |            |             |
| 3        | Acquired During Year:                              |              |             |            |             |
| 4        | Issued (Less Withheld Allow)                       | 206.00       |             |            |             |
| 5        | Returned by EPA                                    |              |             |            |             |
| 6        |  |              |             |            |             |
| 7        |  |              |             |            |             |
| 8        | Purchases/Transfers:                               |              |             |            |             |
| 9        | Evergy Metro, Inc.                                 | 4,738.00     |             |            |             |
| 10       | Evergy Kansas Central                              | 325.00       |             |            |             |
| 11       |  |              |             |            |             |
| 12       |  |              |             |            |             |
| 13       |  |              |             |            |             |
| 14       |  |              |             |            |             |
| 15       | Total  | 5,063.00     |             |            |             |
| 16       |  |              |             |            |             |
| 17       | Relinquished During Year:                          |              |             |            |             |
| 18       | Charges to Account 509                             | 1.00         |             |            |             |
| 19       | Other:   |              |             |            |             |
| 20       |  |              |             |            |             |
| 21       | Cost of Sales/Transfers:                           |              |             |            |             |
| 22       | Evergy Metro                                       | 2,000.00     |             |            |             |
| 23       |  |              |             |            |             |
| 24       |  |              |             |            |             |
| 25       |  |              |             |            |             |
| 26       |  |              |             |            |             |
| 27       |  |              |             |            |             |
| 28       | Total  | 2,000.00     |             |            |             |
| 29       | Balance-End of Year                                | 104,782.00   |             | 17,531.00  |             |
| 30       |  |              |             |            |             |
| 31       | Sales:   |              |             |            |             |
| 32       | Net Sales Proceeds(Assoc. Co.)                     |              |             |            |             |
| 33       | Net Sales Proceeds (Other)                         |              |             |            |             |
| 34       | Gains  |              |             |            |             |
| 35       | Losses   |              |             |            |             |
|          | Allowances Withheld (Acct 158.2)                   |              |             |            |             |
| 36       | Balance-Beginning of Year                          | 268.00       |             | 268.00     |             |
| 37       | Add: Withheld by EPA                               |              |             |            |             |
| 38       | Deduct: Returned by EPA                            |              |             |            |             |
| 39       | Cost of Sales                                      | 268.00       |             |            |             |
| 40       | Balance-End of Year                                |              |             | 268.00     |             |
| 41       |  |              |             |            |             |
| 42       | Sales:   |              |             |            |             |
| 43       | Net Sales Proceeds (Assoc. Co.)                    |              |             |            |             |
| 44       | Net Sales Proceeds (Other)                         |              | 4           |            |             |
| 45       | Gains  |              |             |            |             |
| 46       | Losses   |              |             |            |             |

Name of Respondent  
 Evergy Missouri West, Inc.

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2020/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2022      |          | 2023      |          | Future Years |          | Totals     |          | Line No. |
|-----------|----------|-----------|----------|--------------|----------|------------|----------|----------|
| No. (f)   | Amt. (g) | No. (h)   | Amt. (i) | No. (j)      | Amt. (k) | No. (l)    | Amt. (m) |          |
| 17,531.00 |          | 17,531.00 |          | 244,738.00   |          | 398,845.00 |          | 1        |
|           |          |           |          |              |          |            |          | 2        |
|           |          |           |          |              |          |            |          | 3        |
|           |          |           |          | 17,531.00    |          | 17,737.00  |          | 4        |
|           |          |           |          |              |          |            |          | 5        |
|           |          |           |          |              |          |            |          | 6        |
|           |          |           |          |              |          |            |          | 7        |
|           |          |           |          |              |          |            |          | 8        |
|           |          |           |          |              |          | 4,738.00   |          | 9        |
|           |          |           |          |              |          | 325.00     |          | 10       |
|           |          |           |          |              |          |            |          | 11       |
|           |          |           |          |              |          |            |          | 12       |
|           |          |           |          |              |          |            |          | 13       |
|           |          |           |          |              |          |            |          | 14       |
|           |          |           |          |              |          | 5,063.00   |          | 15       |
|           |          |           |          |              |          |            |          | 16       |
|           |          |           |          |              |          |            |          | 17       |
|           |          |           |          |              |          | 1.00       |          | 18       |
|           |          |           |          |              |          |            |          | 19       |
|           |          |           |          |              |          |            |          | 20       |
|           |          |           |          |              |          |            |          | 21       |
|           |          |           |          |              |          | 2,000.00   |          | 22       |
|           |          |           |          |              |          |            |          | 23       |
|           |          |           |          |              |          |            |          | 24       |
|           |          |           |          |              |          |            |          | 25       |
|           |          |           |          |              |          |            |          | 26       |
|           |          |           |          |              |          |            |          | 27       |
|           |          |           |          |              |          | 2,000.00   |          | 28       |
| 17,531.00 |          | 17,531.00 |          | 262,269.00   |          | 419,644.00 |          | 29       |
|           |          |           |          |              |          |            |          | 30       |
|           |          |           |          |              |          |            |          | 31       |
|           |          |           |          |              |          |            |          | 32       |
|           |          |           |          |              |          |            |          | 33       |
|           |          |           |          |              |          |            |          | 34       |
|           |          |           |          |              |          |            |          | 35       |
| 268.00    |          | 268.00    |          | 7,236.00     |          | 8,308.00   |          | 36       |
|           |          |           |          |              |          |            |          | 37       |
|           |          |           |          |              |          |            |          | 38       |
|           |          |           |          |              |          | 268.00     |          | 39       |
| 268.00    |          | 268.00    |          | 7,236.00     |          | 8,040.00   |          | 40       |
|           |          |           |          |              |          |            |          | 41       |
|           |          |           |          |              |          |            |          | 42       |
|           |          |           |          |              |          |            |          | 43       |
|           |          |           |          |              |          |            |          | 44       |
|           |          |           |          |              |          |            |          | 45       |
|           |          |           |          |              |          |            |          | 46       |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 228 Line No.: 1 Column: m**

The difference between page 110 Line 52 Column D and page 229a/b Line 1 Column M totaling \$48,328 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

**Schedule Page: 228 Line No.: 29 Column: m**

The difference between page 110 Line 52 Column C and page 229a/b Line 1 Column M totaling \$61,094 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | NOx Allowances Inventory<br>(Account 158.1)<br>(a) | Current Year |             | 2021       |             |
|----------|--|--------------|-------------|------------|-------------|
|          |  | No.<br>(b)   | Amt.<br>(c) | No.<br>(d) | Amt.<br>(e) |
| 1        | Balance-Beginning of Year                          | 9,887.00     |             | 2,978.00   |             |
| 2        |  |              |             |            |             |
| 3        | Acquired During Year:                              |              |             |            |             |
| 4        | Issued (Less Withheld Allow)                       | 63.00        |             |            |             |
| 5        | Returned by EPA                                    |              |             |            |             |
| 6        |  |              |             |            |             |
| 7        |  |              |             |            |             |
| 8        | Purchases/Transfers:                               |              |             |            |             |
| 9        | Evergy Metro, Inc.                                 | 920.00       |             |            |             |
| 10       | Evergy Kansas Central                              | 49.00        |             |            |             |
| 11       |  |              |             |            |             |
| 12       |  |              |             |            |             |
| 13       |  |              |             |            |             |
| 14       |  |              |             |            |             |
| 15       | Total  | 969.00       |             |            |             |
| 16       |  |              |             |            |             |
| 17       | Relinquished During Year:                          |              |             |            |             |
| 18       | Charges to Account 509                             | 241.00       |             |            |             |
| 19       | Other:   |              |             |            |             |
| 20       |  |              |             |            |             |
| 21       | Cost of Sales/Transfers:                           |              |             |            |             |
| 22       |  |              |             |            |             |
| 23       |  |              |             |            |             |
| 24       |  |              |             |            |             |
| 25       |  |              |             |            |             |
| 26       |  |              |             |            |             |
| 27       |  |              |             |            |             |
| 28       | Total  |              |             |            |             |
| 29       | Balance-End of Year                                | 10,678.00    |             | 2,978.00   |             |
| 30       |  |              |             |            |             |
| 31       | Sales:   |              |             |            |             |
| 32       | Net Sales Proceeds(Assoc. Co.)                     |              |             |            |             |
| 33       | Net Sales Proceeds (Other)                         |              |             |            |             |
| 34       | Gains  |              |             |            |             |
| 35       | Losses   |              |             |            |             |
|          | Allowances Withheld (Acct 158.2)                   |              |             |            |             |
| 36       | Balance-Beginning of Year                          |              |             |            |             |
| 37       | Add: Withheld by EPA                               |              |             |            |             |
| 38       | Deduct: Returned by EPA                            |              |             |            |             |
| 39       | Cost of Sales                                      |              |             |            |             |
| 40       | Balance-End of Year                                |              |             |            |             |
| 41       |  |              |             |            |             |
| 42       | Sales:   |              |             |            |             |
| 43       | Net Sales Proceeds (Assoc. Co.)                    |              |             |            |             |
| 44       | Net Sales Proceeds (Other)                         |              |             |            |             |
| 45       | Gains  |              |             |            |             |
| 46       | Losses   |              |             |            |             |

Name of Respondent  
 Everygy Missouri West, Inc.

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2020/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2022     |          | 2023     |          | Future Years |          | Totals    |          | Line No. |
|----------|----------|----------|----------|--------------|----------|-----------|----------|----------|
| No. (f)  | Amt. (g) | No. (h)  | Amt. (i) | No. (j)      | Amt. (k) | No. (l)   | Amt. (m) |          |
| 2,978.00 |          | 2,339.00 |          |              |          | 18,182.00 |          | 1        |
|          |          |          |          |              |          |           |          | 2        |
|          |          |          |          |              |          |           |          | 3        |
|          |          | 639.00   |          | 2,517.00     |          | 3,219.00  |          | 4        |
|          |          |          |          |              |          |           |          | 5        |
|          |          |          |          |              |          |           |          | 6        |
|          |          |          |          |              |          |           |          | 7        |
|          |          |          |          |              |          |           |          | 8        |
|          |          |          |          |              |          | 920.00    |          | 9        |
|          |          |          |          |              |          | 49.00     |          | 10       |
|          |          |          |          |              |          |           |          | 11       |
|          |          |          |          |              |          |           |          | 12       |
|          |          |          |          |              |          |           |          | 13       |
|          |          |          |          |              |          |           |          | 14       |
|          |          |          |          |              |          | 969.00    |          | 15       |
|          |          |          |          |              |          |           |          | 16       |
|          |          |          |          |              |          |           |          | 17       |
|          |          |          |          |              |          | 241.00    |          | 18       |
|          |          |          |          |              |          |           |          | 19       |
|          |          |          |          |              |          |           |          | 20       |
|          |          |          |          |              |          |           |          | 21       |
|          |          |          |          |              |          |           |          | 22       |
|          |          |          |          |              |          |           |          | 23       |
|          |          |          |          |              |          |           |          | 24       |
|          |          |          |          |              |          |           |          | 25       |
|          |          |          |          |              |          |           |          | 26       |
|          |          |          |          |              |          |           |          | 27       |
|          |          |          |          |              |          |           |          | 28       |
| 2,978.00 |          | 2,978.00 |          | 2,517.00     |          | 22,129.00 |          | 29       |
|          |          |          |          |              |          |           |          | 30       |
|          |          |          |          |              |          |           |          | 31       |
|          |          |          |          |              |          |           |          | 32       |
|          |          |          |          |              |          |           |          | 33       |
|          |          |          |          |              |          |           |          | 34       |
|          |          |          |          |              |          |           |          | 35       |
|          |          |          |          |              |          |           |          | 36       |
|          |          |          |          |              |          |           |          | 37       |
|          |          |          |          |              |          |           |          | 38       |
|          |          |          |          |              |          |           |          | 39       |
|          |          |          |          |              |          |           |          | 40       |
|          |          |          |          |              |          |           |          | 41       |
|          |          |          |          |              |          |           |          | 42       |
|          |          |          |          |              |          |           |          | 43       |
|          |          |          |          |              |          |           |          | 44       |
|          |          |          |          |              |          |           |          | 45       |
|          |          |          |          |              |          |           |          | 46       |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 229 Line No.: 1 Column: b**

|                     |       |      |
|---------------------|-------|------|
| Seasonal Allowances | 1,637 | A.12 |
| Annual Allowances   | 8,250 | A.7  |
| Total Allowances    | 9,887 | A.1  |

**Schedule Page: 229 Line No.: 1 Column: d**

|                     |       |      |
|---------------------|-------|------|
| Seasonal Allowances | 639   | A.13 |
| Annual Allowances   | 2,339 | A.8  |
| Total Allowances    | 2,978 | A.2  |

**Schedule Page: 229 Line No.: 1 Column: f**

|                     |       |      |
|---------------------|-------|------|
| Seasonal Allowances | 639   | A.14 |
| Annual Allowances   | 2,339 | A.9  |
| Total Allowances    | 2,978 | A.3  |

**Schedule Page: 229 Line No.: 1 Column: h**

|                     |       |      |
|---------------------|-------|------|
| Seasonal Allowances | 0     |      |
| Annual Allowances   | 2,339 | A.10 |
| Total Allowances    | 2,339 | A.4  |

**Schedule Page: 229 Line No.: 1 Column: i**

|                     |        |      |
|---------------------|--------|------|
| Seasonal Allowances | 2,915  | A.15 |
| Annual Allowances   | 15,267 | A.11 |
| Total Allowances    | 18,182 | A.6  |

**Schedule Page: 229 Line No.: 4 Column: b**

|                     |    |      |
|---------------------|----|------|
| Seasonal Allowances | 12 | B.3b |
| Annual Allowances   | 51 | B.3a |
| Total Allowances    | 63 |      |

**Schedule Page: 229 Line No.: 4 Column: h**

|                     |     |      |
|---------------------|-----|------|
| Seasonal Allowances | 639 | B.1b |
| Annual Allowances   | 0   |      |
| Total Allowances    | 639 |      |

**Schedule Page: 229 Line No.: 4 Column: j**

|                     |       |      |
|---------------------|-------|------|
| Seasonal Allowances | 178   | B.2b |
| Annual Allowances   | 2,339 | B.2a |
| Total Allowances    | 2,517 |      |

**Schedule Page: 229 Line No.: 9 Column: b**

|                     |     |      |
|---------------------|-----|------|
| Seasonal Allowances | 242 | B.4b |
| Annual Allowances   | 678 | B.4a |
| Total Allowances    | 920 |      |

**Schedule Page: 229 Line No.: 10 Column: b**

|                     |    |      |
|---------------------|----|------|
| Seasonal Allowances | 13 | B.5b |
| Annual Allowances   | 36 | B.5a |
| Total Allowances    | 49 |      |

**Schedule Page: 229 Line No.: 18 Column: b**

|                     |     |      |
|---------------------|-----|------|
| Seasonal Allowances | 77  | B.6b |
| Annual Allowances   | 164 | B.6a |
| Total Allowances    | 241 |      |

**Schedule Page: 229 Line No.: 29 Column: b**

|                     |        |      |
|---------------------|--------|------|
| Seasonal Allowances | 1,827  | C.7  |
| Annual Allowances   | 8,851  | C.13 |
| Total Allowances    | 10,678 | C.1  |

**Schedule Page: 229 Line No.: 29 Column: d**

|                     |       |      |
|---------------------|-------|------|
| Seasonal Allowances | 639   | C.8  |
| Annual Allowances   | 2,339 | C.14 |
| Total Allowances    | 2,978 | C.2  |

**Schedule Page: 229 Line No.: 29 Column: f**

|                     |       |      |
|---------------------|-------|------|
| Seasonal Allowances | 639   | C.9  |
| Annual Allowances   | 2,339 | C.15 |
| Total Allowances    | 2,978 | C.3  |



|                            |   |                                       |                                  |
|----------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent         | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Missouri West, Inc. |   |                                       |                                  |
| FOOTNOTE DATA              |   |                                       |                                  |

|                           |                     |                  |
|---------------------------|---------------------|------------------|
| <b>Schedule Page: 229</b> | <b>Line No.: 29</b> | <b>Column: h</b> |
|---------------------------|---------------------|------------------|

|                     |       |      |
|---------------------|-------|------|
| Seasonal Allowances | 639   | C.10 |
| Annual Allowances   | 2,339 | C.16 |
| Total Allowances    | 2,978 | C.4  |

|                           |                     |                  |
|---------------------------|---------------------|------------------|
| <b>Schedule Page: 229</b> | <b>Line No.: 29</b> | <b>Column: j</b> |
|---------------------------|---------------------|------------------|

|                     |       |      |
|---------------------|-------|------|
| Seasonal Allowances | 178   | C.11 |
| Annual Allowances   | 2,339 | C.17 |
| Total Allowances    | 2,517 | C.5  |

|                           |                     |                  |
|---------------------------|---------------------|------------------|
| <b>Schedule Page: 229</b> | <b>Line No.: 29</b> | <b>Column: l</b> |
|---------------------------|---------------------|------------------|

|                     |        |      |
|---------------------|--------|------|
| Seasonal Allowances | 3,922  | C.12 |
| Annual Allowances   | 18,207 | C.18 |
| Total Allowances    | 22,129 | C.6  |

Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

| Line No. | Description of Extraordinary Loss<br>[Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]<br>(a) | Total Amount of Loss<br>(b) | Losses Recognised During Year<br>(c) | WRITTEN OFF DURING YEAR |               | Balance at End of Year<br>(f) |
|----------|---|-----------------------------|--------------------------------------|-------------------------|---------------|-------------------------------|
|          |   |                             |                                      | Account Charged<br>(d)  | Amount<br>(e) |                               |
| 1        | None  |                             |                                      |                         |               |                               |
| 2        |   |                             |                                      |                         |               |                               |
| 3        |   |                             |                                      |                         |               |                               |
| 4        |   |                             |                                      |                         |               |                               |
| 5        |   |                             |                                      |                         |               |                               |
| 6        |   |                             |                                      |                         |               |                               |
| 7        |   |                             |                                      |                         |               |                               |
| 8        |   |                             |                                      |                         |               |                               |
| 9        |   |                             |                                      |                         |               |                               |
| 10       |   |                             |                                      |                         |               |                               |
| 11       |   |                             |                                      |                         |               |                               |
| 12       |   |                             |                                      |                         |               |                               |
| 13       |   |                             |                                      |                         |               |                               |
| 14       |   |                             |                                      |                         |               |                               |
| 15       |   |                             |                                      |                         |               |                               |
| 16       |   |                             |                                      |                         |               |                               |
| 17       |   |                             |                                      |                         |               |                               |
| 18       |   |                             |                                      |                         |               |                               |
| 19       |   |                             |                                      |                         |               |                               |
| 20       | TOTAL   |                             |                                      |                         |               |                               |

Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]<br>(a) | Total Amount of Charges<br>(b) | Costs Recognised During Year<br>(c) | WRITTEN OFF DURING YEAR |               | Balance at End of Year<br>(f) |
|----------|---|--------------------------------|-------------------------------------|-------------------------|---------------|-------------------------------|
|          |   |                                |                                     | Account Charged<br>(d)  | Amount<br>(e) |                               |
| 21       | None  |                                |                                     |                         |               |                               |
| 22       |   |                                |                                     |                         |               |                               |
| 23       |   |                                |                                     |                         |               |                               |
| 24       |   |                                |                                     |                         |               |                               |
| 25       |   |                                |                                     |                         |               |                               |
| 26       |   |                                |                                     |                         |               |                               |
| 27       |   |                                |                                     |                         |               |                               |
| 28       |   |                                |                                     |                         |               |                               |
| 29       |   |                                |                                     |                         |               |                               |
| 30       |   |                                |                                     |                         |               |                               |
| 31       |   |                                |                                     |                         |               |                               |
| 32       |   |                                |                                     |                         |               |                               |
| 33       |   |                                |                                     |                         |               |                               |
| 34       |   |                                |                                     |                         |               |                               |
| 35       |   |                                |                                     |                         |               |                               |
| 36       |   |                                |                                     |                         |               |                               |
| 37       |   |                                |                                     |                         |               |                               |
| 38       |   |                                |                                     |                         |               |                               |
| 39       |   |                                |                                     |                         |               |                               |
| 40       |   |                                |                                     |                         |               |                               |
| 41       |   |                                |                                     |                         |               |                               |
| 42       |   |                                |                                     |                         |               |                               |
| 43       |   |                                |                                     |                         |               |                               |
| 44       |   |                                |                                     |                         |               |                               |
| 45       |   |                                |                                     |                         |               |                               |
| 46       |   |                                |                                     |                         |               |                               |
| 47       |   |                                |                                     |                         |               |                               |
| 48       |   |                                |                                     |                         |               |                               |
| 49       | TOTAL   |                                |                                     |                         |               |                               |

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a)                | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|--------------------------------|----------------------------------|---------------------|---|---|
| 1        | <b>Transmission Studies</b>    |                                  |                     |   |   |
| 2        | SPP Oasis #9028729, 9741, 9749 | 3,875                            | 561600              |   |   |
| 3        | SPP Oasis #9028729, 9741, 9749 | 3,875                            | 561600              |   |   |
| 4        | SPP Oasis #9028729, 9741, 9749 | 3,875                            | 561600              |   |   |
| 5        | SPP Oasis #9028729, 9741, 9749 | 3,875                            | 561600              |   |   |
| 6        |                                |                                  |                     |   |   |
| 7        |                                |                                  |                     |   |   |
| 8        |                                |                                  |                     |   |   |
| 9        |                                |                                  |                     |   |   |
| 10       |                                |                                  |                     |   |   |
| 11       |                                |                                  |                     |   |   |
| 12       |                                |                                  |                     |   |   |
| 13       |                                |                                  |                     |   |   |
| 14       |                                |                                  |                     |   |   |
| 15       |                                |                                  |                     |   |   |
| 16       |                                |                                  |                     |   |   |
| 17       |                                |                                  |                     |   |   |
| 18       |                                |                                  |                     |   |   |
| 19       |                                |                                  |                     |   |   |
| 20       |                                |                                  |                     |   |   |
| 21       | <b>Generation Studies</b>      |                                  |                     |   |   |
| 22       |                                |                                  |                     |   |   |
| 23       |                                |                                  |                     |   |   |
| 24       |                                |                                  |                     |   |   |
| 25       |                                |                                  |                     |   |   |
| 26       |                                |                                  |                     |   |   |
| 27       |                                |                                  |                     |   |   |
| 28       |                                |                                  |                     |   |   |
| 29       |                                |                                  |                     |   |   |
| 30       |                                |                                  |                     |   |   |
| 31       |                                |                                  |                     |   |   |
| 32       |                                |                                  |                     |   |   |
| 33       |                                |                                  |                     |   |   |
| 34       |                                |                                  |                     |   |   |
| 35       |                                |                                  |                     |   |   |
| 36       |                                |                                  |                     |   |   |
| 37       |                                |                                  |                     |   |   |
| 38       |                                |                                  |                     |   |   |
| 39       |                                |                                  |                     |   |   |
| 40       |                                |                                  |                     |   |   |

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets<br><br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c) | CREDITS  |   | Balance at end of Current Quarter/Year<br>(f) |
|----------|---|---|---------------|--|---|---|
|          |   |   |               | Written off During the Quarter/Year Account Charged<br>(d) | Written off During the Period Amount<br>(e) |   |
| 1        | Acctg. for Income Taxes - ASC 740 Impact on                   |   |               |  |   |   |
| 2        | Rate Regulated Enterprises                                    | 75,100,540  |               | Various  | 1,315,831                                   | 73,784,709                                    |
| 3        |   |   |               |  |   |   |
| 4        | Asset Retirement Obligations - ASC 410                        | 34,933,830  |               | 407  | 3,158,013                                   | 31,775,817                                    |
| 5        |   |   |               |  |   |   |
| 6        | Pension & OPEB costs deferred in accordance                   |   |               | 4073,4074  |   |   |
| 7        | with Missouri Case No. ER-2018-0146.                          | 105,350,013   | 217,669       | 926, 107   | 10,602,414                                  | 94,965,268                                    |
| 8        |   |   |               |  |   |   |
| 9        | Missouri Case No. ER-2009-0090, ER-2010-0356                  |   |               |  |   |   |
| 10       | ER-2012-0175, ER-2016-0156, and ER-2018-0146:                 |   |               |  |   |   |
| 11       | Represents the deferred costs for the energy                  |   |               |  |   |   |
| 12       | efficiency and affordability programs. Vintage 1              |   |               |  |   |   |
| 13       | and 2 to be amortized over 10 years, Vintages                 |   |               |  |   |   |
| 14       | 3, 4, and 5 to be amortized over 6 years.                     | 1,595,464   | 162,611       | 908  | 1,758,075                                   |   |
| 15       |   |   |               |  |   |   |
| 16       | Missouri Case No. ER-2010-0356 and ER-2012-0175:              |   |               |  |   |   |
| 17       | Missouri jurisdictional difference between allowed            |   |               |  |   |   |
| 18       | rate base and financial costs booked for Iatan 1              |   |               |  |   |   |
| 19       | and Iatan Common, with Vintage 1 to be amortized              |   |               |  |   |   |
| 20       | over 27 years beginning June 2011 and Vintage 2               |   |               |  |   |   |
| 21       | amortized over 25.4 years beginning February                  |   |               |  |   |   |
| 22       | 2013.   | 4,292,143   |               | 405  | 232,215                                     | 4,059,928                                     |
| 23       |   |   |               |  |   |   |
| 24       | Missouri Case No. ER-2010-0356 and ER-2012-0175:              |   |               |  |   |   |
| 25       | Deferred costs associated with the Iatan 2                    |   |               |  |   |   |
| 26       | project, with Vintage 1 to be amortized over                  |   |               |  |   |   |
| 27       | 47.7 years beginning June 2011 and Vintage 2                  |   |               |  |   |   |
| 28       | amortized over 46.12 years beginning February 2013            | 12,994,365  |               | 405  | 331,627                                     | 12,662,738                                    |
| 29       |   |   |               |  |   |   |
| 30       | Missouri Case No. ER-2010-0356:                               |   |               |  |   |   |
| 31       | Deferred costs associated with DSM advertising,               |   |               |  |   |   |
| 32       | to be amortized over 10 years beginning June 2011             | 28,270  |               | 909  | 19,057                                      | 9,213   |
| 33       |   |   |               |  |   |   |
| 34       | Missouri Case No. EO-2014-0151:                               |   |               |  |   |   |
| 35       | Deferral of Solar Rebates and REC's                           |   |               |  |   |   |
| 36       | Expenses continue to be deferred and                          |   |               |  |   |   |
| 37       | recovery of expenses through the Renewable Energy             |   |               |  |   |   |
| 38       | Rate Adjustment Mechanism. (RESRAM)                           | 30,750,720  | 2,523,434     | 910  | 6,856,482                                   | 26,417,672                                    |
| 39       |   |   |               |  |   |   |
| 40       | Missouri Case No. ER-2016-0156:                               |   |               |  |   |   |
| 41       | Deferred costs related to Iatan 2 and Common                  |   |               |  |   |   |
| 42       | O&M Tracker to be amortized over 4 years                      |   |               |  |   |   |
| 43       | beginning February 2017.                                      | 615,414   |               | 506,513  | 537,088                                     | 78,326  |
| 44       | <b>TOTAL</b>  | 298,207,661   | 14,476,608    |  | 36,488,926                                  | 276,195,343                                   |

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets<br><br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c) | CREDITS  |   | Balance at end of Current Quarter/Year<br>(f) |
|----------|---|---|---------------|--|---|---|
|          |   |   |               | Written off During the Quarter/Year Account Charged<br>(d) | Written off During the Period Amount<br>(e) |   |
| 1        |   |   |               |  |   |   |
| 2        | Missouri Case No. EO-2012-2009 and                            |   |               |  |   |   |
| 3        | EO-2015-0241:   |   |               |  |   |   |
| 4        | To track the over/under recovery of Missouri West             |   |               |  |   |   |
| 5        | MEEIA Customer Program costs Cycle 1 and the over/            |   |               |  |   |   |
| 6        | under recovery and deferred costs of Missouri West            |   |               |  |   |   |
| 7        | MEIAA Customer Programs Cycle 2. Per Stipulation              |   |               |  |   |   |
| 8        | and Agreement in Cases EO-2012-2009 and EO-2015-024           | 1,918,633   | 44,064        | 908  |   | 1,962,697                                     |
| 9        |   |   |               |  |   |   |
| 10       | Missouri Case No. ER-2009-0090 and HR-2009-0092:              |   |               |  |   |   |
| 11       | Missouri West Fuel Adjustment Clause &                        |   |               |  |   |   |
| 12       | Steam Quarterly Cost Adjustment.                              | 18,131,366  |               | 419,557  | 10,792,700                                  | 7,338,666                                     |
| 13       |   |   |               |  |   |   |
| 14       | Missouri Case No. ER-2018-0146:                               |   |               |  |   |   |
| 15       | Transition Costs related to the Westar Merger                 |   |               |  |   |   |
| 16       | to be amortized over 10 years beginning                       |   |               |  |   |   |
| 17       | December 1, 2018  | 6,428,210   |               | 426.5  | 720,921                                     | 5,707,289                                     |
| 18       |   |   |               |  |   |   |
| 19       | Missouri Case No. ER-2018-0146:                               |   |               |  |   |   |
| 20       | Prospective tracking of the One KC Place Lease                |   |               |  |   |   |
| 21       | for over-refunded ratepayers from July 2016 -                 |   |               |  |   |   |
| 22       | February 2017. Balance as of December 1, 2018                 |   |               |  |   |   |
| 23       | to be amortized over 4 years.                                 | 126,545   | 1,594,569     | 407.3  | 43,387                                      | 1,677,727                                     |
| 24       |   |   |               |  |   |   |
| 25       | Missouri Case No. ER-2018-0146:                               |   |               |  |   |   |
| 26       | Deferred costs associated with the Opt-In Time of             |   |               |  |   |   |
| 27       | Use, an alternative to standard residential rates,            |   |               |  |   |   |
| 28       | authorized to be recovered in subsequent rate                 |   |               |  |   |   |
| 29       | filing based on the level of customers enrolled               |   |               |  |   |   |
| 30       | at that time.   | 623,566   | 675,750       | 910  |   | 1,299,316                                     |
| 31       |   |   |               |  |   |   |
| 32       | Mark to Market Short Term Loss                                | 121,116   |               | 555  | 121,116                                     |   |
| 33       |   |   |               |  |   |   |
| 34       | Deferred amounts in accordance with Plant                     |   |               |  |   |   |
| 35       | In-Service Accounting, Missouri Senate Bill 564,              |   |               | 407.4  |   |   |
| 36       | Section 393.1400.   | 1,571,180   | 6,471,821     | 431,922  |   | 8,043,001                                     |
| 37       |   |   |               |  |   |   |
| 38       | Missouri Senate Bill 564, Section 393.1655.5 Fuel             |   |               |  |   |   |
| 39       | Adjustment Clause Cap Carrying Cost of Fuel                   |   |               |  |   |   |
| 40       | Adjustment Clause.  | 3,626,286   | 317,116       | 405  |   | 3,943,402                                     |
| 41       |   |   |               |  |   |   |
| 42       |   |   |               |  |   |   |
| 43       |   |   |               |  |   |   |
| 44       | <b>TOTAL</b>  | 298,207,661   | 14,476,608    |  | 36,488,926                                  | 276,195,343                                   |

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets<br><br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c) | CREDITS  |   | Balance at end of Current Quarter/Year<br>(f) |
|----------|---|---|---------------|--|---|---|
|          |   |   |               | Written off During the Quarter/Year Account Charged<br>(d) | Written off During the Period Amount<br>(e) |   |
| 1        | Missouri Caes No. EU-2020-0350:                               |   |               |  |   |   |
| 2        | Deferral of all COVID AAO costs in Missouri                   |   |               |  |   |   |
| 3        | jurisdiction to be analyzed in subsequent                     |   |               |  |   |   |
| 4        | rate case.  |   | 2,469,574     |  |   | 2,469,574                                     |
| 5        |   |   |               |  |   |   |
| 6        |   |   |               |  |   |   |
| 7        |   |   |               |  |   |   |
| 8        |   |   |               |  |   |   |
| 9        |   |   |               |  |   |   |
| 10       |   |   |               |  |   |   |
| 11       |   |   |               |  |   |   |
| 12       |   |   |               |  |   |   |
| 13       |   |   |               |  |   |   |
| 14       |   |   |               |  |   |   |
| 15       |   |   |               |  |   |   |
| 16       |   |   |               |  |   |   |
| 17       |   |   |               |  |   |   |
| 18       |   |   |               |  |   |   |
| 19       |   |   |               |  |   |   |
| 20       |   |   |               |  |   |   |
| 21       |   |   |               |  |   |   |
| 22       |   |   |               |  |   |   |
| 23       |   |   |               |  |   |   |
| 24       |   |   |               |  |   |   |
| 25       |   |   |               |  |   |   |
| 26       |   |   |               |  |   |   |
| 27       |   |   |               |  |   |   |
| 28       |   |   |               |  |   |   |
| 29       |   |   |               |  |   |   |
| 30       |   |   |               |  |   |   |
| 31       |   |   |               |  |   |   |
| 32       |   |   |               |  |   |   |
| 33       |   |   |               |  |   |   |
| 34       |   |   |               |  |   |   |
| 35       |   |   |               |  |   |   |
| 36       |   |   |               |  |   |   |
| 37       |   |   |               |  |   |   |
| 38       |   |   |               |  |   |   |
| 39       |   |   |               |  |   |   |
| 40       |   |   |               |  |   |   |
| 41       |   |   |               |  |   |   |
| 42       |   |   |               |  |   |   |
| 43       |   |   |               |  |   |   |
| 44       | <b>TOTAL</b>  | 298,207,661   | 14,476,608    |  | 36,488,926                                  | 276,195,343                                   |

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits<br>(a)      | Balance at Beginning of Year<br>(b) | Debits<br>(c) | CREDITS                |               | Balance at End of Year<br>(f) |
|----------|--|-------------------------------------|---------------|------------------------|---------------|-------------------------------|
|          |  |                                     |               | Account Charged<br>(d) | Amount<br>(e) |                               |
| 1        | Goodwill   | 168,969,590                         |               |                        |               | 168,969,590                   |
| 2        | Billing Work Orders                                      | 1,205,167                           | 400,790       | 456,567                | 441,599       | 1,164,358                     |
| 3        | Miscellaneous  | 2,390,539                           | -90,599       | various                | 44            | 2,299,896                     |
| 4        | MEEIA Performance Incentive                              |                                     |               |                        |               |                               |
| 5        | Award  | 5,447,888                           | 3,075,588     | various                | 5,763,678     | 2,759,798                     |
| 6        |  |                                     |               |                        |               |                               |
| 7        |  |                                     |               |                        |               |                               |
| 8        |  |                                     |               |                        |               |                               |
| 9        |  |                                     |               |                        |               |                               |
| 10       |  |                                     |               |                        |               |                               |
| 11       |  |                                     |               |                        |               |                               |
| 12       |  |                                     |               |                        |               |                               |
| 13       |  |                                     |               |                        |               |                               |
| 14       |  |                                     |               |                        |               |                               |
| 15       |  |                                     |               |                        |               |                               |
| 16       |  |                                     |               |                        |               |                               |
| 17       |  |                                     |               |                        |               |                               |
| 18       |  |                                     |               |                        |               |                               |
| 19       |  |                                     |               |                        |               |                               |
| 20       |  |                                     |               |                        |               |                               |
| 21       |  |                                     |               |                        |               |                               |
| 22       |  |                                     |               |                        |               |                               |
| 23       |  |                                     |               |                        |               |                               |
| 24       |  |                                     |               |                        |               |                               |
| 25       |  |                                     |               |                        |               |                               |
| 26       |  |                                     |               |                        |               |                               |
| 27       |  |                                     |               |                        |               |                               |
| 28       |  |                                     |               |                        |               |                               |
| 29       |  |                                     |               |                        |               |                               |
| 30       |  |                                     |               |                        |               |                               |
| 31       |  |                                     |               |                        |               |                               |
| 32       |  |                                     |               |                        |               |                               |
| 33       |  |                                     |               |                        |               |                               |
| 34       |  |                                     |               |                        |               |                               |
| 35       |  |                                     |               |                        |               |                               |
| 36       |  |                                     |               |                        |               |                               |
| 37       |  |                                     |               |                        |               |                               |
| 38       |  |                                     |               |                        |               |                               |
| 39       |  |                                     |               |                        |               |                               |
| 40       |  |                                     |               |                        |               |                               |
| 41       |  |                                     |               |                        |               |                               |
| 42       |  |                                     |               |                        |               |                               |
| 43       |  |                                     |               |                        |               |                               |
| 44       |  |                                     |               |                        |               |                               |
| 45       |  |                                     |               |                        |               |                               |
| 46       |  |                                     |               |                        |               |                               |
| 47       | Misc. Work in Progress                                   |                                     |               |                        |               |                               |
| 48       | Deferred Regulatory Comm. Expenses (See pages 350 - 351) |                                     |               |                        |               |                               |
| 49       | TOTAL  | 178,013,184                         |               |                        |               | 175,193,642                   |



ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location<br>(a)                | Balance of Beginning of Year<br>(b) | Balance at End of Year<br>(c) |
|----------|--|-------------------------------------|-------------------------------|
| 1        | Electric                                       |                                     |                               |
| 2        | Accumulated Deferred Income Taxes - Federal    | 24,308,952                          | 30,634,646                    |
| 3        | Accumulated Deferred Income Taxes - State      | 3,946,560                           | 5,244,115                     |
| 4        |  |                                     |                               |
| 5        |  |                                     |                               |
| 6        |  |                                     |                               |
| 7        | Other  |                                     |                               |
| 8        | TOTAL Electric (Enter Total of lines 2 thru 7) | 28,255,512                          | 35,878,761                    |
| 9        | Gas  |                                     |                               |
| 10       |  |                                     |                               |
| 11       |  |                                     |                               |
| 12       |  |                                     |                               |
| 13       |  |                                     |                               |
| 14       |  |                                     |                               |
| 15       | Other  |                                     |                               |
| 16       | TOTAL Gas (Enter Total of lines 10 thru 15)    |                                     |                               |
| 17       | Other (Specify)                                | 155,480,615                         | 117,930,210                   |
| 18       | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 183,736,127                         | 153,808,971                   |

Notes

The balance at the end of year presented under the "Other" category reflects deferred tax assets related to the Federal and State NOLS, AMT Liability, Valuation Allowance and other activity recorded as other income or deductions.

Column (c), Line 8 includes excess deferred taxes of \$6,415,354.

|                            |   |                                       |                                  |
|----------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent         | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Missouri West, Inc. |   |                                       |                                  |
| FOOTNOTE DATA              |   |                                       |                                  |

**Schedule Page: 234 Line No.: 18 Column: b**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

**Evergy Missouri West, Inc.  
ADIT- Account 190**

|  | <b>2019<br/>YE Balance</b> |
|--|----------------------------|
| 190200 Accumulated Deferred Income Taxes   |                            |
| Accrued Maintenance                        | 7,226,310                  |
| Accrued Sales Tax                          | 221,648                    |
| Amortization of CIAC                       | 962,553                    |
| Customer Advances                          | 1,248,327                  |
| FAS 106                                    | 1,787,675                  |
| FIN48                                      | 22,750                     |
| Injuries & Damages Reserve                 | 315,995                    |
| OCI  | 602,108                    |
| Other Accruals                             | 1,548,266                  |
| Retail Regulated Liabilities               | 3,459,403                  |
| Unrealized Gain/Loss                       | 49,476                     |
| Excess Deferred Taxes                      | 7,121,076                  |
| Reserve for Obsolete Inventory             | 108,947                    |
| Sibley Retirement Accounting Order         | 5,640,407                  |
| LI Weatherization Program                  | 108,079                    |
| 190300 Non Current Federal NOL Benefits    | 98,234,905                 |
| 190301 Non Current State NOL Benefits      | 12,449,268                 |
| 190350 Tax Valuation Allowance             | (14,835,380)               |
| 190500 AMT and GBC Credit Carryforward     | 30,625,497                 |
| 190601 FAS 109                             | 71,125,503                 |
| 190602 FAS 109                             | 2,552,468                  |
| 190603 FAS 109                             | (46,839,154)               |
| <b>Total - Page 234, Col. (c), Line 18</b> | <b>183,736,127</b>         |

**Schedule Page: 234 Line No.: 18 Column: c**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

**Evergy Missouri West, Inc.  
ADIT- Account 190**

|  | <b>2020<br/>YE Balance</b> |
|--|----------------------------|
| 190200 Accumulated Deferred Income Taxes |                            |
| Accrued Maintenance                      | 7,842,581                  |
| Accrued Sales Tax                        | 218,597                    |
| Amortization of CIAC                     | 1,149,688                  |
| Customer Advances                        | 912,343                    |
| FASB 106                                 | 1,503,996                  |
| FIN48                                    | 22,750                     |
| Injuries and Damages                     | 275,101                    |
| OCI                                      | 883,648                    |
| Other Accruals                           | 3,095,233                  |
| Retail Regulated Liabilities             | 5,465,426                  |
| Unrealized Gain/Loss                     | 0                          |
| Excess Deferred Taxes                    | 6,415,354                  |

|                             |   |                                       |                                  |
|-----------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent          | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Everygy Missouri West, Inc. |   |                                       |                                  |
| FOOTNOTE DATA               |   |                                       |                                  |

|   |                    |
|---|--------------------|
| Reserve for Obsolete Inventory                      | 78,340             |
| Sibley Retirement Accounting Order                  | 10,534,810         |
| LI Weatherization Program                           | 166,135            |
| CIAC in CWIP  | 819,666            |
| Operating Lease Liability - Lease Liability         | 362,842            |
| 190210 Non Current Fed Benefit of State Rate Change | 6,337,531          |
| 190300 Non Current Federal NOL Benefits             | 86,113,493         |
| 190301 Non Current State NOL Benefits               | 9,116,486          |
| 190350 Tax Valuation Allowance                      | (11,897,544)       |
| 190500 AMT and GBC Credit Carryforward              | 6,124,522          |
| 190601 FAS 109                                      | 62,385,712         |
| 190602 FAS 109                                      | 2,167,746          |
| 190603 FAS 109                                      | (46,285,485)       |
| <b>Total - Page 234, Col. (c), Line 18</b>          | <b>153,808,971</b> |

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series<br><br>(a) | Number of shares Authorized by Charter<br><br>(b) | Par or Stated Value per share<br><br>(c) | Call Price at End of Year<br><br>(d) |
|----------|---|---|--|--------------------------------------|
| 1        | Account 201 - Common Stock                                    | 1,000   | 0.01                                     |                                      |
| 2        |   |   |  |                                      |
| 3        |   |   |  |                                      |
| 4        |   |   |  |                                      |
| 5        |   |   |  |                                      |
| 6        |   |   |  |                                      |
| 7        |   |   |  |                                      |
| 8        |   |   |  |                                      |
| 9        |   |   |  |                                      |
| 10       |   |   |  |                                      |
| 11       |   |   |  |                                      |
| 12       |   |   |  |                                      |
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| 31       |   |   |  |                                      |
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| 33       |   |   |  |                                      |
| 34       |   |   |  |                                      |
| 35       |   |   |  |                                      |
| 36       |   |   |  |                                      |
| 37       |   |   |  |                                      |
| 38       |   |   |  |                                      |
| 39       |   |   |  |                                      |
| 40       |   |   |  |                                      |
| 41       |   |   |  |                                      |
| 42       |   |   |  |                                      |

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET<br>(Total amount outstanding without reduction<br>for amounts held by respondent) |               | HELD BY RESPONDENT                |             |                            |               | Line<br>No. |
|---|---------------|-----------------------------------|-------------|----------------------------|---------------|-------------|
| Shares<br>(e)   | Amount<br>(f) | AS REACQUIRED STOCK (Account 217) |             | IN SINKING AND OTHER FUNDS |               |             |
|   |               | Shares<br>(g)                     | Cost<br>(h) | Shares<br>(i)              | Amount<br>(j) |             |
| 10  |               |                                   |             |                            |               | 1           |
|   |               |                                   |             |                            |               | 2           |
|   |               |                                   |             |                            |               | 3           |
|   |               |                                   |             |                            |               | 4           |
|   |               |                                   |             |                            |               | 5           |
|   |               |                                   |             |                            |               | 6           |
|   |               |                                   |             |                            |               | 7           |
|   |               |                                   |             |                            |               | 8           |
|   |               |                                   |             |                            |               | 9           |
|   |               |                                   |             |                            |               | 10          |
|   |               |                                   |             |                            |               | 11          |
|   |               |                                   |             |                            |               | 12          |
|   |               |                                   |             |                            |               | 13          |
|   |               |                                   |             |                            |               | 14          |
|   |               |                                   |             |                            |               | 15          |
|   |               |                                   |             |                            |               | 16          |
|   |               |                                   |             |                            |               | 17          |
|   |               |                                   |             |                            |               | 18          |
|   |               |                                   |             |                            |               | 19          |
|   |               |                                   |             |                            |               | 20          |
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|   |               |                                   |             |                            |               | 22          |
|   |               |                                   |             |                            |               | 23          |
|   |               |                                   |             |                            |               | 24          |
|   |               |                                   |             |                            |               | 25          |
|   |               |                                   |             |                            |               | 26          |
|   |               |                                   |             |                            |               | 27          |
|   |               |                                   |             |                            |               | 28          |
|   |               |                                   |             |                            |               | 29          |
|   |               |                                   |             |                            |               | 30          |
|   |               |                                   |             |                            |               | 31          |
|   |               |                                   |             |                            |               | 32          |
|   |               |                                   |             |                            |               | 33          |
|   |               |                                   |             |                            |               | 34          |
|   |               |                                   |             |                            |               | 35          |
|   |               |                                   |             |                            |               | 36          |
|   |               |                                   |             |                            |               | 37          |
|   |               |                                   |             |                            |               | 38          |
|   |               |                                   |             |                            |               | 39          |
|   |               |                                   |             |                            |               | 40          |
|   |               |                                   |             |                            |               | 41          |
|   |               |                                   |             |                            |               | 42          |

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a)   | Amount (b)    |
|----------|--|---------------|
| 1        | Account 208 - Donation received from Stockholders                      |               |
| 2        |  |               |
| 3        | Account 209 - Reduction in Par of Stated Value of Capital Stock        |               |
| 4        |  |               |
| 5        | Account 210 - Gain on Resale or Cancellation of Reacquired Capital Stk |               |
| 6        |  |               |
| 7        | Account 211 - Miscellaneous Paid-In Capital - December 31, 2019        | 1,061,949,287 |
| 8        | Dividend Distribution  | -35,000,000   |
| 9        | Subtotal - Balance at December 31, 2020                                | 1,026,949,287 |
| 10       |  |               |
| 11       |  |               |
| 12       |  |               |
| 13       |  |               |
| 14       |  |               |
| 15       |  |               |
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| 34       |  |               |
| 35       |  |               |
| 36       |  |               |
| 37       |  |               |
| 38       |  |               |
| 39       |  |               |
| 40       | TOTAL  | 1,026,949,287 |

Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|-------------------------------|----------------------------|
| 1        | None                          |                            |
| 2        |                               |                            |
| 3        |                               |                            |
| 4        |                               |                            |
| 5        |                               |                            |
| 6        |                               |                            |
| 7        |                               |                            |
| 8        |                               |                            |
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| 11       |                               |                            |
| 12       |                               |                            |
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| 16       |                               |                            |
| 17       |                               |                            |
| 18       |                               |                            |
| 19       |                               |                            |
| 20       |                               |                            |
| 21       |                               |                            |
| 22       | TOTAL                         |                            |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate<br>(For new issue, give commission Authorization numbers and dates)<br>(a) | Principal Amount<br>Of Debt issued<br>(b) | Total expense,<br>Premium or Discount<br>(c) |
|----------|--|---|--|
| 1        | Senior Notes, 8.27% Series   | 131,750,000                               | 3,591,143                                    |
| 2        | SJLP Unsecured Medium Term Notes, 7.17% Series   | 7,000,000                                 | 382,259                                      |
| 3        | SJLP Unsecured Medium Term Notes, 7.33% Series   | 3,000,000                                 | 163,606                                      |
| 4        | Total Long Term Debt - Account 224   | 141,750,000                               | 4,137,008                                    |
| 5        |  |   |  |
| 6        | SJLP First Mortgage Bond, 9.44% Series   | 4,500,000                                 | 664,653                                      |
| 7        | Senior Notes, 3.49%  | 125,000,000                               | 782,270                                      |
| 8        | Senior Notes, 4.06%  | 75,000,000                                | 467,003                                      |
| 9        | Senior Notes, 3.74%  | 100,000,000                               | 123,040                                      |
| 10       | Senior Notes, 4.74%  | 150,000,000                               | 938,388                                      |
| 11       | Total - Account 221  | 454,500,000                               | 2,975,354                                    |
| 12       |  |   |  |
| 13       | Affiliated Senior Notes, 4.97%   | 347,389,000                               |  |
| 14       | Affiliated Senior Notes, 5.15%   | 287,500,000                               |  |
| 15       | Total - Account 223  | 634,889,000                               |  |
| 16       |  |   |  |
| 17       |  |   |  |
| 18       |  |   |  |
| 19       |  |   |  |
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| 30       |  |   |  |
| 31       |  |   |  |
| 32       |  |   |  |
| 33       | TOTAL  | 1,231,139,000                             | 7,112,362                                    |



LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue<br>(d) | Date of Maturity<br>(e) | AMORTIZATION PERIOD |                | Outstanding<br>(Total amount outstanding without reduction for amounts held by respondent)<br>(h) | Interest for Year Amount<br>(i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|---------------------------------|----------|
|                              |                         | Date From<br>(f)    | Date To<br>(g) |   |                                 |          |
| 03-31-99                     | 11-15-21                | 03-31-99            | 11-15-21       | 80,850,000  | 6,686,295                       | 1        |
| 12-06-93                     | 12-01-23                | 12-06-93            | 12-01-23       | 7,000,000   | 501,900                         | 2        |
| 11-30-93                     | 11-30-23                | 11-30-93            | 11-30-23       | 3,000,000   | 219,900                         | 3        |
|                              |                         |                     |                | 90,850,000  | 7,408,095                       | 4        |
|                              |                         |                     |                |   |                                 | 5        |
| 11-25-91                     | 02-01-21                | 11-25-91            | 02-01-21       | 1,125,000   | 115,050                         | 6        |
| 08-16-13                     | 08-15-25                | 08-16-13            | 08-15-25       | 36,000,000  | 1,256,400                       | 7        |
| 08-16-13                     | 08-15-33                | 08-16-13            | 08-15-33       | 60,000,000  | 2,436,000                       | 8        |
| 03-01-19                     | 03-01-22                | 03-01-19            | 03-01-22       | 100,000,000   | 3,740,000                       | 9        |
| 08-16-13                     | 08-15-43                | 08-16-13            | 08-15-43       | 150,000,000   | 7,110,000                       | 10       |
|                              |                         |                     |                | 347,125,000   | 14,657,450                      | 11       |
|                              |                         |                     |                |   |                                 | 12       |
| 05-19-11                     | 06-01-21                |                     |                | 347,389,000   | 17,265,233                      | 13       |
| 06-15-12                     | 06-15-22                |                     |                | 287,500,000   | 14,806,250                      | 14       |
|                              |                         |                     |                | 634,889,000   | 32,071,483                      | 15       |
|                              |                         |                     |                |   |                                 | 16       |
|                              |                         |                     |                |   |                                 | 17       |
|                              |                         |                     |                |   |                                 | 18       |
|                              |                         |                     |                |   |                                 | 19       |
|                              |                         |                     |                |   |                                 | 20       |
|                              |                         |                     |                |   |                                 | 21       |
|                              |                         |                     |                |   |                                 | 22       |
|                              |                         |                     |                |   |                                 | 23       |
|                              |                         |                     |                |   |                                 | 24       |
|                              |                         |                     |                |   |                                 | 25       |
|                              |                         |                     |                |   |                                 | 26       |
|                              |                         |                     |                |   |                                 | 27       |
|                              |                         |                     |                |   |                                 | 28       |
|                              |                         |                     |                |   |                                 | 29       |
|                              |                         |                     |                |   |                                 | 30       |
|                              |                         |                     |                |   |                                 | 31       |
|                              |                         |                     |                |   |                                 | 32       |
|                              |                         |                     |                | 1,072,864,000   | 54,137,028                      | 33       |

|                                       |   |                                       |                                  |
|---------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent                    | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Eversource Energy Missouri West, Inc. |   |                                       |                                  |

FOOTNOTE DATA

Schedule Page: 256 Line No.: 15 Column: i

FERC Form 1 Footnote  
December 31, 2020

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt Interest, Preferred Dividends, and Structure components, per Case No. ER10-230-000. On June 4, 2018 Great Plains Energy merged into Eversource Energy, Inc. Eversource Energy, Inc. is the parent company of several regulated electric utilities. The information below for Long-Term Debt Interest, Long-Term Debt Balance and Current Maturities LTD Balance is for the same debt that would have been included on Great Plains Energy (i.e. Great Plains Energy debt prior to the merger, Eversource Energy Metro debt and Eversource Energy Missouri West debt). The information below for Proprietary Capital, Treasury Stock and OCI are the same as the May 2018 Great Plains Energy balances. Since Great Plains Energy no longer exists subsequent to its merger into Eversource Energy, Inc., it is not possible to obtain these balances subsequent to the merger. Proprietary capital excludes the impact of Great Plains Energy's equity issuance related to the 2018 merger transaction.

**Long-Term Debt Interest**

| Date       | Interest on Long Term Debt | Mark to Market Fair Value Adjustment on Interest Rate Derivative | Net Interest on Long Term Debt | Amort of Debt Disc and Exp | Amort of Loss on Recquired Debt | Amort of Premium on Debt-Credit | Amort of Gain on Recquired Debt-Credit |
|------------|----------------------------|--|--------------------------------|----------------------------|---------------------------------|---------------------------------|--|
| 1/31/2020  | 13,254,761                 | 0  | 13,254,761                     | 231,784                    | 50,820                          | (53,097)                        | 0                                      |
| 2/29/2020  | 13,232,717                 | 0  | 13,232,717                     | 199,172                    | 50,820                          | (53,097)                        | 0                                      |
| 3/31/2020  | 13,522,660                 | 0  | 13,522,660                     | 199,171                    | 50,820                          | (53,097)                        | 0                                      |
| 4/30/2020  | 13,257,359                 | 0  | 13,257,359                     | 199,172                    | 50,820                          | (53,097)                        | 0                                      |
| 5/31/2020  | 12,976,767                 | 0  | 12,976,767                     | 199,171                    | 50,820                          | (53,097)                        | 0                                      |
| 6/30/2020  | 13,076,661                 | 0  | 13,076,661                     | 228,072                    | 50,820                          | (53,097)                        | 0                                      |
| 7/31/2020  | 14,763,117                 | 0  | 14,763,117                     | 228,817                    | 50,820                          | (53,097)                        | 0                                      |
| 8/31/2020  | 13,840,565                 | 0  | 13,840,565                     | 228,923                    | 50,820                          | (53,097)                        | 0                                      |
| 9/30/2020  | 14,123,878                 | 0  | 14,123,878                     | 229,539                    | 50,820                          | (53,097)                        | 0                                      |
| 10/31/2020 | 13,871,306                 | 0  | 13,871,306                     | 229,539                    | 50,820                          | (53,097)                        | 0                                      |
| 11/30/2020 | 13,867,824                 | 0  | 13,867,824                     | 231,713                    | 50,820                          | (53,097)                        | 0                                      |
| 12/31/2020 | 13,894,086                 | 0  | 13,894,086                     | 224,339                    | 50,820                          | (53,097)                        | 0                                      |
| Total      | 163,681,700                | 0  | 163,681,701                    | 2,629,412                  | 609,842                         | (637,164)                       | 0                                      |

**Preferred Dividends**

| Date       | Balance |
|------------|---------|
| 1/31/2020  | 0       |
| 2/29/2020  | 0       |
| 3/31/2020  | 0       |
| 4/30/2020  | 0       |
| 5/31/2020  | 0       |
| 6/30/2020  | 0       |
| 7/31/2020  | 0       |
| 8/31/2020  | 0       |
| 9/30/2020  | 0       |
| 10/31/2020 | 0       |
| 11/30/2020 | 0       |
| 12/31/2020 | 0       |
| Total      | 0       |

**Capital Structure Components**

| Date       | Adjusted Long Term Debt Balance | Current Maturities LTD Balance | Preferred Stock | Proprietary Capital | Treasury Stock | OCI Account 219 | Noncontrolling interest |
|------------|---------------------------------|--------------------------------|-----------------|---------------------|----------------|-----------------|-------------------------|
| 12/31/2019 | 4,259,744,000                   | 1,125,000                      | 0               | 3,347,362,540       | (2,541,503)    | (466,996)       | 0                       |
| 1/31/2020  | 4,259,744,000                   | 1,125,000                      | 0               | 3,347,362,540       | (2,541,503)    | (466,996)       | 0                       |
| 2/29/2020  | 4,258,619,000                   | 1,125,000                      | 0               | 3,347,362,540       | (2,541,503)    | (466,996)       | 0                       |
| 3/31/2020  | 4,258,619,000                   | 1,125,000                      | 0               | 3,347,362,540       | (2,541,503)    | (466,996)       | 0                       |

|                            |  |                     |                       |
|----------------------------|--|---------------------|-----------------------|
| Name of Respondent         | This Report is:  | Date of Report      | Year/Period of Report |
| Evergy Missouri West, Inc. | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>/ / | 2020/Q4               |

FOOTNOTE DATA

|              |               |             |   |               |             |           |   |
|--------------|---------------|-------------|---|---------------|-------------|-----------|---|
| 4/30/2020    | 4,658,619,000 | 1,125,000   | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 5/31/2020    | 4,308,619,000 | 1,125,000   | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 6/30/2020    | 4,308,619,000 | 351,125,000 | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 7/31/2020    | 4,308,619,000 | 351,125,000 | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 8/31/2020    | 4,308,619,000 | 351,125,000 | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 9/30/2020    | 4,308,619,000 | 351,125,000 | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 10/31/2020   | 4,308,619,000 | 351,125,000 | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 11/30/2020   | 4,308,619,000 | 351,125,000 | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 12/31/2020   | 4,227,769,000 | 431,975,000 | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 13 Month Ave | 4,310,265,154 | 195,805,769 | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

|  |              |
|--|--------------|
| Interest on Long Term Debt (427)               | \$22,065,545 |
| Interest on Debt to Assoc Companies (430)      |              |
|  | 32,071,483   |
|  | 54,137,028   |
| Total Interest Expense Pg 117, Line(s) 62 & 67 | 54,850,846   |
| Total Interest Pg 257, Line 33, column (i)     | 54,137,028   |
| Difference                                     | 713,818      |
| Difference, Use of Capital Contribution        | 670,755      |
| Difference, Money Pool Interest                | 43,063       |
| Difference, Revolver Interest                  | 713,818      |

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details)<br>(a)   | Amount<br>(b) |
|----------|--|---------------|
| 1        | Net Income for the Year (Page 117)                                   | 148,505,861   |
| 2        |  |               |
| 3        |  |               |
| 4        | Taxable Income Not Reported on Books                                 |               |
| 5        | See attached footnote  | 38,475,778    |
| 6        |  |               |
| 7        |  |               |
| 8        |  |               |
| 9        | Deductions Recorded on Books Not Deducted for Return                 |               |
| 10       | See attached footnote  | -32,934,711   |
| 11       |  |               |
| 12       |  |               |
| 13       |  |               |
| 14       | Income Recorded on Books Not Included in Return                      |               |
| 15       | See attached footnote  | -3,626,882    |
| 16       |  |               |
| 17       |  |               |
| 18       |  |               |
| 19       | Deductions on Return Not Charged Against Book Income                 |               |
| 20       | See attached footnote  | -54,067,907   |
| 21       |  |               |
| 22       |  |               |
| 23       |  |               |
| 24       |  |               |
| 25       |  |               |
| 26       |  |               |
| 27       | Federal Tax Net Income   | 96,352,139    |
| 28       | Show Computation of Tax:   |               |
| 29       | Fed Tax @ 21%  | 20,233,949    |
| 30       | Tax Credits (R&D)  | -132,303      |
| 31       | Federal Impact of Audit Settlements, Return to Accrual and Other Adj | -35,436,805   |
| 32       |  |               |
| 33       | Total Federal Tax  | -15,335,159   |
| 34       |  |               |
| 35       | Federal Tax Provision  |               |
| 36       | Page 114, line 15, account 409.1                                     | 20,686,685    |
| 37       | page 117, line 53, account 409.2                                     | -36,021,844   |
| 38       |  |               |
| 39       | Total Federal Tax Provision  | -15,335,159   |
| 40       |  |               |
| 41       |  |               |
| 42       |  |               |
| 43       |  |               |
| 44       |  |               |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 261 Line No.: 5 Column: b**

|                                      | Amount            |
|--------------------------------------|-------------------|
| Taxable Income Not Reported on Books |                   |
| Contributions in Aid of Construction | 7,072,531         |
| Customer Advances, Net of Refunds    | (1,409,089)       |
| Sibley Retirement Accounting Order   | 30,888,847        |
| Other Income                         | 1,923,489         |
| <b>Total</b>                         | <b>38,475,778</b> |

**Schedule Page: 261 Line No.: 10 Column: b**

|  |                     |
|--|---------------------|
| Deductions Recorded on Books Not Deducted for Return                       |                     |
| Amortization of Loss on Debt Retirement                                    | 54,172              |
| Amortization of Debt Expense and Debt Discount                             | 216,162             |
| Amortization of Debt Retirement Premium                                    | 506,450             |
| Amortization of Deferred Costs - Iatan Unit 2                              | 868,715             |
| Amortization of Deferred Costs - MO Jurisdiction Difference Iatan & Common | 232,215             |
| Amortization of Deferred Costs - Transition Costs                          | 720,921             |
| Amortization of Deferred Costs Under Solar Rebate Program                  | 4,333,048           |
| Amortization of Deferred Costs Under DSM Program                           | 19,057              |
| Amortization of Deferred Costs Under Energy Efficiency Programs            | 1,864,855           |
| Amortization of Deferred Costs Under Regulatory Trackers                   | 329,711             |
| Bad Debts Reserve  | 101,999             |
| Book/Tax Depreciation and Amortization Difference                          | (5,231,418)         |
| Capitalized Interest   | 1,311,889           |
| Fuel Adjustment Clause   | 8,158,098           |
| Lease Transactions   | 113,228             |
| Maintenance Reserve  | 2,584,595           |
| Nondeductible Employee Benefits  | 306,422             |
| Nondeductible Meals & Entertainment  | 574,694             |
| Nondeductible Penalties  | 431                 |
| Nondeductible Political Activities and Club Dues                           | 331,620             |
| Reserve for Obsolete Inventory   | (128,362)           |
| Provisions for Deferred Taxes (Total) & Current Federal Income Tax         | (50,203,213)        |
| <b>Total</b>   | <b>(32,934,711)</b> |

**Schedule Page: 261 Line No.: 15 Column: b**

|   |                    |
|---|--------------------|
| Income Recorded on Books Not Included in Return |                    |
| AFUDC Equity                                    | (84,515)           |
| COLI Benefits                                   | (243,130)          |
| Deferred Revenue                                | (300,007)          |
| Equity Earnings                                 | (2,481,768)        |
| Unrealized Gain/Loss on Investments             | (517,462)          |
| <b>Total</b>                                    | <b>(3,626,882)</b> |

**Schedule Page: 261 Line No.: 20 Column: b**

|   |             |
|---|-------------|
| Deductions on Return Not Charged Against Book Income                    |             |
| Costs Deferred Under Missouri Plant In Service Accounting Regulations   | (6,788,937) |
| Costs Deferred Under Pilot and Customer-Centric Programs                | (675,750)   |
| Current State Impact of Return to Accrual and Other True-Up Adjustments | (545,101)   |
| Deferred and Phased In Revenue  | (496,784)   |
| Deferred Ice Storm Costs, Net of Amortization                           | (1,349,365) |
| Dividends Received Deduction  | (220,504)   |
| Environmental Costs Reserve   | (92,082)    |

|                            |   |                                       |                                  |
|----------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent         | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Missouri West, Inc. |   |                                       |                                  |
| FOOTNOTE DATA              |   |                                       |                                  |

|                               |                            |
|-------------------------------|----------------------------|
| Gain (Loss) on Sale of Assets | 4,060,544                  |
| Injuries and Damages Reserve  | (140,501)                  |
| Inventory Writeoff            | 0                          |
| Investment Tax Credits        | (97,010)                   |
| MO COVID Deferral             | (2,469,574)                |
| Other Post Employee Benefits  | (1,189,731)                |
| Pension Benefits              | 10,454,559                 |
| Provision for Rate Refunds    | 0                          |
| R & D Expenses                | (946,396)                  |
| Removal Costs                 | (52,360,049)               |
| Repair Expense                | (1,199,189)                |
| Sales Tax Reserve             | (12,037)                   |
| <b>Total</b>                  | <b><u>(54,067,907)</u></b> |

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax<br>(See instruction 5)<br>(a) | BALANCE AT BEGINNING OF YEAR       |   | Taxes Charged During Year<br>(d) | Taxes Paid During Year<br>(e) | Adjustments<br>(f) |
|----------|---|------------------------------------|---|----------------------------------|-------------------------------|--------------------|
|          |   | Taxes Accrued (Account 236)<br>(b) | Prepaid Taxes (Include in Account 165)<br>(c) |                                  |                               |                    |
| 1        | INCOME TAXES:                             |                                    |   |                                  |                               |                    |
| 2        | Federal                                   | 5,963,983                          |   | -15,335,159                      |                               | 8,679,045          |
| 3        | State                                     | -385,179                           |   | 3,082,978                        | 63,625                        | -1,136,137         |
| 4        |   |                                    |   |                                  |                               |                    |
| 5        | PROPERTY TAXES:                           |                                    |   |                                  |                               |                    |
| 6        | Arkansas                                  |                                    |   |                                  |                               |                    |
| 7        | Colorado                                  |                                    |   |                                  |                               |                    |
| 8        | Indiana                                   |                                    |   |                                  |                               |                    |
| 9        | Kansas                                    | 1,132,381                          |   | 2,400,133                        | 2,337,455                     |                    |
| 10       | Mississippi                               | 258,000                            |   | 715,159                          | 362,249                       |                    |
| 11       | Missouri                                  |                                    |   | 42,568,037                       | 42,890,151                    |                    |
| 12       | Nebraska                                  |                                    |   |                                  |                               |                    |
| 13       | New Mexico                                |                                    |   |                                  |                               |                    |
| 14       | Utah                                      |                                    |   |                                  |                               |                    |
| 15       | Wyoming                                   |                                    |   |                                  |                               |                    |
| 16       |   |                                    |   |                                  |                               |                    |
| 17       | GROSS RECEIPTS, SALES                     |                                    |   |                                  |                               |                    |
| 18       | USE, KC EARNINGS TAX:                     |                                    |   |                                  |                               |                    |
| 19       | Corporate Franchise:                      |                                    |   | 750                              | 750                           |                    |
| 20       | Delaware                                  | 225                                |   |                                  |                               |                    |
| 21       | Kansas                                    |                                    |   |                                  |                               |                    |
| 22       | Mississippi                               | 74,860                             |   | 48,477                           |                               | -63,477            |
| 23       | Missouri                                  |                                    |   |                                  |                               |                    |
| 24       | Sales & Use                               | 929,205                            |   |                                  | 7,398                         | -4,639             |
| 25       | Kansas City Earnings                      | 50,374                             |   | 83,801                           | 65,000                        |                    |
| 26       | Gross Receipts                            | 3,871,564                          |   | 37,833,522                       | 38,024,377                    | 4,639              |
| 27       |   |                                    |   |                                  |                               |                    |
| 28       | PAYROLL                                   |                                    |   | 3,528,866                        |                               | -3,528,866         |
| 29       |   |                                    |   |                                  |                               |                    |
| 30       | OTHER TAXES:                              |                                    |   |                                  |                               |                    |
| 31       | Occupational - City of KCMO               |                                    |   |                                  |                               |                    |
| 32       |   |                                    |   |                                  |                               |                    |
| 33       |   |                                    |   |                                  |                               |                    |
| 34       |   |                                    |   |                                  |                               |                    |
| 35       |   |                                    |   |                                  |                               |                    |
| 36       |   |                                    |   |                                  |                               |                    |
| 37       |   |                                    |   |                                  |                               |                    |
| 38       |   |                                    |   |                                  |                               |                    |
| 39       |   |                                    |   |                                  |                               |                    |
| 40       |   |                                    |   |                                  |                               |                    |
| 41       | TOTAL                                     | 11,895,413                         |   | 74,926,564                       | 83,751,005                    | 3,950,565          |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

- 5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
- 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
- 8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
- 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR             |  | DISTRIBUTION OF TAXES CHARGED             |   |  |              | Line No. |
|------------------------------------|--|---|---|--|--------------|----------|
| (Taxes accrued Account 236)<br>(g) | Prepaid Taxes<br>(Incl. in Account 165)<br>(h) | Electric<br>(Account 408.1, 409.1)<br>(i) | Extraordinary Items<br>(Account 409.3)<br>(j) | Adjustments to Ret.<br>Earnings (Account 439)<br>(k) | Other<br>(l) |          |
|                                    |  |   |   |  |              | 1        |
| -692,131                           |  | 20,686,685                                |   |  | -36,021,844  | 2        |
| 1,498,038                          |  | 4,656,336                                 |   |  | -1,573,358   | 3        |
|                                    |  |   |   |  |              | 4        |
|                                    |  |   |   |  |              | 5        |
|                                    |  |   |   |  |              | 6        |
|                                    |  |   |   |  |              | 7        |
|                                    |  |   |   |  |              | 8        |
| 1,195,059                          |  | 2,373,633                                 |   |  | 26,500       | 9        |
| 610,910                            |  | 362,248                                   |   |  |              | 10       |
| -322,113                           |  | 42,568,037                                |   |  | 352,911      | 11       |
|                                    |  |   |   |  |              | 12       |
|                                    |  |   |   |  |              | 13       |
|                                    |  |   |   |  |              | 14       |
|                                    |  |   |   |  |              | 15       |
|                                    |  |   |   |  |              | 16       |
|                                    |  |   |   |  |              | 17       |
|                                    |  |   |   |  |              | 18       |
| 225                                |  | 750                                       |   |  |              | 19       |
|                                    |  |   |   |  |              | 20       |
|                                    |  |   |   |  |              | 21       |
| 59,860                             |  | 48,477                                    |   |  |              | 22       |
|                                    |  |   |   |  |              | 23       |
| 917,168                            |  |   |   |  |              | 24       |
| 69,175                             |  | 83,801                                    |   |  |              | 25       |
| 3,685,348                          |  |   |   |  | 37,833,522   | 26       |
|                                    |  |   |   |  |              | 27       |
|                                    |  | 3,528,831                                 |   |  | 35           | 28       |
|                                    |  |   |   |  |              | 29       |
|                                    |  |   |   |  |              | 30       |
|                                    |  |   |   |  |              | 31       |
|                                    |  |   |   |  |              | 32       |
|                                    |  |   |   |  |              | 33       |
|                                    |  |   |   |  |              | 34       |
|                                    |  |   |   |  |              | 35       |
|                                    |  |   |   |  |              | 36       |
|                                    |  |   |   |  |              | 37       |
|                                    |  |   |   |  |              | 38       |
|                                    |  |   |   |  |              | 39       |
|                                    |  |   |   |  |              | 40       |
|                                    |  |   |   |  |              |          |
| 7,021,539                          |  | 74,308,798                                |   |  | 617,766      | 41       |



|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 262 Line No.: 2 Column: f**

|  |                  |
|--|------------------|
| Payments to/from holding company pursuant to tax sharing agreement | 29,465,713       |
| Reclass to/from income tax receivables                             | (20,786,668)     |
| FIN 48 Activity  | 0                |
| Total  | <u>8,679,045</u> |

**Schedule Page: 262 Line No.: 3 Column: f**

|  |                    |
|--|--------------------|
| Payments to/from holding company pursuant to tax sharing agreement | (5,317,628)        |
| Reclass to/from income tax receivables                             | 4,118,014          |
| Transfer accrual from Corporate Franchise                          | 63,477             |
| FIN 48 Activity  | 0                  |
| Total  | <u>(1,136,137)</u> |

**Schedule Page: 262 Line No.: 22 Column: f**

|                                  |          |
|----------------------------------|----------|
| Transfer accrual to State Income | (63,477) |
|----------------------------------|----------|

**Schedule Page: 262 Line No.: 24 Column: f**

|                                      |         |
|--------------------------------------|---------|
| Transfer liability to Gross Receipts | (4,639) |
|--------------------------------------|---------|

**Schedule Page: 262 Line No.: 26 Column: f**

|                                   |       |
|-----------------------------------|-------|
| Transfer liability from Sales/Use | 4,639 |
|-----------------------------------|-------|

**Schedule Page: 262 Line No.: 28 Column: f**

|  |             |
|--|-------------|
| Payments to/from holding company pursuant to tax sharing agreement | (3,528,866) |
|--|-------------|

Name of Respondent  
Energy Missouri West, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a)                                   | Balance at Beginning of Year (b) | Deferred for Year |            | Allocations to Current Year's Income |            | Adjustments (g) |
|----------|--|----------------------------------|-------------------|------------|--------------------------------------|------------|-----------------|
|          |  |                                  | Account No. (c)   | Amount (d) | Account No. (e)                      | Amount (f) |                 |
| 1        | Electric Utility   |                                  |                   |            |                                      |            |                 |
| 2        | 3%   |                                  |                   |            |                                      |            |                 |
| 3        | 4%   |                                  |                   |            |                                      |            |                 |
| 4        | 7%   |                                  |                   |            |                                      |            |                 |
| 5        | 10%  | 108,706                          |                   |            | 411.4                                | 79,750     |                 |
| 6        |  |                                  |                   |            |                                      |            |                 |
| 7        | 20%  | 42,878                           |                   |            | 411.4                                | 17,260     |                 |
| 8        | TOTAL  | 151,584                          |                   |            |                                      | 97,010     |                 |
| 9        | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) |                                  |                   |            |                                      |            |                 |
| 10       | 30%  | 2,512,281                        |                   |            | 411.4                                |            |                 |
| 11       |  |                                  |                   |            |                                      |            |                 |
| 12       |  |                                  |                   |            |                                      |            |                 |
| 13       |  |                                  |                   |            |                                      |            |                 |
| 14       |  |                                  |                   |            |                                      |            |                 |
| 15       |  |                                  |                   |            |                                      |            |                 |
| 16       |  |                                  |                   |            |                                      |            |                 |
| 17       |  |                                  |                   |            |                                      |            |                 |
| 18       |  |                                  |                   |            |                                      |            |                 |
| 19       |  |                                  |                   |            |                                      |            |                 |
| 20       |  |                                  |                   |            |                                      |            |                 |
| 21       |  |                                  |                   |            |                                      |            |                 |
| 22       |  |                                  |                   |            |                                      |            |                 |
| 23       |  |                                  |                   |            |                                      |            |                 |
| 24       |  |                                  |                   |            |                                      |            |                 |
| 25       |  |                                  |                   |            |                                      |            |                 |
| 26       |  |                                  |                   |            |                                      |            |                 |
| 27       |  |                                  |                   |            |                                      |            |                 |
| 28       |  |                                  |                   |            |                                      |            |                 |
| 30       |  |                                  |                   |            |                                      |            |                 |
| 31       |  |                                  |                   |            |                                      |            |                 |
| 32       |  |                                  |                   |            |                                      |            |                 |
| 33       |  |                                  |                   |            |                                      |            |                 |
| 34       |  |                                  |                   |            |                                      |            |                 |
| 35       |  |                                  |                   |            |                                      |            |                 |
| 36       |  |                                  |                   |            |                                      |            |                 |
| 37       |  |                                  |                   |            |                                      |            |                 |
| 38       |  |                                  |                   |            |                                      |            |                 |
| 39       |  |                                  |                   |            |                                      |            |                 |
| 40       |  |                                  |                   |            |                                      |            |                 |
| 41       |  |                                  |                   |            |                                      |            |                 |
| 42       |  |                                  |                   |            |                                      |            |                 |
| 43       |  |                                  |                   |            |                                      |            |                 |
| 44       |  |                                  |                   |            |                                      |            |                 |
| 45       |  |                                  |                   |            |                                      |            |                 |
| 46       |  |                                  |                   |            |                                      |            |                 |
| 47       |  |                                  |                   |            |                                      |            |                 |
| 48       | Total Other  | 2,512,281                        |                   |            |                                      |            |                 |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

| Balance at End of Year<br>(h) | Average Period of Allocation to Income<br>(i) | ADJUSTMENT EXPLANATION | Line No. |
|-------------------------------|---|------------------------|----------|
|                               |   |                        | 1        |
|                               |   |                        | 2        |
|                               |   |                        | 3        |
|                               |   |                        | 4        |
| 28,956                        |   |                        | 5        |
|                               |   |                        | 6        |
| 25,618                        |   |                        | 7        |
| 54,574                        |   |                        | 8        |
|                               |   |                        | 9        |
| 2,512,281                     |   |                        | 10       |
|                               |   |                        | 11       |
|                               |   |                        | 12       |
|                               |   |                        | 13       |
|                               |   |                        | 14       |
|                               |   |                        | 15       |
|                               |   |                        | 16       |
|                               |   |                        | 17       |
|                               |   |                        | 18       |
|                               |   |                        | 19       |
|                               |   |                        | 20       |
|                               |   |                        | 21       |
|                               |   |                        | 22       |
|                               |   |                        | 23       |
|                               |   |                        | 24       |
|                               |   |                        | 25       |
|                               |   |                        | 26       |
|                               |   |                        | 27       |
|                               |   |                        | 28       |
|                               |   |                        | 30       |
|                               |   |                        | 31       |
|                               |   |                        | 32       |
|                               |   |                        | 33       |
|                               |   |                        | 34       |
|                               |   |                        | 35       |
|                               |   |                        | 36       |
|                               |   |                        | 37       |
|                               |   |                        | 38       |
|                               |   |                        | 39       |
|                               |   |                        | 40       |
|                               |   |                        | 41       |
|                               |   |                        | 42       |
|                               |   |                        | 43       |
|                               |   |                        | 44       |
|                               |   |                        | 45       |
|                               |   |                        | 46       |
|                               |   |                        | 47       |
| 2,512,281                     |   |                        | 48       |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 266 Line No.: 8 Column: b**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

|   |                      |
|---|----------------------|
|   | <b>2019 Year End</b> |
|   | <b>Balance</b>       |
| 255000 ITC - Electric                     | (151,584)            |
| 255000 ITC - Steam                        | 0                    |
| <b>Total - Page 267, Col. (h), Line 8</b> | <b>(151,584)</b>     |

**Schedule Page: 266 Line No.: 8 Column: f**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

|   |               |
|---|---------------|
|   | <b>2020</b>   |
| 255000 Amortization is allocated for FERC transmission formula rate using net plant allocator |               |
| <b>Total - Page 266, Col. (f), Line 8</b>   | <b>97,010</b> |

**Schedule Page: 266 Line No.: 8 Column: h**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

|   |                      |
|---|----------------------|
|   | <b>2020 Year End</b> |
|   | <b>Balance</b>       |
| 255000 ITC - Electric                     | (54,574)             |
| 255000 ITC - Steam                        | 0                    |
| <b>Total - Page 267, Col. (h), Line 8</b> | <b>(54,574)</b>      |

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits<br>(a) | Balance at Beginning of Year<br>(b) | DEBITS                |               | Credits<br>(e) | Balance at End of Year<br>(f) |
|----------|---|-------------------------------------|-----------------------|---------------|----------------|-------------------------------|
|          |   |                                     | Contra Account<br>(c) | Amount<br>(d) |                |                               |
| 1        | Manufactured Gas Sites Reserve                | 1,552,759                           |                       |               | 18,633         | 1,571,392                     |
| 2        | Unearned Interest                             | 132,961                             |                       | 15,542        | 51             | 117,470                       |
| 3        | MO West portion of Iatan Accrual              | 2,218,711                           |                       | 6,861,453     | 6,938,461      | 2,295,719                     |
| 4        | Tax Gross Up-Non Refund CIAC                  | 4,036,881                           |                       | 418,463       | 1,203,290      | 4,821,708                     |
| 5        | SPP Market-Auction Revenue Rights             | 428,497                             |                       | 2,407,249     | 2,549,236      | 570,484                       |
| 6        | Tower Site Rent                               | -38,889                             |                       | 363,798       | 337,429        | -65,258                       |
| 7        |   |                                     |                       |               |                |                               |
| 8        |   |                                     |                       |               |                |                               |
| 9        |   |                                     |                       |               |                |                               |
| 10       |   |                                     |                       |               |                |                               |
| 11       |   |                                     |                       |               |                |                               |
| 12       |   |                                     |                       |               |                |                               |
| 13       |   |                                     |                       |               |                |                               |
| 14       |   |                                     |                       |               |                |                               |
| 15       |   |                                     |                       |               |                |                               |
| 16       |   |                                     |                       |               |                |                               |
| 17       |   |                                     |                       |               |                |                               |
| 18       |   |                                     |                       |               |                |                               |
| 19       |   |                                     |                       |               |                |                               |
| 20       |   |                                     |                       |               |                |                               |
| 21       |   |                                     |                       |               |                |                               |
| 22       |   |                                     |                       |               |                |                               |
| 23       |   |                                     |                       |               |                |                               |
| 24       |   |                                     |                       |               |                |                               |
| 25       |   |                                     |                       |               |                |                               |
| 26       |   |                                     |                       |               |                |                               |
| 27       |   |                                     |                       |               |                |                               |
| 28       |   |                                     |                       |               |                |                               |
| 29       |   |                                     |                       |               |                |                               |
| 30       |   |                                     |                       |               |                |                               |
| 31       |   |                                     |                       |               |                |                               |
| 32       |   |                                     |                       |               |                |                               |
| 33       |   |                                     |                       |               |                |                               |
| 34       |   |                                     |                       |               |                |                               |
| 35       |   |                                     |                       |               |                |                               |
| 36       |   |                                     |                       |               |                |                               |
| 37       |   |                                     |                       |               |                |                               |
| 38       |   |                                     |                       |               |                |                               |
| 39       |   |                                     |                       |               |                |                               |
| 40       |   |                                     |                       |               |                |                               |
| 41       |   |                                     |                       |               |                |                               |
| 42       |   |                                     |                       |               |                |                               |
| 43       |   |                                     |                       |               |                |                               |
| 44       |   |                                     |                       |               |                |                               |
| 45       |   |                                     |                       |               |                |                               |
| 46       |   |                                     |                       |               |                |                               |
| 47       | TOTAL   | 8,330,920                           |                       | 10,066,505    | 11,047,100     | 9,311,515                     |

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account<br><br>(a)                             | Balance at Beginning of Year<br><br>(b) | CHANGES DURING YEAR                     |  |
|----------|--|---|---|--|
|          |  |   | Amounts Debited to Account 410.1<br>(c) | Amounts Credited to Account 411.1<br>(d) |
| 1        | Accelerated Amortization (Account 281)         |   |   |  |
| 2        | Electric                                       |   |   |  |
| 3        | Defense Facilities                             |   |   |  |
| 4        | Pollution Control Facilities                   | 53,541,402                              |   |  |
| 5        | Other (provide details in footnote):           |   |   |  |
| 6        |  |   |   |  |
| 7        |  |   |   |  |
| 8        | TOTAL Electric (Enter Total of lines 3 thru 7) | 53,541,402                              |   |  |
| 9        | Gas  |   |   |  |
| 10       | Defense Facilities                             |   |   |  |
| 11       | Pollution Control Facilities                   |   |   |  |
| 12       | Other (provide details in footnote):           |   |   |  |
| 13       |  |   |   |  |
| 14       |  |   |   |  |
| 15       | TOTAL Gas (Enter Total of lines 10 thru 14)    |   |   |  |
| 16       |  |   |   |  |
| 17       | TOTAL (Acct 281) (Total of 8, 15 and 16)       | 53,541,402                              |   |  |
| 18       | Classification of TOTAL                        |   |   |  |
| 19       | Federal Income Tax                             | 46,228,212                              |   |  |
| 20       | State Income Tax                               | 7,313,190                               |   |  |
| 21       | Local Income Tax                               |   |   |  |

NOTES

Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q4

ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR                        |   | ADJUSTMENTS                |               |                           |               | Balance at<br>End of Year<br>(k) | Line<br>No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited<br>to Account 410.2<br>(e) | Amounts Credited<br>to Account 411.2<br>(f) | Debits                     |               | Credits                   |               |                                  |             |
|  |   | Account<br>Credited<br>(g) | Amount<br>(h) | Account<br>Debited<br>(i) | Amount<br>(j) |                                  |             |
|  |   |                            |               |                           |               |                                  | 1           |
|  |   |                            |               |                           |               |                                  | 2           |
|  |   |                            |               |                           |               |                                  | 3           |
|  |   | 282                        | 25,118,120    |                           |               | 28,423,282                       | 4           |
|  |   |                            |               |                           |               |                                  | 5           |
|  |   |                            |               |                           |               |                                  | 6           |
|  |   |                            |               |                           |               |                                  | 7           |
|  |   |                            | 25,118,120    |                           |               | 28,423,282                       | 8           |
|  |   |                            |               |                           |               |                                  | 9           |
|  |   |                            |               |                           |               |                                  | 10          |
|  |   |                            |               |                           |               |                                  | 11          |
|  |   |                            |               |                           |               |                                  | 12          |
|  |   |                            |               |                           |               |                                  | 13          |
|  |   |                            |               |                           |               |                                  | 14          |
|  |   |                            |               |                           |               |                                  | 15          |
|  |   |                            |               |                           |               |                                  | 16          |
|  |   |                            | 25,118,120    |                           |               | 28,423,282                       | 17          |
|  |   |                            |               |                           |               |                                  | 18          |
|  |   |                            | 21,926,764    |                           |               | 24,301,448                       | 19          |
|  |   |                            | 3,191,356     |                           |               | 4,121,834                        | 20          |
|  |   |                            |               |                           |               |                                  | 21          |

NOTES (Continued)

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Eversource Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA  |   |                                       |                                  |

**Schedule Page: 272 Line No.: 17 Column: b**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

**Eversource Missouri West, Inc.**

**ADIT- Account 281**

|  |                     |
|--|---------------------|
|  | 2019<br>YE Balance  |
| 281000 - Total Plant                       | (33,008,749)        |
| Excess Deferred Taxes                      | (20,532,653)        |
| <b>Total - Page 273, Col. (k), Line 17</b> | <b>(53,541,402)</b> |

**Schedule Page: 272 Line No.: 17 Column: k**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

**Eversource Missouri West, Inc.**

**ADIT - Account 281**

|  |                      |
|--|----------------------|
|  | 2020<br>YE Balance   |
| 281000 - Total Plant                       | (39,408,083)         |
| Excess Deferred Taxes                      | 10,984,801           |
| <b>Total - Page 273, Col. (k), Line 17</b> | <b>(28,423,282 )</b> |



**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account<br><br>(a)                                | Balance at Beginning of Year<br><br>(b) | CHANGES DURING YEAR                     |  |
|----------|---|---|---|--|
|          |   |   | Amounts Debited to Account 410.1<br>(c) | Amounts Credited to Account 411.1<br>(d) |
| 1        | Account 282                                       |   |   |  |
| 2        | Electric  | 355,922,508                             | 5,915,057                               |  |
| 3        | Gas   |   |   |  |
| 4        |   |   |   |  |
| 5        | TOTAL (Enter Total of lines 2 thru 4)             | 355,922,508                             | 5,915,057                               |  |
| 6        | Other Utility - Net                               | 30,171,566                              |   |  |
| 7        |   |   |   |  |
| 8        |   |   |   |  |
| 9        | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 386,094,074                             | 5,915,057                               |  |
| 10       | Classification of TOTAL                           |   |   |  |
| 11       | Federal Income Tax                                | 303,892,586                             | 3,822,113                               |  |
| 12       | State Income Tax                                  | 82,201,488                              | 2,092,944                               |  |
| 13       | Local Income Tax                                  |   |   |  |

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR                        |   | ADJUSTMENTS                |               |                           |               | Balance at<br>End of Year<br>(k) | Line<br>No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited<br>to Account 410.2<br>(e) | Amounts Credited<br>to Account 411.2<br>(f) | Debits                     |               | Credits                   |               |                                  |             |
|  |   | Account<br>Credited<br>(g) | Amount<br>(h) | Account<br>Debited<br>(i) | Amount<br>(j) |                                  |             |
|  |   |                            |               |                           |               |                                  | 1           |
|  |   | 182                        | 67,702        | 281                       | 32,684,621    | 394,454,484                      | 2           |
|  |   |                            |               |                           |               |                                  | 3           |
|  |   |                            |               |                           |               |                                  | 4           |
|  |   |                            | 67,702        |                           | 32,684,621    | 394,454,484                      | 5           |
| -62,875,273                                |   |                            |               |                           |               | -32,703,707                      | 6           |
|  |   |                            |               |                           |               |                                  | 7           |
|  |   |                            |               |                           |               |                                  | 8           |
| -62,875,273                                |   |                            | 67,702        |                           | 32,684,621    | 361,750,777                      | 9           |
|  |   |                            |               |                           |               |                                  | 10          |
| 16,713,680                                 |   |                            |               |                           | 30,075,063    | 354,503,442                      | 11          |
| -79,588,952                                |   |                            | 67,702        |                           | 2,609,558     | 7,247,336                        | 12          |
|  |   |                            |               |                           |               |                                  | 13          |

NOTES (Continued)

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Eversource Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA  |   |                                       |                                  |

**Schedule Page: 274 Line No.: 9 Column: b**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

**Eversource Missouri West, Inc.**

**ADIT- Account 282**

|   | 2019<br>YE Balance   |
|---|----------------------|
| Accumulated Deferred Income Taxes         |                      |
| 282611 Total Plant                        | (398,127,613)        |
| Excess Deferred Taxes                     | (202,117,859)        |
| 282137 ADFIT Capitalized Interest         | 0                    |
| 282237 ADSIT Capitalized Interest         | 0                    |
| 282601 FAS 109 (ASC 740)                  | 214,151,398          |
| <b>Total - Page 275, Col. (k), Line 9</b> | <b>(386,094,074)</b> |

**Schedule Page: 274 Line No.: 9 Column: k**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

**Eversource Missouri West, Inc.**

**ADIT- Account 282**

|   | 2020<br>YE Balance   |
|---|----------------------|
| Accumulated Deferred Income Taxes         |                      |
| 282611 Total Plant                        | (351,844,776)        |
| Excess Deferred Taxes                     | (216,558,600)        |
| 282137 ADFIT Capitalized Interest         | 0                    |
| 282237 ADSIT Capitalized Interest         | 0                    |
| 282601 FAS 109 (ASC 740)                  | 206,652,599          |
| <b>Total - Page 275, Col. (k), Line 9</b> | <b>(361,750,777)</b> |

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a)  | Balance at Beginning of Year (b) | CHANGES DURING YEAR                  |                                       |
|----------|--|----------------------------------|--------------------------------------|---------------------------------------|
|          |  |                                  | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1        | Account 283  |                                  |                                      |                                       |
| 2        | Electric   |                                  |                                      |                                       |
| 3        |  | 68,887,924                       | 10,222,956                           | 15,127,531                            |
| 4        |  |                                  |                                      |                                       |
| 5        |  |                                  |                                      |                                       |
| 6        |  |                                  |                                      |                                       |
| 7        |  |                                  |                                      |                                       |
| 8        |  |                                  |                                      |                                       |
| 9        | TOTAL Electric (Total of lines 3 thru 8)             | 68,887,924                       | 10,222,956                           | 15,127,531                            |
| 10       | Gas  |                                  |                                      |                                       |
| 11       |  |                                  |                                      |                                       |
| 12       |  |                                  |                                      |                                       |
| 13       |  |                                  |                                      |                                       |
| 14       |  |                                  |                                      |                                       |
| 15       |  |                                  |                                      |                                       |
| 16       |  |                                  |                                      |                                       |
| 17       | TOTAL Gas (Total of lines 11 thru 16)                |                                  |                                      |                                       |
| 18       | Other Utility - Net                                  | -1,289,493                       |                                      |                                       |
| 19       | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 67,598,431                       | 10,222,956                           | 15,127,531                            |
| 20       | Classification of TOTAL                              |                                  |                                      |                                       |
| 21       | Federal Income Tax                                   | 55,399,907                       | 9,226,920                            | 13,520,416                            |
| 22       | State Income Tax                                     | 12,198,524                       | 996,036                              | 1,607,115                             |
| 23       | Local Income Tax                                     |                                  |                                      |                                       |

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

| CHANGES DURING YEAR                        |   | ADJUSTMENTS                |               |                           |               | Balance at<br>End of Year<br>(k) | Line<br>No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited<br>to Account 410.2<br>(e) | Amounts Credited<br>to Account 411.2<br>(f) | Debits                     |               | Credits                   |               |                                  |             |
|  |   | Account<br>Credited<br>(g) | Amount<br>(h) | Account<br>Debited<br>(i) | Amount<br>(j) |                                  |             |
|  |   |                            |               |                           |               |                                  | 1           |
|  |   |                            |               |                           |               |                                  | 2           |
|  |   | 182                        | 1,123,352     | 190,254                   | 857,193       | 63,717,190                       | 3           |
|  |   |                            |               |                           |               |                                  | 4           |
|  |   |                            |               |                           |               |                                  | 5           |
|  |   |                            |               |                           |               |                                  | 6           |
|  |   |                            |               |                           |               |                                  | 7           |
|  |   |                            |               |                           |               |                                  | 8           |
|  |   |                            | 1,123,352     |                           | 857,193       | 63,717,190                       | 9           |
|  |   |                            |               |                           |               |                                  | 10          |
|  |   |                            |               |                           |               |                                  | 11          |
|  |   |                            |               |                           |               |                                  | 12          |
|  |   |                            |               |                           |               |                                  | 13          |
|  |   |                            |               |                           |               |                                  | 14          |
|  |   |                            |               |                           |               |                                  | 15          |
|  |   |                            |               |                           |               |                                  | 16          |
|  |   |                            |               |                           |               |                                  | 17          |
|  |   | 409,190                    | 169,042       |                           |               | -1,458,535                       | 18          |
|  |   |                            | 1,292,394     |                           | 857,193       | 62,258,655                       | 19          |
|  |   |                            |               |                           |               |                                  | 20          |
|  |   |                            | 978,596       |                           | 180,333       | 50,308,148                       | 21          |
|  |   |                            | 313,798       |                           | 676,860       | 11,950,507                       | 22          |
|  |   |                            |               |                           |               |                                  | 23          |

NOTES (Continued)

|                            |  |                     |                       |
|----------------------------|--|---------------------|-----------------------|
| Name of Respondent         | This Report is:  | Date of Report      | Year/Period of Report |
| Evergy Missouri West, Inc. | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>/ / | 2020/Q4               |
| FOOTNOTE DATA              |  |                     |                       |

**Schedule Page: 276 Line No.: 19 Column: b**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

**Evergy Missouri West, Inc.**

**ADIT- Account 283**

|  | <b>2019</b>         |
|--|---------------------|
|  | <b>YE Balance</b>   |
| 283300 Accumulated Deferred Income Taxes     |                     |
| Amortization of Debt Retirement Premium      | (226,421)           |
| Amortization of Loss on Reacquired Debt      | (258,373)           |
| Environmental Accruals                       | (37,307)            |
| Other Expense                                | (3,219,953)         |
| Pensions                                     | (19,712,736)        |
| Retail Regulatory Assets/Liabilities         | (17,408,903)        |
| Excess Deferred Taxes                        | (15,273,474)        |
| PISA Accounting                              | (1,239,284)         |
| MO Base Rate Marketing/Education             | (8,849)             |
| 283410 FIN48 (ASC 740) Non-Current Liability | (369,311)           |
| 283510 FIN48 (ASC 740) Non-Current Liability | (89,244)            |
| 283601 ADIT Other FASB 109 Adjustment        | (3,241,907)         |
| 283602 ADIT Other FASB 109 Adjustment        | 8,152,397           |
| 283603 ADIT Other FASB 109 Adjustment        | (14,665,066)        |
| <b>Total - Page 277, Col. (k), Line 19</b>   | <b>(67,598,431)</b> |

**Schedule Page: 276 Line No.: 19 Column: k**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

**Evergy Missouri West, Inc.**

**ADIT- Account 283**

|  | <b>2020</b>       |
|--|-------------------|
|  | <b>YE Balance</b> |
| 283300 Accumulated Deferred Income Taxes |                   |
| Amortization of Debt Retirement Premium  | (105,664)         |
| Amortization of Loss on Reacquired Debt  | (193,914)         |
| Environmental Accruals                   | (59,263)          |
| Other Expense                            | 1,917,089         |
| Pensions                                 | (22,172,468)      |
| Retail Regulatory Assets/Liabilities     | (13,299,017)      |
| Excess Deferred Taxes                    | (13,710,559)      |
| PISA Accounting                          | (2,858,038)       |
| MO Base Rate Marketing/Education         | (23,828)          |
| MO COVID Deferral                        | (588,845)         |
| Capitalized Depr in CWIP                 | (44,729)          |
| Operating Lease Asset - Right of Use     | (362,842)         |
| 283310 ADIT FED BEN ST RT CHG            | (965,293)         |
| 283410 FIN48 NON CURR LIAB FED           | (369,311)         |
| 283510 FIN48 NON CURR LIAB STATE         | (89,244)          |
| 283601 ADIT OTH FASB 109 ADJ             | (3,101,511)       |
| 283602 ADIT OTH FAS109 NON PROP          | 7,295,204         |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

283603 ADIT OTH FAS 109 NOL  
Total - Page 277, Col. (k), Line 19

(13,526,422)  
**(62,258,655)**

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities<br><br>(a) | Balance at Beginning of Current Quarter/Year<br><br>(b) | DEBITS                      |                   | Credits<br><br>(e) | Balance at End of Current Quarter/Year<br><br>(f) |
|----------|--|---|-----------------------------|-------------------|--------------------|---|
|          |  |   | Account Credited<br><br>(c) | Amount<br><br>(d) |                    |   |
| 1        | Deferred Maintenance   | 30,306,618  | 513,533                     | 634,681           | 3,219,276          | 32,891,213  |
| 2        |  |   |                             |                   |                    |   |
| 3        | Pension and OPEB Liabilities in accordance                         |   |                             |                   |                    |   |
| 4        | with Missouri Case No. ER-2018-0146, to be                         |   |                             |                   |                    |   |
| 5        | amortized over 5 years beginning December 2018.                    | 7,497,379   | 926                         | 1,698,372         | 508,641            | 6,307,648   |
| 6        |  |   |                             |                   |                    |   |
| 7        | Deferred Regulatory Liability - ASC 740                            | 306,336,184   | Various                     | 11,591,388        |                    | 294,744,796                                       |
| 8        |  |   |                             |                   |                    |   |
| 9        | Missouri Case No. ER-2016-0156 and ER-2018-0146:                   |   |                             |                   |                    |   |
| 10       | Storm Damage Tracker - Amortization                                |   |                             |                   |                    |   |
| 11       | of the over recovery of the Ice Storm                              |   |                             |                   |                    |   |
| 12       | over 4 years beginning February 2017.                              |   |                             |                   |                    |   |
| 13       | Remaining Over Recovery to be amortized over 4                     |   |                             |                   |                    |   |
| 14       | years beginning December 1, 2018.                                  | 1,941,954   | 407                         | 1,349,365         |                    | 592,589   |
| 15       |  |   |                             |                   |                    |   |
| 16       | Missouri Case No. ER-2016-0156 and ER-2018-0146:                   |   |                             |                   |                    |   |
| 17       | To record the amortization of assets transferred                   |   |                             |                   |                    |   |
| 18       | to Transource Missouri, LLC. over three years                      |   |                             |                   |                    |   |
| 19       | beginning February 2017. Amortization of                           |   |                             |                   |                    |   |
| 20       | True-up liability over 4 years effective                           |   |                             |                   |                    |   |
| 21       | December 1, 2018.  | 300,008   | 407                         | 300,008           |                    |   |
| 22       |  |   |                             |                   |                    |   |
| 23       | Missouri Case No. ER-2009-0090 and HR-2009-0092:                   |   |                             |                   |                    |   |
| 24       | Fuel Adjustment Clause   |   |                             |                   |                    |   |
| 25       | and Steam Quarterly Cost Adjustment.                               | 3,942,268   | 456                         | 2,634,602         |                    | 1,307,666   |
| 26       |  |   |                             |                   |                    |   |
| 27       | Missouri Case No. ER-2016-0156 and ER-2018-0146:                   |   |                             |                   |                    |   |
| 28       | Phase-In Revenue - Amortization of the                             |   |                             |                   |                    |   |
| 29       | Phase-In-Revenue over 4 years beginning February                   |   |                             |                   |                    |   |
| 30       | 2017. Additional amounts amortized over 4 years                    |   |                             |                   |                    |   |
| 31       | effective December 1, 2018.  | 1,034,965   | 449                         | 496,784           |                    | 538,181   |
| 32       |  |   |                             |                   |                    |   |
| 33       | Missouri Case No. ER-2018-0146:                                    |   |                             |                   |                    |   |
| 34       | Income Eligible Weatherization balance through                     |   |                             |                   |                    |   |
| 35       | June 30, 2018 to be amortized over 4 years                         |   |                             |                   |                    |   |
| 36       | effective December 1, 2018.  | 453,274   | 449                         | 30,414            | 273,897            | 696,757   |
| 37       |  |   |                             |                   |                    |   |
| 38       |  |   |                             |                   |                    |   |
| 39       |  |   |                             |                   |                    |   |
| 40       |  |   |                             |                   |                    |   |
| 41       | <b>TOTAL</b>   | <b>386,699,660</b>                                      |                             | <b>18,741,585</b> | <b>37,367,510</b>  | <b>405,325,585</b>                                |



**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities<br><br>(a) | Balance at Beginning of Current Quarter/Year<br><br>(b) | DEBITS                      |                   | Credits<br><br>(e) | Balance at End of Current Quarter/Year<br><br>(f) |
|----------|--|---|-----------------------------|-------------------|--------------------|---|
|          |  |   | Account Credited<br><br>(c) | Amount<br><br>(d) |                    |   |
| 1        | Missouri Case No. ER-2016-0156:                                    |   |                             |                   |                    |   |
| 2        | Transource Account Review to be amortized                          |   |                             |                   |                    |   |
| 3        | over three years beginning February 2017.                          | 5,971   | 920,923                     | 5,971             |                    |   |
| 4        |  |   |                             |                   |                    |   |
| 5        | Missouri Case No. ER-2018-0146:                                    |   |                             |                   |                    |   |
| 6        | To capture the depreciation expense deferred for                   |   |                             |                   |                    |   |
| 7        | the Sibley Plant retirement.                                       | 11,225,583  | 403                         |                   | 10,362,077         | 21,587,660  |
| 8        |  |   |                             |                   |                    |   |
| 9        | Missouri Case No: EC-2019-0200:                                    |   |                             |                   |                    |   |
| 10       | AAO to defer the return on and cost of service                     |   |                             |                   |                    |   |
| 11       | related to the retirement of the Sibley Plant                      |   |                             |                   |                    |   |
| 12       | until the next general rate case.                                  | 23,655,456  | 407                         |                   | 20,526,770         | 44,182,226  |
| 13       |  |   |                             |                   |                    |   |
| 14       | Mark to Market Short Term Gains                                    |   | 175                         |                   | 595,957            | 595,957   |
| 15       |  |   |                             |                   |                    |   |
| 16       | Missouri Case No. ER-2009-009, ER-2010-0356,                       |   |                             |                   |                    |   |
| 17       | ER-2017-0175, ER-2016-0156, and ER-2018-0146:                      |   |                             |                   |                    |   |
| 18       | Represents the deferred costs for the energy                       |   |                             |                   |                    |   |
| 19       | efficiency and affordability programs. Cost                        |   |                             |                   |                    |   |
| 20       | continued to be deferred and captured in                           |   |                             |                   |                    |   |
| 21       | Prospective Tracking with recovery to be                           |   |                             |                   |                    |   |
| 22       | determined in a subsequent rate proceeding.                        |   | 908                         |                   | 1,880,892          | 1,880,892   |
| 23       |  |   |                             |                   |                    |   |
| 24       |  |   |                             |                   |                    |   |
| 25       |  |   |                             |                   |                    |   |
| 26       |  |   |                             |                   |                    |   |
| 27       |  |   |                             |                   |                    |   |
| 28       |  |   |                             |                   |                    |   |
| 29       |  |   |                             |                   |                    |   |
| 30       |  |   |                             |                   |                    |   |
| 31       |  |   |                             |                   |                    |   |
| 32       |  |   |                             |                   |                    |   |
| 33       |  |   |                             |                   |                    |   |
| 34       |  |   |                             |                   |                    |   |
| 35       |  |   |                             |                   |                    |   |
| 36       |  |   |                             |                   |                    |   |
| 37       |  |   |                             |                   |                    |   |
| 38       |  |   |                             |                   |                    |   |
| 39       |  |   |                             |                   |                    |   |
| 40       |  |   |                             |                   |                    |   |
| 41       | <b>TOTAL</b>   | 386,699,660   | 18,741,585                  |                   | 37,367,510         | 405,325,585                                       |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 278 Line No.: 7 Column: a**

|   |                |
|---|----------------|
| Excess taxes due to change in tax rates | \$293.9M       |
| Investment tax credits                  | <u>\$ 0.8M</u> |
| Total                                   | \$294.7M       |

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account<br>(a)                                     | Operating Revenues Year to Date Quarterly/Annual<br>(b) | Operating Revenues Previous year (no Quarterly)<br>(c) |
|----------|---|---|--|
| 1        | Sales of Electricity  |   |  |
| 2        | (440) Residential Sales                                     | 402,216,559   | 407,362,307  |
| 3        | (442) Commercial and Industrial Sales                       |   |  |
| 4        | Small (or Comm.) (See Instr. 4)                             | 265,264,152   | 290,205,412  |
| 5        | Large (or Ind.) (See Instr. 4)                              | 81,806,346  | 84,600,912   |
| 6        | (444) Public Street and Highway Lighting                    | 8,142,590   | 7,799,641  |
| 7        | (445) Other Sales to Public Authorities                     |   |  |
| 8        | (446) Sales to Railroads and Railways                       |   |  |
| 9        | (448) Interdepartmental Sales                               |   |  |
| 10       | TOTAL Sales to Ultimate Consumers                           | 757,429,647   | 789,968,272  |
| 11       | (447) Sales for Resale                                      | 19,009,002  | 19,390,412   |
| 12       | TOTAL Sales of Electricity                                  | 776,438,649   | 809,358,684  |
| 13       | (Less) (449.1) Provision for Rate Refunds                   | 6,429,366   | 434,942  |
| 14       | TOTAL Revenues Net of Prov. for Refunds                     | 770,009,283   | 808,923,742  |
| 15       | Other Operating Revenues                                    |   |  |
| 16       | (450) Forfeited Discounts                                   | 198,857   | 965,681  |
| 17       | (451) Miscellaneous Service Revenues                        | 175,894   | 145,019  |
| 18       | (453) Sales of Water and Water Power                        |   |  |
| 19       | (454) Rent from Electric Property                           | 1,030,578   | 1,022,098  |
| 20       | (455) Interdepartmental Rents                               |   |  |
| 21       | (456) Other Electric Revenues                               | 16,600,645  | 16,436,596   |
| 22       | (456.1) Revenues from Transmission of Electricity of Others | 17,167,510  | 18,412,944   |
| 23       | (457.1) Regional Control Service Revenues                   |   |  |
| 24       | (457.2) Miscellaneous Revenues                              |   |  |
| 25       |   |   |  |
| 26       | TOTAL Other Operating Revenues                              | 35,173,484  | 36,982,338   |
| 27       | TOTAL Electric Operating Revenues                           | 805,182,767   | 845,906,080  |

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD                  |  | AVG.NO. CUSTOMERS PER MONTH        |                                     | Line No. |
|--------------------------------------|--|------------------------------------|-------------------------------------|----------|
| Year to Date Quarterly/Annual<br>(d) | Amount Previous year (no Quarterly)<br>(e) | Current Year (no Quarterly)<br>(f) | Previous Year (no Quarterly)<br>(g) |          |
|                                      |  |                                    |                                     | 1        |
| 3,561,621                            | 3,607,100                                  | 291,923                            | 288,713                             | 2        |
|                                      |  |                                    |                                     | 3        |
| 3,091,066                            | 3,272,865                                  | 39,499                             | 39,220                              | 4        |
| 1,306,754                            | 1,235,006                                  | 223                                | 224                                 | 5        |
| 20,486                               | 18,648                                     | 302                                | 307                                 | 6        |
|                                      |  |                                    |                                     | 7        |
|                                      |  |                                    |                                     | 8        |
|                                      |  |                                    |                                     | 9        |
| 7,979,927                            | 8,133,619                                  | 331,947                            | 328,464                             | 10       |
| 1,053,462                            | 761,742                                    | 6                                  | 6                                   | 11       |
| 9,033,389                            | 8,895,361                                  | 331,953                            | 328,470                             | 12       |
|                                      |  |                                    |                                     | 13       |
| 9,033,389                            | 8,895,361                                  | 331,953                            | 328,470                             | 14       |

Line 12, column (b) includes \$ 3,596,461 of unbilled revenues.  
 Line 12, column (d) includes 61,595 MWH relating to unbilled revenues

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 300 Line No.: 17 Column: b**

Line 17 (451) Miscellaneous Service Revenues:  
\$ 175,894 Temporary Install Profit  
\$ 175,894 Total

**Schedule Page: 300 Line No.: 17 Column: c**

Line 17 (451) Miscellaneous Service Revenues:  
\$ 145,019 Temporary Install Profit  
\$ 145,019 Total

**Schedule Page: 300 Line No.: 19 Column: b**

Line 19 (454) Rent from Electric Property  
Non-Transmission  
\$ 734,504 Pole Rental  
\$ 37,055 Equipment/Facilities Rental  
\$ 771,559 Total Non-Transmission

Transmission  
\$ 259,019 Rental Property - Cell Towers  
\$ 259,019 Total Transmission

\$1,030,578 Total

**Schedule Page: 300 Line No.: 19 Column: c**

Line 19 (454) Rent From Electric Property  
Non-Transmission  
\$ 671,250 Pole Rental  
\$ 3,200 Equipment/Facilities Rental  
\$ 674,450 Total Non-Transmission

Transmission  
\$ 12,450 Equipment/Facilities Rental  
\$ 335,198 Rental Property - Cell Towers  
\$ 347,648 Total Transmission

\$1,022,098 Total

**Schedule Page: 300 Line No.: 21 Column: b**

Line 21 (456) Other Electric Revenues  
\$15,646,433 Steam  
\$ 435,782 Sales and Use Tax Timely Filing  
\$ 206,580 Return Check Fee  
\$ 133,673 Transmission Expense  
\$ 31,062 Facility Charge  
\$ 58,075 Collection Charge  
\$ 22,350 Disconnect Charge  
\$ 55,150 Reconnect Charge  
\$ 12,290 Replace Damage Meter  
\$ (750) Temporary Services Charge  
\$16,600,645 Total

**Schedule Page: 300 Line No.: 21 Column: c**

Line 21 (456) Other Electric Revenues  
\$15,300,257 Steam  
\$ 442,417 Sales and Use Tax Timely Filing  
\$ 252,389 Return Check Fee

|                           |   |                                       |                                  |
|---------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Every Missouri West, Inc. |   |                                       |                                  |
| FOOTNOTE DATA             |   |                                       |                                  |

\$ 136,178 Transmission expense  
 \$ 24,145 Facility Charge  
 \$ 25 OK on arrival Charge  
 \$ 84,695 Collection Charge  
 \$ 23,850 Disconnect Charge  
 \$ 164,840 Reconnect Charge  
 \$ 8,050 Replace Damage Meter  
 \$ (250) Temporary Services Charge  
 \$16,436,596 Total

**Schedule Page: 300 Line No.: 22 Column: b**

Every Missouri West's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

| Line No. | Description  |            | Year 2020           |
|----------|--|------------|---------------------|
| 1        | <b>Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)</b>                              |            | <b>\$17,167,510</b> |
| 2        | Less:  |            |                     |
| 3        | Point-To-Point Revenue for GFAs associated with Load included in the Divisor   | 0          |                     |
| 4        | Network Service Revenue (Schedule 9) associated with Load included in the Divisor  | 14,397,139 |                     |
| 5        | Schedule 1 Revenue (PtP subtotal <b>\$28,316</b> )   | 32,412     |                     |
| 6        | Schedule 2 Revenue   | 15,149     |                     |
| 7        | Zonal Network Revenue for TO's Facilities Under Schedule 11  | 227,000    |                     |
| 8        | Region-wide Network Revenue for TO's Facilities Under Schedule 11  | 1,421,536  |                     |
| 9        | Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11   | 10,884     |                     |
| 10       | Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11   | (261,463)  |                     |
| 11       | <b>Total Adjustments</b>   |            | <b>15,842,657</b>   |
| 12       | <b>Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)</b> |            | <b>\$1,324,853</b>  |

**Schedule Page: 300 Line No.: 22 Column: c**

Every Missouri West's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

| Line No. | Description   |            | Year 2019           |
|----------|---|------------|---------------------|
| 1        | <b>Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)</b> |            | <b>\$18,412,944</b> |
| 2        | Less:   |            |                     |
| 3        | Point-To-Point Revenue for GFAs associated with Load included in the Divisor                            | 0          |                     |
| 4        | Network Service Revenue (Schedule 9) associated with Load included in the Divisor                       | 12,401,978 |                     |
| 5        | Schedule 1 Revenue (PtP subtotal <b>\$43,299</b> )  | 69,502     |                     |
| 6        | Schedule 2 Revenue  | 13,113     |                     |
| 7        | Zonal Network Revenue for TO's Facilities Under Schedule 11   | 211,936    |                     |
| 8        | Region-wide Network Revenue for TO's Facilities Under Schedule 11                                       | 4,365,009  |                     |
| 9        | Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11                                      | 10,792     |                     |
| 10       | Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11                                | 925,531    |                     |
| 11       | <b>Total Adjustments</b>  |            | <b>17,997,861</b>   |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
|--|---|---------------------------------------|----------------------------------|

FOOTNOTE DATA

|    |   |  |           |
|----|---|--|-----------|
| 12 | Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit) |  | \$415,083 |
|----|---|--|-----------|

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

| Line No. | Description of Service (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|----------------------------|---------------------------------|---------------------------------|---------------------------------|----------------------------|
| 1        |                            |                                 |                                 |                                 |                            |
| 2        |                            |                                 |                                 |                                 |                            |
| 3        |                            |                                 |                                 |                                 |                            |
| 4        |                            |                                 |                                 |                                 |                            |
| 5        |                            |                                 |                                 |                                 |                            |
| 6        |                            |                                 |                                 |                                 |                            |
| 7        |                            |                                 |                                 |                                 |                            |
| 8        |                            |                                 |                                 |                                 |                            |
| 9        |                            |                                 |                                 |                                 |                            |
| 10       |                            |                                 |                                 |                                 |                            |
| 11       |                            |                                 |                                 |                                 |                            |
| 12       |                            |                                 |                                 |                                 |                            |
| 13       |                            |                                 |                                 |                                 |                            |
| 14       |                            |                                 |                                 |                                 |                            |
| 15       |                            |                                 |                                 |                                 |                            |
| 16       |                            |                                 |                                 |                                 |                            |
| 17       |                            |                                 |                                 |                                 |                            |
| 18       |                            |                                 |                                 |                                 |                            |
| 19       |                            |                                 |                                 |                                 |                            |
| 20       |                            |                                 |                                 |                                 |                            |
| 21       |                            |                                 |                                 |                                 |                            |
| 22       |                            |                                 |                                 |                                 |                            |
| 23       |                            |                                 |                                 |                                 |                            |
| 24       |                            |                                 |                                 |                                 |                            |
| 25       |                            |                                 |                                 |                                 |                            |
| 26       |                            |                                 |                                 |                                 |                            |
| 27       |                            |                                 |                                 |                                 |                            |
| 28       |                            |                                 |                                 |                                 |                            |
| 29       |                            |                                 |                                 |                                 |                            |
| 30       |                            |                                 |                                 |                                 |                            |
| 31       |                            |                                 |                                 |                                 |                            |
| 32       |                            |                                 |                                 |                                 |                            |
| 33       |                            |                                 |                                 |                                 |                            |
| 34       |                            |                                 |                                 |                                 |                            |
| 35       |                            |                                 |                                 |                                 |                            |
| 36       |                            |                                 |                                 |                                 |                            |
| 37       |                            |                                 |                                 |                                 |                            |
| 38       |                            |                                 |                                 |                                 |                            |
| 39       |                            |                                 |                                 |                                 |                            |
| 40       |                            |                                 |                                 |                                 |                            |
| 41       |                            |                                 |                                 |                                 |                            |
| 42       |                            |                                 |                                 |                                 |                            |
| 43       |                            |                                 |                                 |                                 |                            |
| 44       |                            |                                 |                                 |                                 |                            |
| 45       |                            |                                 |                                 |                                 |                            |
| 46       | TOTAL                      |                                 |                                 |                                 |                            |



SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1        | MO860-Residential General Service     | 1            | 189         |                                 |                               | 0.1890                   |
| 2        | MONXX-Street/Private Area Light       | 4,783        | 975,054     | 6,179                           | 774                           | 0.2039                   |
| 3        | MORG-Missouri Residential General     | 1,801,269    | 218,654,328 | 174,076                         | 10,348                        | 0.1214                   |
| 4        | MORH-Missouri Residential Heat        | 1,647,676    | 173,543,001 | 109,352                         | 15,068                        | 0.1053                   |
| 5        | MORNH-Missouri Residential Het Me     | 11,768       | 1,167,562   | 1,126                           | 10,451                        | 0.0992                   |
| 6        | MORN-Missouri Residential Net Met     | 5,160        | 659,378     | 860                             | 6,000                         | 0.1278                   |
| 7        | MORNO-Missouri Residential Other      | 52           | 7,864       | 7                               | 7,429                         | 0.1512                   |
| 8        | MORO-Missouri Residential Other       | 14,569       | 2,692,553   | 4,040                           | 3,606                         | 0.1848                   |
| 9        | MORPL-Private Unmetered LED           | 211          | 145,576     | 777                             | 272                           | 0.6899                   |
| 10       | MORP-Private Lighting                 | 9            | 980         | 1                               | 9,000                         | 0.1089                   |
| 11       | MORT-Residential Time of Use          | 21,452       | 2,567,315   | 1,985                           | 10,807                        | 0.1197                   |
| 12       | MOSXX-Street/Private Area Light       | 2,924        | 603,869     | 3,534                           | 827                           | 0.2065                   |
| 13       | MORH-Missouri Residential Heat Pa     | 10           | 1,142       | 1                               | 10,000                        | 0.1142                   |
| 14       | Net Metering                          | 13,184       |             |                                 |                               |                          |
| 15       | Unbilled                              | 38,553       | 3,159,001   |                                 |                               | 0.0819                   |
| 16       | MEEIA                                 |              | -1,961,253  |                                 |                               |                          |
| 17       | Total Residential                     | 3,561,621    | 402,216,559 | 301,938                         | 11,796                        | 0.1129                   |
| 18       |                                       |              |             |                                 |                               |                          |
| 19       | 3EVC-Charging Stations                | 35           | 9,279       | 3                               | 11,667                        | 0.2651                   |
| 20       | MO630-TOD GS-3 Phase Secondary        | 219          | 20,872      | 1                               | 219,000                       | 0.0953                   |
| 21       | MO650-Thermal Energy Strg-Pilot       | 4,582        | 485,385     | 1                               | 4,582,000                     | 0.1059                   |
| 22       | MO737-Real Time Pricing               | 13,516       | 597,344     | 1                               | 13,516,000                    | 0.0442                   |
| 23       | MO737T-Real Time Pricing              | 8,015        | 522,365     | 1                               | 8,015,000                     | 0.0652                   |
| 24       | MO971-Meter Outdoor Lighting          | 173          | 24,281      | 38                              | 4,553                         | 0.1404                   |
| 25       | MOCPL-Private Unmetered LED           | 489          | 248,014     | 415                             | 1,178                         | 0.5072                   |
| 26       | MOLGP-Missouri Large General          | 48,886       | 3,820,295   | 30                              | 1,629,533                     | 0.0781                   |
| 27       | MOLGS-Missouri Large General          | 908,381      | 74,532,432  | 1,151                           | 789,210                       | 0.0820                   |
| 28       | MOLNP-Missouri Large General Net      | 3,376        | 251,535     | 2                               | 1,688,000                     | 0.0745                   |
| 29       | MOLNS-Missouri Large General Net      | 68,295       | 5,690,452   | 92                              | 742,337                       | 0.0833                   |
| 30       | MONXX-Street/Private Area Light       | 9,257        | 2,053,761   | 3,942                           | 2,348                         | 0.2219                   |
| 31       | MOOLL-Municipal off Peak Lighting     | 31           | 2,662       | 7                               | 4,429                         | 0.0859                   |
| 32       | MOPGP-Missouri Large Power            | 178,994      | 12,039,751  | 14                              | 12,785,286                    | 0.0673                   |
| 33       | MOPGS-Missouri Large Power            | 465,083      | 32,721,807  | 94                              | 4,947,691                     | 0.0704                   |
| 34       | MOPSU-Missouri Large Power            | 170,797      | 9,213,947   | 5                               | 34,159,400                    | 0.0539                   |
| 35       | MOPTR-Missouri Large Power            | 78,166       | 4,397,600   | 2                               | 39,083,000                    | 0.0563                   |
| 36       | MOSDS-Missouri Small General with     | 840,794      | 83,178,787  | 10,771                          | 78,061                        | 0.0989                   |
| 37       | MOSGP-Missouri Small General          | 5,183        | 501,146     | 73                              | 71,000                        | 0.0967                   |
| 38       | MOSGS-Missouri Small General          | 207,593      | 28,907,141  | 25,557                          | 8,123                         | 0.1392                   |
| 39       | MOSHS-Missouri Small General          | 879          | 79,806      | 46                              | 19,109                        | 0.0908                   |
| 40       | MOSND-Small General Net Metering      | 42,116       | 4,152,684   | 378                             | 111,418                       | 0.0986                   |
|          |                                       |              |             |                                 |                               |                          |
| 41       | TOTAL Billed                          | 7,918,332    | 753,833,186 | 347,155                         | 22,809                        | 0.0952                   |
| 42       | Total Unbilled Rev.(See Instr. 6)     | 61,595       | 3,596,461   | 0                               | 0                             | 0.0584                   |
| 43       | TOTAL                                 | 7,979,927    | 757,429,647 | 347,155                         | 22,987                        | 0.0949                   |

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1        | MOSNS-Missouri Small General Net      | 2,760        | 339,133     | 289                             | 9,550                         | 0.1229                   |
| 2        | MOSUS-Missouri Small General          | 5            | 851         | 1                               | 5,000                         | 0.1702                   |
| 3        | MOSXX-Street/Private Area Light       | 5,099        | 927,887     | 1,741                           | 2,929                         | 0.1820                   |
| 4        | MOPNP-Missouri Primary Net Meteri     | 9,738        | 715,381     | 1                               | 9,738,000                     | 0.0735                   |
| 5        | Net Metering                          | 5,350        |             |                                 |                               |                          |
| 6        | Unbilled                              | 13,162       | 273,854     |                                 |                               | 0.0208                   |
| 7        | MEEIA                                 |              | -463,231    |                                 |                               |                          |
| 8        | Charging Stations                     | 92           | 18,931      |                                 |                               | 0.2058                   |
| 9        | Total GMO Commercial                  | 3,091,066    | 265,264,152 | 44,656                          | 69,220                        | 0.0858                   |
| 10       |                                       |              |             |                                 |                               |                          |
| 11       | MOLGP-Missouri Large General          | 41,570       | 2,843,854   | 10                              | 4,157,000                     | 0.0684                   |
| 12       | MOLGS-Missouri Large Secondary        | 93,490       | 7,648,594   | 67                              | 1,395,373                     | 0.0818                   |
| 13       | MOLNS-Missouri Large General Net      | 13,354       | 1,086,552   | 11                              | 1,214,000                     | 0.0814                   |
| 14       | MOPGP-Missouri Large Power            | 309,747      | 18,660,589  | 11                              | 28,158,818                    | 0.0602                   |
| 15       | MOPGS-Missouri Large Power            | 494,157      | 33,376,339  | 40                              | 12,353,925                    | 0.0675                   |
| 16       | MOPNS-Missouri Large Power Net        | 30,976       | 2,332,872   | 4                               | 7,744,000                     | 0.0753                   |
| 17       | MOPSU-Missouri Large Power            | 140,836      | 7,445,968   | 4                               | 35,209,000                    | 0.0529                   |
| 18       | MOPTR-Missouri Large Power            | 27,297       | 1,593,568   | 3                               | 9,099,000                     | 0.0584                   |
| 19       | MOSDS-Missouri Small General          | 7,945        | 765,439     | 55                              | 144,455                       | 0.0963                   |
| 20       | MOSGP-Missouri Small General          | 928          | 82,986      | 3                               | 309,333                       | 0.0894                   |
| 21       | MOSGS-Missouri Small General          | 115          | 14,824      | 9                               | 12,778                        | 0.1289                   |
| 22       | MOSND-Missouri Small General Net      | 285          | 30,377      | 4                               | 71,250                        | 0.1066                   |
| 23       | MOSNS-Missouri Small General Net      | 32           | 3,410       | 1                               | 32,000                        | 0.1066                   |
| 24       | NUCOR- Industrial Customer            | 136,205      | 6,006,089   | 1                               | 136,205,000                   | 0.0441                   |
| 25       | Net Metering                          | 91           |             |                                 |                               |                          |
| 26       | Unbilled                              | 9,726        | 134,971     |                                 |                               | 0.0139                   |
| 27       | MEEIA                                 |              | -220,086    |                                 |                               |                          |
| 28       | Total Industrial                      | 1,306,754    | 81,806,346  | 223                             | 5,859,883                     | 0.0626                   |
| 29       |                                       |              |             |                                 |                               |                          |
| 30       | MO972-Metered Street Light            | 615          | 41,151      | 39                              | 15,769                        | 0.0669                   |
| 31       | MO973-Metered Traffic Signals         | 246          | 21,223      | 69                              | 3,565                         | 0.0863                   |
| 32       | MOMLL-MO Municipal Street Light L     | 10,007       | 7,054,495   | 167                             | 59,922                        | 0.7050                   |
| 33       | MONXX-Street/Private Area Light       | 8,700        | 645,159     | 43                              | 202,326                       | 0.0742                   |
| 34       | MOOLL-Municipal Off Peak Lighting     | 28           | 1,797       | 2                               | 14,000                        | 0.0642                   |
| 35       | MOSXX-Street Private Area Light       | 736          | 350,131     | 18                              | 40,889                        | 0.4757                   |
| 36       | Unbilled                              | 154          | 28,634      |                                 |                               | 0.1859                   |
| 37       | Total Lighting                        | 20,486       | 8,142,590   | 338                             | 60,609                        | 0.3975                   |
| 38       |                                       |              |             |                                 |                               |                          |
| 39       |                                       |              |             |                                 |                               |                          |
| 40       |                                       |              |             |                                 |                               |                          |
| 41       | TOTAL Billed                          | 7,918,332    | 753,833,186 | 347,155                         | 22,809                        | 0.0952                   |
| 42       | Total Unbilled Rev.(See Instr. 6)     | 61,595       | 3,596,461   | 0                               | 0                             | 0.0584                   |
| 43       | TOTAL                                 | 7,979,927    | 757,429,647 | 347,155                         | 22,987                        | 0.0949                   |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1        | Instruction Note (5)                  |              |             |                                 |                               |                          |
| 2        | Residential                           |              | 6,327,183   |                                 |                               |                          |
| 3        | Commercial                            |              | 4,799,449   |                                 |                               |                          |
| 4        | Industrial                            |              | 1,461,453   |                                 |                               |                          |
| 5        | Lighting                              |              | 35,300      |                                 |                               |                          |
| 6        | Total Fuel Clause Billed              |              | 12,623,385  |                                 |                               |                          |
| 7        |                                       |              |             |                                 |                               |                          |
| 8        |                                       |              |             |                                 |                               |                          |
| 9        |                                       |              |             |                                 |                               |                          |
| 10       |                                       |              |             |                                 |                               |                          |
| 11       |                                       |              |             |                                 |                               |                          |
| 12       |                                       |              |             |                                 |                               |                          |
| 13       |                                       |              |             |                                 |                               |                          |
| 14       |                                       |              |             |                                 |                               |                          |
| 15       |                                       |              |             |                                 |                               |                          |
| 16       |                                       |              |             |                                 |                               |                          |
| 17       |                                       |              |             |                                 |                               |                          |
| 18       |                                       |              |             |                                 |                               |                          |
| 19       |                                       |              |             |                                 |                               |                          |
| 20       |                                       |              |             |                                 |                               |                          |
| 21       |                                       |              |             |                                 |                               |                          |
| 22       |                                       |              |             |                                 |                               |                          |
| 23       |                                       |              |             |                                 |                               |                          |
| 24       |                                       |              |             |                                 |                               |                          |
| 25       |                                       |              |             |                                 |                               |                          |
| 26       |                                       |              |             |                                 |                               |                          |
| 27       |                                       |              |             |                                 |                               |                          |
| 28       |                                       |              |             |                                 |                               |                          |
| 29       |                                       |              |             |                                 |                               |                          |
| 30       |                                       |              |             |                                 |                               |                          |
| 31       |                                       |              |             |                                 |                               |                          |
| 32       |                                       |              |             |                                 |                               |                          |
| 33       |                                       |              |             |                                 |                               |                          |
| 34       |                                       |              |             |                                 |                               |                          |
| 35       |                                       |              |             |                                 |                               |                          |
| 36       |                                       |              |             |                                 |                               |                          |
| 37       |                                       |              |             |                                 |                               |                          |
| 38       |                                       |              |             |                                 |                               |                          |
| 39       |                                       |              |             |                                 |                               |                          |
| 40       |                                       |              |             |                                 |                               |                          |
| 41       | TOTAL Billed                          | 7,918,332    | 753,833,186 | 347,155                         | 22,809                        | 0.0952                   |
| 42       | Total Unbilled Rev.(See Instr. 6)     | 61,595       | 3,596,461   | 0                               | 0                             | 0.0584                   |
| 43       | TOTAL                                 | 7,979,927    | 757,429,647 | 347,155                         | 22,987                        | 0.0949                   |



SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold<br>(g) | REVENUE                 |                         |                        | Total (\$) (h+i+j)<br>(k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
|                            | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) |                           |          |
| 2,120                      | 31,010                  | 102,666                 |                        | 133,676                   | 1        |
| 2,120                      | 34,013                  | 110,208                 |                        | 144,221                   | 2        |
| 7,879                      | 115,871                 | 416,238                 |                        | 532,109                   | 3        |
| 10,050                     | 139,991                 | 566,375                 |                        | 706,366                   | 4        |
| 112                        |                         | 4,784                   |                        | 4,784                     | 5        |
| 473                        |                         | 5,914                   |                        | 5,914                     | 6        |
| 5,572                      | 85,113                  | 319,240                 |                        | 404,353                   | 7        |
| 215                        |                         | 6,380                   |                        | 6,380                     | 8        |
|                            |                         |                         |                        |                           | 9        |
| 14,785                     | 333,600                 | 442,545                 | 91,082                 | 867,227                   | 10       |
|                            |                         | 9,061                   |                        | 9,061                     | 11       |
|                            |                         | 1,784                   |                        | 1,784                     | 12       |
| 1,010,136                  |                         | 16,193,127              |                        | 16,193,127                | 13       |
|                            |                         |                         |                        |                           | 14       |
|                            |                         |                         |                        |                           |          |
|                            |                         |                         |                        |                           |          |
| 28,541                     | 405,998                 | 1,531,805               | 0                      | 1,937,803                 |          |
| 1,024,921                  | 333,600                 | 16,646,517              | 91,082                 | 17,071,199                |          |
| <b>1,053,462</b>           | <b>739,598</b>          | <b>18,178,322</b>       | <b>91,082</b>          | <b>19,009,002</b>         |          |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 310 Line No.: 1 Column: a**

Evergy Missouri West Full Requirement Customers: City of Galt, City of Gilman City, City of Osceola, City of Rich Hill and Liberal Municipal, NCP Demand per service contracts. Other charges for RQ: fuel clause adjustments and high tension discounts.

**Schedule Page: 310 Line No.: 5 Column: a**

Independence Power & Light: border customer agreement, dated 10/06/1982. Demand meter information not available.

**Schedule Page: 310 Line No.: 6 Column: a**

Evergy, Inc. the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.

**Schedule Page: 310 Line No.: 8 Column: a**

MidAmerican Energy Company: border customer, distribution energy.

**Schedule Page: 310 Line No.: 10 Column: a**

Black Hills Power: LF service, termination date, 09/30/2024. Other charges are related to MF costs.

**Schedule Page: 310 Line No.: 13 Column: a**

Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account<br>(a)   | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|----------|--|--------------------------------|---------------------------------|
| 1        | 1. POWER PRODUCTION EXPENSES   |                                |                                 |
| 2        | A. Steam Power Generation  |                                |                                 |
| 3        | Operation  |                                |                                 |
| 4        | (500) Operation Supervision and Engineering                            | 1,465,021                      | 1,473,778                       |
| 5        | (501) Fuel   | 37,204,991                     | 53,251,272                      |
| 6        | (502) Steam Expenses   | 4,520,364                      | 5,111,681                       |
| 7        | (503) Steam from Other Sources   |                                |                                 |
| 8        | (Less) (504) Steam Transferred-Cr.                                     | 6,420,024                      | 6,849,756                       |
| 9        | (505) Electric Expenses  | 1,777,669                      | 1,819,682                       |
| 10       | (506) Miscellaneous Steam Power Expenses                               | 2,636,505                      | 4,055,955                       |
| 11       | (507) Rents  | 20,082                         | 37,840                          |
| 12       | (509) Allowances   | -315,647                       | -13                             |
| 13       | TOTAL Operation (Enter Total of Lines 4 thru 12)                       | 40,888,961                     | 58,900,439                      |
| 14       | Maintenance  |                                |                                 |
| 15       | (510) Maintenance Supervision and Engineering                          | 1,007,805                      | 1,263,676                       |
| 16       | (511) Maintenance of Structures  | 1,761,779                      | 2,070,880                       |
| 17       | (512) Maintenance of Boiler Plant                                      | 6,000,155                      | 7,055,487                       |
| 18       | (513) Maintenance of Electric Plant                                    | 3,170,075                      | 3,804,776                       |
| 19       | (514) Maintenance of Miscellaneous Steam Plant                         | 269,636                        | 334,776                         |
| 20       | TOTAL Maintenance (Enter Total of Lines 15 thru 19)                    | 12,209,450                     | 14,529,595                      |
| 21       | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)   | 53,098,411                     | 73,430,034                      |
| 22       | B. Nuclear Power Generation  |                                |                                 |
| 23       | Operation  |                                |                                 |
| 24       | (517) Operation Supervision and Engineering                            |                                |                                 |
| 25       | (518) Fuel   |                                |                                 |
| 26       | (519) Coolants and Water   |                                |                                 |
| 27       | (520) Steam Expenses   |                                |                                 |
| 28       | (521) Steam from Other Sources   |                                |                                 |
| 29       | (Less) (522) Steam Transferred-Cr.                                     |                                |                                 |
| 30       | (523) Electric Expenses  |                                |                                 |
| 31       | (524) Miscellaneous Nuclear Power Expenses                             |                                |                                 |
| 32       | (525) Rents  |                                |                                 |
| 33       | TOTAL Operation (Enter Total of lines 24 thru 32)                      |                                |                                 |
| 34       | Maintenance  |                                |                                 |
| 35       | (528) Maintenance Supervision and Engineering                          |                                |                                 |
| 36       | (529) Maintenance of Structures  |                                |                                 |
| 37       | (530) Maintenance of Reactor Plant Equipment                           |                                |                                 |
| 38       | (531) Maintenance of Electric Plant                                    |                                |                                 |
| 39       | (532) Maintenance of Miscellaneous Nuclear Plant                       |                                |                                 |
| 40       | TOTAL Maintenance (Enter Total of lines 35 thru 39)                    |                                |                                 |
| 41       | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)    |                                |                                 |
| 42       | C. Hydraulic Power Generation  |                                |                                 |
| 43       | Operation  |                                |                                 |
| 44       | (535) Operation Supervision and Engineering                            |                                |                                 |
| 45       | (536) Water for Power  |                                |                                 |
| 46       | (537) Hydraulic Expenses   |                                |                                 |
| 47       | (538) Electric Expenses  |                                |                                 |
| 48       | (539) Miscellaneous Hydraulic Power Generation Expenses                |                                |                                 |
| 49       | (540) Rents  |                                |                                 |
| 50       | TOTAL Operation (Enter Total of Lines 44 thru 49)                      |                                |                                 |
| 51       | C. Hydraulic Power Generation (Continued)                              |                                |                                 |
| 52       | Maintenance  |                                |                                 |
| 53       | (541) Maintenance Supervision and Engineering                          |                                |                                 |
| 54       | (542) Maintenance of Structures  |                                |                                 |
| 55       | (543) Maintenance of Reservoirs, Dams, and Waterways                   |                                |                                 |
| 56       | (544) Maintenance of Electric Plant                                    |                                |                                 |
| 57       | (545) Maintenance of Miscellaneous Hydraulic Plant                     |                                |                                 |
| 58       | TOTAL Maintenance (Enter Total of lines 53 thru 57)                    |                                |                                 |
| 59       | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) |                                |                                 |

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account<br>(a)   | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|----------|--|--------------------------------|---------------------------------|
| 60       | D. Other Power Generation  |                                |                                 |
| 61       | Operation  |                                |                                 |
| 62       | (546) Operation Supervision and Engineering                          | 50,147                         | 48,970                          |
| 63       | (547) Fuel   | 10,720,266                     | 13,024,448                      |
| 64       | (548) Generation Expenses  | 757,388                        | 767,693                         |
| 65       | (549) Miscellaneous Other Power Generation Expenses                  | 731,477                        | 888,139                         |
| 66       | (550) Rents  |                                |                                 |
| 67       | TOTAL Operation (Enter Total of lines 62 thru 66)                    | 12,259,278                     | 14,729,250                      |
| 68       | Maintenance  |                                |                                 |
| 69       | (551) Maintenance Supervision and Engineering                        | 240,858                        | 223,911                         |
| 70       | (552) Maintenance of Structures                                      | 92,091                         | 142,292                         |
| 71       | (553) Maintenance of Generating and Electric Plant                   | 2,318,212                      | 2,927,145                       |
| 72       | (554) Maintenance of Miscellaneous Other Power Generation Plant      | 32,785                         | 60,441                          |
| 73       | TOTAL Maintenance (Enter Total of lines 69 thru 72)                  | 2,683,946                      | 3,353,789                       |
| 74       | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)   | 14,943,224                     | 18,083,039                      |
| 75       | E. Other Power Supply Expenses                                       |                                |                                 |
| 76       | (555) Purchased Power  | 170,634,101                    | 175,708,457                     |
| 77       | (556) System Control and Load Dispatching                            | 683,897                        | 640,365                         |
| 78       | (557) Other Expenses   | 14,719,068                     | 23,645,499                      |
| 79       | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)       | 186,037,066                    | 199,994,321                     |
| 80       | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 254,078,701                    | 291,507,394                     |
| 81       | 2. TRANSMISSION EXPENSES   |                                |                                 |
| 82       | Operation  |                                |                                 |
| 83       | (560) Operation Supervision and Engineering                          | 490,304                        | 777,110                         |
| 84       |  |                                |                                 |
| 85       | (561.1) Load Dispatch-Reliability                                    |                                |                                 |
| 86       | (561.2) Load Dispatch-Monitor and Operate Transmission System        | 390,450                        | 374,510                         |
| 87       | (561.3) Load Dispatch-Transmission Service and Scheduling            | 66,581                         | 97,133                          |
| 88       | (561.4) Scheduling, System Control and Dispatch Services             | 2,733,854                      | 2,400,382                       |
| 89       | (561.5) Reliability, Planning and Standards Development              |                                |                                 |
| 90       | (561.6) Transmission Service Studies                                 | 15,500                         | -5,846                          |
| 91       | (561.7) Generation Interconnection Studies                           |                                |                                 |
| 92       | (561.8) Reliability, Planning and Standards Development Services     | 850,473                        | 728,532                         |
| 93       | (562) Station Expenses   | 778,995                        | 495,917                         |
| 94       | (563) Overhead Lines Expenses  | 51,207                         | 109,795                         |
| 95       | (564) Underground Lines Expenses                                     |                                |                                 |
| 96       | (565) Transmission of Electricity by Others                          | 36,340,728                     | 36,027,098                      |
| 97       | (566) Miscellaneous Transmission Expenses                            | 1,691,864                      | 1,573,245                       |
| 98       | (567) Rents  | 245,614                        | 233,602                         |
| 99       | TOTAL Operation (Enter Total of lines 83 thru 98)                    | 43,655,570                     | 42,811,478                      |
| 100      | Maintenance  |                                |                                 |
| 101      | (568) Maintenance Supervision and Engineering                        | 41,533                         | 39,679                          |
| 102      | (569) Maintenance of Structures                                      | 101,313                        |                                 |
| 103      | (569.1) Maintenance of Computer Hardware                             |                                |                                 |
| 104      | (569.2) Maintenance of Computer Software                             |                                |                                 |
| 105      | (569.3) Maintenance of Communication Equipment                       |                                |                                 |
| 106      | (569.4) Maintenance of Miscellaneous Regional Transmission Plant     |                                |                                 |
| 107      | (570) Maintenance of Station Equipment                               | 630,389                        | 570,546                         |
| 108      | (571) Maintenance of Overhead Lines                                  | 934,347                        | 1,299,935                       |
| 109      | (572) Maintenance of Underground Lines                               |                                |                                 |
| 110      | (573) Maintenance of Miscellaneous Transmission Plant                | 23,826                         | 32,634                          |
| 111      | TOTAL Maintenance (Total of lines 101 thru 110)                      | 1,731,408                      | 1,942,794                       |
| 112      | TOTAL Transmission Expenses (Total of lines 99 and 111)              | 45,386,978                     | 44,754,272                      |



**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account<br>(a)   | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|----------|--|--------------------------------|---------------------------------|
| 113      | <b>3. REGIONAL MARKET EXPENSES</b>                                 |                                |                                 |
| 114      | Operation  |                                |                                 |
| 115      | (575.1) Operation Supervision                                      |                                |                                 |
| 116      | (575.2) Day-Ahead and Real-Time Market Facilitation                |                                |                                 |
| 117      | (575.3) Transmission Rights Market Facilitation                    |                                |                                 |
| 118      | (575.4) Capacity Market Facilitation                               |                                |                                 |
| 119      | (575.5) Ancillary Services Market Facilitation                     |                                |                                 |
| 120      | (575.6) Market Monitoring and Compliance                           |                                |                                 |
| 121      | (575.7) Market Facilitation, Monitoring and Compliance Services    | 3,202,212                      | 3,124,226                       |
| 122      | (575.8) Rents  |                                |                                 |
| 123      | Total Operation (Lines 115 thru 122)                               | 3,202,212                      | 3,124,226                       |
| 124      | Maintenance  |                                |                                 |
| 125      | (576.1) Maintenance of Structures and Improvements                 |                                |                                 |
| 126      | (576.2) Maintenance of Computer Hardware                           |                                |                                 |
| 127      | (576.3) Maintenance of Computer Software                           |                                |                                 |
| 128      | (576.4) Maintenance of Communication Equipment                     |                                |                                 |
| 129      | (576.5) Maintenance of Miscellaneous Market Operation Plant        |                                |                                 |
| 130      | Total Maintenance (Lines 125 thru 129)                             |                                |                                 |
| 131      | TOTAL Regional Transmission and Market Op Exps (Total 123 and 130) | 3,202,212                      | 3,124,226                       |
| 132      | <b>4. DISTRIBUTION EXPENSES</b>                                    |                                |                                 |
| 133      | Operation  |                                |                                 |
| 134      | (580) Operation Supervision and Engineering                        | 985,664                        | 3,309,901                       |
| 135      | (581) Load Dispatching   | 340,527                        | 266,469                         |
| 136      | (582) Station Expenses   | 145,910                        | 188,563                         |
| 137      | (583) Overhead Line Expenses                                       | 1,418,362                      | 1,780,166                       |
| 138      | (584) Underground Line Expenses                                    | 1,720,344                      | 2,224,172                       |
| 139      | (585) Street Lighting and Signal System Expenses                   | 42                             | 262                             |
| 140      | (586) Meter Expenses   | 1,427,855                      | 1,765,928                       |
| 141      | (587) Customer Installations Expenses                              | 7,551                          | 15,249                          |
| 142      | (588) Miscellaneous Expenses                                       | 6,798,056                      | 8,669,814                       |
| 143      | (589) Rents  | 17,870                         | 28,392                          |
| 144      | TOTAL Operation (Enter Total of lines 134 thru 143)                | 12,862,181                     | 18,248,916                      |
| 145      | Maintenance  |                                |                                 |
| 146      | (590) Maintenance Supervision and Engineering                      | 80,713                         | 20,167                          |
| 147      | (591) Maintenance of Structures                                    | 2,898                          |                                 |
| 148      | (592) Maintenance of Station Equipment                             | 207,375                        | 252,571                         |
| 149      | (593) Maintenance of Overhead Lines                                | 14,540,895                     | 12,787,865                      |
| 150      | (594) Maintenance of Underground Lines                             | 772,436                        | 1,216,523                       |
| 151      | (595) Maintenance of Line Transformers                             | 92,587                         | 117,079                         |
| 152      | (596) Maintenance of Street Lighting and Signal Systems            | 869,737                        | 844,177                         |
| 153      | (597) Maintenance of Meters  | 108,883                        | 68,138                          |
| 154      | (598) Maintenance of Miscellaneous Distribution Plant              | 1,296,562                      | 1,552,294                       |
| 155      | TOTAL Maintenance (Total of lines 146 thru 154)                    | 17,972,086                     | 16,858,814                      |
| 156      | TOTAL Distribution Expenses (Total of lines 144 and 155)           | 30,834,267                     | 35,107,730                      |
| 157      | <b>5. CUSTOMER ACCOUNTS EXPENSES</b>                               |                                |                                 |
| 158      | Operation  |                                |                                 |
| 159      | (901) Supervision  | 521,181                        | 209,568                         |
| 160      | (902) Meter Reading Expenses                                       | 2,657,722                      | 3,550,161                       |
| 161      | (903) Customer Records and Collection Expenses                     | 8,806,965                      | 9,601,728                       |
| 162      | (904) Uncollectible Accounts                                       | 102,000                        |                                 |
| 163      | (905) Miscellaneous Customer Accounts Expenses                     | 126,896                        | 67,176                          |
| 164      | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)     | 12,214,764                     | 13,428,633                      |

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account<br>(a)  | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|----------|---|--------------------------------|---------------------------------|
| 165      | <b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>                           |                                |                                 |
| 166      | Operation   |                                |                                 |
| 167      | (907) Supervision   | 40,737                         | 30,585                          |
| 168      | (908) Customer Assistance Expenses  | 20,655,779                     | 19,095,649                      |
| 169      | (909) Informational and Instructional Expenses                                  | 608,854                        | 33,646                          |
| 170      | (910) Miscellaneous Customer Service and Informational Expenses                 | 7,555,110                      | 7,704,368                       |
| 171      | <b>TOTAL Customer Service and Information Expenses (Total 167 thru 170)</b>     | <b>28,860,480</b>              | <b>26,864,248</b>               |
| 172      | <b>7. SALES EXPENSES</b>  |                                |                                 |
| 173      | Operation   |                                |                                 |
| 174      | (911) Supervision   | 13,486                         |                                 |
| 175      | (912) Demonstrating and Selling Expenses  | 280,944                        | 395,171                         |
| 176      | (913) Advertising Expenses  |                                |                                 |
| 177      | (916) Miscellaneous Sales Expenses  | 10,143                         |                                 |
| 178      | <b>TOTAL Sales Expenses (Enter Total of lines 174 thru 177)</b>                 | <b>304,573</b>                 | <b>395,171</b>                  |
| 179      | <b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>                                   |                                |                                 |
| 180      | Operation   |                                |                                 |
| 181      | (920) Administrative and General Salaries                                       | 12,862,350                     | 16,387,971                      |
| 182      | (921) Office Supplies and Expenses  | 4,529,730                      | 4,828,902                       |
| 183      | (Less) (922) Administrative Expenses Transferred-Credit                         | -26,420,683                    | -24,588,300                     |
| 184      | (923) Outside Services Employed   | 3,258,511                      | 3,312,419                       |
| 185      | (924) Property Insurance  | 1,044,692                      | 841,008                         |
| 186      | (925) Injuries and Damages  | 1,727,374                      | 1,663,375                       |
| 187      | (926) Employee Pensions and Benefits  | 22,025,716                     | 34,396,960                      |
| 188      | (927) Franchise Requirements  |                                |                                 |
| 189      | (928) Regulatory Commission Expenses  | 3,168,047                      | 3,557,328                       |
| 190      | (929) (Less) Duplicate Charges-Cr.  | 730,370                        | 647,639                         |
| 191      | (930.1) General Advertising Expenses  |                                |                                 |
| 192      | (930.2) Miscellaneous General Expenses  | 1,453,557                      | 2,389,309                       |
| 193      | (931) Rents   | 1,582,203                      | 709,631                         |
| 194      | <b>TOTAL Operation (Enter Total of lines 181 thru 193)</b>                      | <b>77,342,493</b>              | <b>92,027,564</b>               |
| 195      | Maintenance   |                                |                                 |
| 196      | (935) Maintenance of General Plant  | 3,422,871                      | 4,359,166                       |
| 197      | <b>TOTAL Administrative &amp; General Expenses (Total of lines 194 and 196)</b> | <b>80,765,364</b>              | <b>96,386,730</b>               |
| 198      | <b>TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)</b>     | <b>455,647,339</b>             | <b>511,568,404</b>              |

|                            |   |                                       |                                  |
|----------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent         | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Missouri West, Inc. |   |                                       |                                  |
| FOOTNOTE DATA              |   |                                       |                                  |

**Schedule Page: 320 Line No.: 98 Column: b**

Per Docket No. ER10-230-000, FERC Transmission formula rate, additional detail for lease expense has been provided below:

|   | <u>YTD 2020</u> |
|---|-----------------|
| Cooper-Fairpoint-Evergy Missouri West - Billing for Share | 184,018         |
| AECI Lease - 161kV Transformer                            | <u>9,170</u>    |
| Total Evergy Missouri West Transmission Lease Expense     | 193,188         |
| All Other   | <u>52,426</u>   |
| Total All Other   | 52,426          |
| Total Evergy Missouri West Account 567000                 | 245,614         |

**Schedule Page: 320 Line No.: 98 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

|   | <u>YTD 2019</u> |
|---|-----------------|
| Cooper-Fairpoint - Evergy Missouri West-Billing for Share | <u>184,018</u>  |
| Total Evergy Missouri West Transmission Lease Expense     | 184,018         |
| All Other   | <u>49,584</u>   |
| Total All Other   | 49,584          |
| Total Evergy Missouri West Account 567000                 | 233,602         |

**Schedule Page: 320 Line No.: 197 Column: b**

|   |                |
|---|----------------|
| Amount per page 323, Line No. 197, Column b                   | \$80,765,364   |
| Adjustments to reflect FERC DOcket No. PA20-2-000 finding #1: |                |
| (923) Outside Services Employed                               | (12,673)       |
| (928) Regulatory Commission Expenses                          | <u>(8,679)</u> |
| Adjusted page 323, Line No. 197, Column b                     | \$80,744,013   |

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or<br>Tariff Number<br>(c) | Average Monthly Billing<br>Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Associated Electric Cooperative, Inc                                  | RQ                                | 19  |   |                                   |                                  |
| 2        | Co-Generation   | OS                                | WSPP, Sch A                                   |   |                                   |                                  |
| 3        | Cimarron Bend Wind, LLC   | OS                                | PPA   |   |                                   |                                  |
| 4        | Ensign Wind, LLC  | LU                                | PPA   |   |                                   |                                  |
| 5        | Gray County Wind Energy, LLC  | LU                                | PPA   |   |                                   |                                  |
| 6        | Independence Power & Light  | RQ                                | 110   |   |                                   |                                  |
| 7        | Evergy Metro  | RQ                                | 111   |   |                                   |                                  |
| 8        | Evergy Metro  | OS                                | WSPP, Sch A                                   |   |                                   |                                  |
| 9        | MidAmerican Energy Company  | RQ                                | EEl Agreement                                 |   |                                   |                                  |
| 10       | MidContinent Independent System Oper                                  | OS                                | MISO RTO                                      |   |                                   |                                  |
| 11       | Osborn Wind   | LU                                | PPA   |   |                                   |                                  |
| 12       | Platte-Clay Electric Cooperative                                      | RQ                                | n/a   |   |                                   |                                  |
| 13       | Prairie Queen Wind  | LU                                | PPA   |   |                                   |                                  |
| 14       | Pratt Wind  | LU                                | PPA   |   |                                   |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Rock Creek Wind   | LU                                | PPA  |  |                                   |                                  |
| 2        | Southwest Power Pool  | OS                                | SPP RTO                                    |  |                                   |                                  |
| 3        |   |                                   |  |  |                                   |                                  |
| 4        |   |                                   |  |  |                                   |                                  |
| 5        |   |                                   |  |  |                                   |                                  |
| 6        |   |                                   |  |  |                                   |                                  |
| 7        |   |                                   |  |  |                                   |                                  |
| 8        |   |                                   |  |  |                                   |                                  |
| 9        |   |                                   |  |  |                                   |                                  |
| 10       |   |                                   |  |  |                                   |                                  |
| 11       |   |                                   |  |  |                                   |                                  |
| 12       |   |                                   |  |  |                                   |                                  |
| 13       |   |                                   |  |  |                                   |                                  |
| 14       |   |                                   |  |  |                                   |                                  |
|          | Total   |                                   |  |  |                                   |                                  |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours<br>Purchased<br>(g) | POWER EXCHANGES                   |                                    | COST/SETTLEMENT OF POWER      |                               |                              |  | Line<br>No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
|                                    | MegaWatt Hours<br>Received<br>(h) | MegaWatt Hours<br>Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |             |
|                                    |                                   |                                    |                               | 77,703                        |                              | 77,703                                     | 1           |
| 25,769                             |                                   |                                    |                               | 171,008                       |                              | 171,008                                    | 2           |
| 3,210                              |                                   |                                    |                               | 53,607                        |                              | 53,607                                     | 3           |
| 446,122                            |                                   |                                    |                               | 12,520,769                    |                              | 12,520,769                                 | 4           |
| 210,851                            |                                   |                                    |                               | 6,586,406                     |                              | 6,586,406                                  | 5           |
| 645                                |                                   |                                    |                               | 25,793                        |                              | 25,793                                     | 6           |
| 1,393                              |                                   |                                    |                               | 17,419                        |                              | 17,419                                     | 7           |
|                                    |                                   |                                    |                               | 5,471,050                     |                              | 5,471,050                                  | 8           |
| 325                                |                                   |                                    |                               | 9,405                         |                              | 9,405                                      | 9           |
|                                    |                                   |                                    |                               | -625,013                      |                              | -625,013                                   | 10          |
| 276,692                            |                                   |                                    |                               | 9,134,155                     |                              | 9,134,155                                  | 11          |
| 54                                 |                                   |                                    |                               | 8,418                         |                              | 8,418                                      | 12          |
| 347,589                            |                                   |                                    |                               | 5,337,602                     |                              | 5,337,602                                  | 13          |
| 575,500                            |                                   |                                    |                               | 8,323,365                     |                              | 8,323,365                                  | 14          |
| 7,148,423                          |                                   |                                    |                               | 170,634,101                   |                              | 170,634,101                                |             |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 437,894                         |                                |                                 |                               | 13,490,435                    |                              | 13,490,435                                 | 1        |
| 4,822,379                       |                                |                                 |                               | 110,031,979                   |                              | 110,031,979                                | 2        |
|                                 |                                |                                 |                               |                               |                              |  | 3        |
|                                 |                                |                                 |                               |                               |                              |  | 4        |
|                                 |                                |                                 |                               |                               |                              |  | 5        |
|                                 |                                |                                 |                               |                               |                              |  | 6        |
|                                 |                                |                                 |                               |                               |                              |  | 7        |
|                                 |                                |                                 |                               |                               |                              |  | 8        |
|                                 |                                |                                 |                               |                               |                              |  | 9        |
|                                 |                                |                                 |                               |                               |                              |  | 10       |
|                                 |                                |                                 |                               |                               |                              |  | 11       |
|                                 |                                |                                 |                               |                               |                              |  | 12       |
|                                 |                                |                                 |                               |                               |                              |  | 13       |
|                                 |                                |                                 |                               |                               |                              |  | 14       |
| 7,148,423                       |                                |                                 |                               | 170,634,101                   |                              | 170,634,101                                |          |

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergny Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                     |   |                                       |                                  |

**Schedule Page: 326 Line No.: 1 Column: a**

Associated Electric Cooperative: RQ service per mint line agreement.

**Schedule Page: 326 Line No.: 2 Column: b**

OS, other service: hour by hour economy power interchanges for all statistic classes of OS.

**Schedule Page: 326 Line No.: 3 Column: a**

Cimarron Bend Wind: LU service, termination in 2035.

**Schedule Page: 326 Line No.: 4 Column: a**

Ensign Wind: LU service, termination in 2032.

**Schedule Page: 326 Line No.: 5 Column: a**

Gray County Wind Energy: LU service, termination date 11/30/2031.

**Schedule Page: 326 Line No.: 6 Column: a**

Independence Power & Light: border customer agreement, dated 10/06/1982. Demand meter information not available.

**Schedule Page: 326 Line No.: 7 Column: a**

Evergny, Inc. the parent company of Evergny Missouri West, also owns all the outstanding shares of Evergny Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.

**Schedule Page: 326 Line No.: 9 Column: a**

MidAmerican Energy Company: border customer, distribution energy.

**Schedule Page: 326 Line No.: 11 Column: a**

Osborn Wind: LU service, termination date 12/14/2036.

**Schedule Page: 326 Line No.: 12 Column: a**

Platte-Clay Electric Cooperative: border customer agreement, dated 10/06/1982.

**Schedule Page: 326 Line No.: 13 Column: a**

Prairie Queen Wind: LU service, termination date 8/10/2039.

**Schedule Page: 326 Line No.: 14 Column: a**

Pratt Wind: LU service, termination date 12/12/2048.

**Schedule Page: 326.1 Line No.: 1 Column: a**

Rock Creek Wind: LU service, termination date 11/7/2037.

**Schedule Page: 326.1 Line No.: 2 Column: a**

Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a) | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b) | Energy Delivered To<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(c) | Statistical Classification<br>(d) |
|----------|--|--|---|-----------------------------------|
| 1        | City of Galt   | Evergy Missouri West, Inc.   | City of Galt  | FNO                               |
| 2        | Gilman City  | Evergy Missouri West, Inc.   | Gilman City   | FNO                               |
| 3        | Liberal Muni Light   | Evergy Missouri West, Inc.   | Liberal Muni Light  | FNO                               |
| 4        | Osceola  | Evergy Missouri West, Inc.   | Osceola   | FNO                               |
| 5        | Rich Hill  | Evergy Missouri West, Inc.   | Rich Hill   | FNO                               |
| 6        | Southwest Power Pool   | Evergy Missouri West, Inc.   | SPP   | OS                                |
| 7        | AECI   | Evergy Missouri West, Inc.   | AECI  | AD                                |
| 8        |  |  |   |                                   |
| 9        |  |  |   |                                   |
| 10       |  |  |   |                                   |
| 11       |  |  |   |                                   |
| 12       |  |  |   |                                   |
| 13       |  |  |   |                                   |
| 14       |  |  |   |                                   |
| 15       |  |  |   |                                   |
| 16       |  |  |   |                                   |
| 17       |  |  |   |                                   |
| 18       |  |  |   |                                   |
| 19       |  |  |   |                                   |
| 20       |  |  |   |                                   |
| 21       |  |  |   |                                   |
| 22       |  |  |   |                                   |
| 23       |  |  |   |                                   |
| 24       |  |  |   |                                   |
| 25       |  |  |   |                                   |
| 26       |  |  |   |                                   |
| 27       |  |  |   |                                   |
| 28       |  |  |   |                                   |
| 29       |  |  |   |                                   |
| 30       |  |  |   |                                   |
| 31       |  |  |   |                                   |
| 32       |  |  |   |                                   |
| 33       |  |  |   |                                   |
| 34       |  |  |   |                                   |
|          | <b>TOTAL</b>   |  |   |                                   |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- 8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY          |                              | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
|   |  |   |                         | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) |          |
| 3197                                    | City of Galt   | City of Galt  |                         |                             |                              | 1        |
| 3198                                    | Gilman City  | Gilman City   |                         |                             |                              | 2        |
| 3199                                    | Liberal Muni Light                                     | Liberal Muni Light                                      |                         |                             |                              | 3        |
| 3203                                    | Osceola  | Osceola   |                         |                             |                              | 4        |
| 3204                                    | Rich Hill  | Rich Hill   |                         |                             |                              | 5        |
| SPP Tariff                              | Multiple   | Multiple  |                         |                             |                              | 6        |
|   |  |   |                         |                             |                              | 7        |
|   |  |   |                         |                             |                              | 8        |
|   |  |   |                         |                             |                              | 9        |
|   |  |   |                         |                             |                              | 10       |
|   |  |   |                         |                             |                              | 11       |
|   |  |   |                         |                             |                              | 12       |
|   |  |   |                         |                             |                              | 13       |
|   |  |   |                         |                             |                              | 14       |
|   |  |   |                         |                             |                              | 15       |
|   |  |   |                         |                             |                              | 16       |
|   |  |   |                         |                             |                              | 17       |
|   |  |   |                         |                             |                              | 18       |
|   |  |   |                         |                             |                              | 19       |
|   |  |   |                         |                             |                              | 20       |
|   |  |   |                         |                             |                              | 21       |
|   |  |   |                         |                             |                              | 22       |
|   |  |   |                         |                             |                              | 23       |
|   |  |   |                         |                             |                              | 24       |
|   |  |   |                         |                             |                              | 25       |
|   |  |   |                         |                             |                              | 26       |
|   |  |   |                         |                             |                              | 27       |
|   |  |   |                         |                             |                              | 28       |
|   |  |   |                         |                             |                              | 29       |
|   |  |   |                         |                             |                              | 30       |
|   |  |   |                         |                             |                              | 31       |
|   |  |   |                         |                             |                              | 32       |
|   |  |   |                         |                             |                              | 33       |
|   |  |   |                         |                             |                              | 34       |
|   |  |   | 0                       | 0                           | 0                            |          |

Name of Respondent  
 Evergy Missouri West, Inc.

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
 (Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges<br>(\$)<br>(k) | Energy Charges<br>(\$)<br>(l) | (Other Charges)<br>(\$)<br>(m) | Total Revenues (\$)<br>(k+l+m)<br>(n) | Line<br>No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
|                               |                               | 19,636                         | 19,636                                | 1           |
|                               |                               | 20,253                         | 20,253                                | 2           |
|                               |                               | 54,381                         | 54,381                                | 3           |
|                               |                               | 76,604                         | 76,604                                | 4           |
|                               |                               | 97,168                         | 97,168                                | 5           |
|                               |                               | 16,901,033                     | 16,901,033                            | 6           |
|                               |                               | -1,565                         | -1,565                                | 7           |
|                               |                               |                                |                                       | 8           |
|                               |                               |                                |                                       | 9           |
|                               |                               |                                |                                       | 10          |
|                               |                               |                                |                                       | 11          |
|                               |                               |                                |                                       | 12          |
|                               |                               |                                |                                       | 13          |
|                               |                               |                                |                                       | 14          |
|                               |                               |                                |                                       | 15          |
|                               |                               |                                |                                       | 16          |
|                               |                               |                                |                                       | 17          |
|                               |                               |                                |                                       | 18          |
|                               |                               |                                |                                       | 19          |
|                               |                               |                                |                                       | 20          |
|                               |                               |                                |                                       | 21          |
|                               |                               |                                |                                       | 22          |
|                               |                               |                                |                                       | 23          |
|                               |                               |                                |                                       | 24          |
|                               |                               |                                |                                       | 25          |
|                               |                               |                                |                                       | 26          |
|                               |                               |                                |                                       | 27          |
|                               |                               |                                |                                       | 28          |
|                               |                               |                                |                                       | 29          |
|                               |                               |                                |                                       | 30          |
|                               |                               |                                |                                       | 31          |
|                               |                               |                                |                                       | 32          |
|                               |                               |                                |                                       | 33          |
|                               |                               |                                |                                       | 34          |
| 0                             | 0                             | 17,167,510                     | 17,167,510                            |             |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

|  |
|--|
| <b>Schedule Page: 328 Line No.: 1 Column: e</b><br>Full Requirements Wholesale Agreement.  |
| <b>Schedule Page: 328 Line No.: 1 Column: m</b><br>Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services. |
| <b>Schedule Page: 328 Line No.: 2 Column: e</b><br>Full Requirements Wholesale Agreement.  |
| <b>Schedule Page: 328 Line No.: 2 Column: m</b><br>Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services. |
| <b>Schedule Page: 328 Line No.: 3 Column: e</b><br>Full Requirements Wholesale Agreement.  |
| <b>Schedule Page: 328 Line No.: 3 Column: m</b><br>Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services. |
| <b>Schedule Page: 328 Line No.: 4 Column: e</b><br>Full Requirements Wholesale Agreement.  |
| <b>Schedule Page: 328 Line No.: 4 Column: m</b><br>Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services. |
| <b>Schedule Page: 328 Line No.: 5 Column: e</b><br>Full Requirements Wholesale Agreement.  |
| <b>Schedule Page: 328 Line No.: 5 Column: m</b><br>Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services. |
| <b>Schedule Page: 328 Line No.: 6 Column: e</b><br>Southwest Power Pool Open Access Transmission Tariff.   |
| <b>Schedule Page: 328 Line No.: 6 Column: m</b><br>Revenues received per Southwest Power Pool Open Access Transmission Tariff.   |
| <b>Schedule Page: 328 Line No.: 7 Column: m</b><br>Revenues incorrectly recorded.  |

**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

| Line No. | Payment Received by<br>(Transmission Owner Name)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Total Revenue by Rate Schedule or Tariff<br>(d) | Total Revenue<br>(e) |
|----------|---|-----------------------------------|--|---|----------------------|
| 1        |   |                                   |  |   |                      |
| 2        |   |                                   |  |   |                      |
| 3        |   |                                   |  |   |                      |
| 4        |   |                                   |  |   |                      |
| 5        |   |                                   |  |   |                      |
| 6        |   |                                   |  |   |                      |
| 7        |   |                                   |  |   |                      |
| 8        |   |                                   |  |   |                      |
| 9        |   |                                   |  |   |                      |
| 10       |   |                                   |  |   |                      |
| 11       |   |                                   |  |   |                      |
| 12       |   |                                   |  |   |                      |
| 13       |   |                                   |  |   |                      |
| 14       |   |                                   |  |   |                      |
| 15       |   |                                   |  |   |                      |
| 16       |   |                                   |  |   |                      |
| 17       |   |                                   |  |   |                      |
| 18       |   |                                   |  |   |                      |
| 19       |   |                                   |  |   |                      |
| 20       |   |                                   |  |   |                      |
| 21       |   |                                   |  |   |                      |
| 22       |   |                                   |  |   |                      |
| 23       |   |                                   |  |   |                      |
| 24       |   |                                   |  |   |                      |
| 25       |   |                                   |  |   |                      |
| 26       |   |                                   |  |   |                      |
| 27       |   |                                   |  |   |                      |
| 28       |   |                                   |  |   |                      |
| 29       |   |                                   |  |   |                      |
| 30       |   |                                   |  |   |                      |
| 31       |   |                                   |  |   |                      |
| 32       |   |                                   |  |   |                      |
| 33       |   |                                   |  |   |                      |
| 34       |   |                                   |  |   |                      |
| 35       |   |                                   |  |   |                      |
| 36       |   |                                   |  |   |                      |
| 37       |   |                                   |  |   |                      |
| 38       |   |                                   |  |   |                      |
| 39       |   |                                   |  |   |                      |
| 40       | TOTAL   |                                   |  |   |                      |

Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY          |                              | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS |                         |                        |                                     |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
|          |   |                                | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e)                            | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1        | Associated Elec Coop  | LFP                            |                             |                              | 52,596   |                         |                        | 52,596                              |
| 2        | MidContinent Indn SyOp  | NF                             |                             |                              | 12,624,032   |                         |                        | 12,624,032                          |
| 3        | Southwest Power Pool  | LFP                            |                             |                              | -19,212  |                         |                        | -19,212                             |
| 4        | Southwest Power Pool  | SFP                            |                             |                              |  |                         |                        |                                     |
| 5        | Southwest Power Pool  | FNS                            |                             |                              | 23,282,689   |                         |                        | 23,282,689                          |
| 6        | Southwest Power Pool  | NF                             |                             |                              | 2,635  |                         |                        | 2,635                               |
| 7        | Evergy Kansas Central   | LFP                            |                             |                              | 397,988  |                         |                        | 397,988                             |
| 8        |   |                                |                             |                              |  |                         |                        |                                     |
| 9        |   |                                |                             |                              |  |                         |                        |                                     |
| 10       |   |                                |                             |                              |  |                         |                        |                                     |
| 11       |   |                                |                             |                              |  |                         |                        |                                     |
| 12       |   |                                |                             |                              |  |                         |                        |                                     |
| 13       |   |                                |                             |                              |  |                         |                        |                                     |
| 14       |   |                                |                             |                              |  |                         |                        |                                     |
| 15       |   |                                |                             |                              |  |                         |                        |                                     |
| 16       |   |                                |                             |                              |  |                         |                        |                                     |
|          | TOTAL   |                                |                             |                              | 36,340,728   |                         |                        | 36,340,728                          |

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a)  | Amount (b) |
|----------|--|------------|
| 1        | Industry Association Dues  | 274,165    |
| 2        | Nuclear Power Research Expenses                                      |            |
| 3        | Other Experimental and General Research Expenses                     | 131,492    |
| 4        | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities  | 16,351     |
| 5        | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 |            |
| 6        |  |            |
| 7        | Directors' Fees and Expenses   | 681,763    |
| 8        |  |            |
| 9        | Banking Fees   | 239,288    |
| 10       |  |            |
| 11       | Other Miscellaneous Expense  | 114,487    |
| 12       |  |            |
| 13       | Discounts Earned   | -3,989     |
| 14       |  |            |
| 15       |  |            |
| 16       |  |            |
| 17       |  |            |
| 18       |  |            |
| 19       |  |            |
| 20       |  |            |
| 21       |  |            |
| 22       |  |            |
| 23       |  |            |
| 24       |  |            |
| 25       |  |            |
| 26       |  |            |
| 27       |  |            |
| 28       |  |            |
| 29       |  |            |
| 30       |  |            |
| 31       |  |            |
| 32       |  |            |
| 33       |  |            |
| 34       |  |            |
| 35       |  |            |
| 36       |  |            |
| 37       |  |            |
| 38       |  |            |
| 39       |  |            |
| 40       |  |            |
| 41       |  |            |
| 42       |  |            |
| 43       |  |            |
| 44       |  |            |
| 45       |  |            |
| 46       | TOTAL  | 1,453,557  |

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

| Line No. | Functional Classification<br>(a)           | Depreciation Expense (Account 403)<br>(b) | Depreciation Expense for Asset Retirement Costs (Account 403.1)<br>(c) | Amortization of Limited Term Electric Plant (Account 404)<br>(d) | Amortization of Other Electric Plant (Acc 405)<br>(e) | Total<br>(f) |
|----------|--|---|--|--|---|--------------|
| 1        | Intangible Plant                           |   |  |  | 873,282   | 873,282      |
| 2        | Steam Production Plant                     | 30,774,889                                | 2,877,620  |  | 563,842   | 34,216,351   |
| 3        | Nuclear Production Plant                   |   |  |  |   |              |
| 4        | Hydraulic Production Plant-Conventional    |   |  |  |   |              |
| 5        | Hydraulic Production Plant-Pumped Storage  |   |  |  |   |              |
| 6        | Other Production Plant                     | 15,093,390                                |  |  |   | 15,093,390   |
| 7        | Transmission Plant                         | 10,681,049                                |  | 154,437  |   | 10,835,486   |
| 8        | Distribution Plant                         | 46,355,657                                |  | 225  |   | 46,355,882   |
| 9        | Regional Transmission and Market Operation |   |  |  |   |              |
| 10       | General Plant                              | 4,510,013                                 | 236  | 43   |   | 4,510,292    |
| 11       | Common Plant-Electric                      |   |  |  |   |              |
| 12       | TOTAL                                      | 107,414,998                               | 2,877,856  | 154,705  | 1,437,124   | 111,884,683  |

**B. Basis for Amortization Charges**

Depreciation rates for Missouri West - electric accounts are based on Missouri Public Service Commission Report and Order in Case No. ER-2016-0156.

- Intangible Plant - Organization costs are amortized over 22 years.
- Intangible Plant - Crossroads Transmission is amortized over the life of the capital lease plus extension, 40 years
- Intangible Plant - KAMO Transmission is amortized over the life of the transmission line, 55 years
- Intangible Plant - Osceola 161-34KV Substation is amortized over 55 years.
- Intangible Plant - Computer software is amortized over 5 years.
- Intangible Plant - Iatan Highway and Bridge is amortized over a life of 47.7 years.
- Intangible Plant - Mint Capital Line improvements are amortized over 16 years which corresponds to the end of the lease in 2028.
- Intangible Plant - FCC Microwave Overlay Licenses are amortized over 10 years which corresponds to the end of the license agreement in 2028.
- Transmission Plant - Easements and rights-of-way are amortized over 84 years, which is based on Missouri Public Service Commission Report and Order ER-78-29, dated 6-23-78. The rate became effective on 7-5-78.
- Distribution Plant - Leased land is amortized over 99 years.
- General Plant - Leasehold improvements are amortized over the life of the lease.



DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No.<br>(a) | Depreciable Plant Base<br>(In Thousands)<br>(b) | Estimated Avg. Service Life<br>(c) | Net Salvage (Percent)<br>(d) | Applied Depr. rates (Percent)<br>(e) | Mortality Curve Type<br>(f) | Average Remaining Life<br>(g) |
|----------|--------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12       | Intangible         |   |                                    |                              |                                      |                             |                               |
| 13       | 301                | 22  |                                    |                              | 4.63                                 |                             |                               |
| 14       | 303                | 13,476  |                                    |                              | 2.50                                 |                             |                               |
| 15       | 30301              | 606   |                                    |                              | 1.92                                 |                             |                               |
| 16       | 30302              | 17,809  |                                    |                              | 20.00                                |                             |                               |
| 17       | 30309              | 72  |                                    |                              | 6.28                                 |                             |                               |
| 18       | 30310              | 931   |                                    |                              | 2.10                                 |                             |                               |
| 19       | 30313              | 108   |                                    |                              | 10.34                                |                             |                               |
| 20       | Subtotal           | 33,024  |                                    |                              | 11.95                                | Composite Rate              |                               |
| 21       | Production Steam   |   |                                    |                              |                                      |                             |                               |
| 22       | 311                | 4,664   |                                    |                              | 1.84                                 | Iatan Unit 1                |                               |
| 23       | 311                | 29,526  |                                    |                              | 1.86                                 | Iatan Unit 2                |                               |
| 24       | 311                | 30,199  |                                    |                              | 1.85                                 | Iatan Common                |                               |
| 25       | 311                | 27,961  |                                    |                              | 1.90                                 | Lake Road                   |                               |
| 26       | 311                | 23,626  |                                    |                              | 1.87                                 | JEC                         |                               |
| 27       | 311                | 12  |                                    |                              | 1.87                                 | Sibley                      |                               |
| 28       | 31109              | 83  |                                    |                              | 2.78                                 | Industrial Steam            |                               |
| 29       | 312                | 105,695   |                                    |                              | 2.04                                 | Iatan Unit 1                |                               |
| 30       | 312                | 199,336   |                                    |                              | 2.14                                 | Iatan Unit 2                |                               |
| 31       | 312                | 91,722  |                                    |                              | 2.09                                 | Iatan Common                |                               |
| 32       | 312                | 100,852   |                                    |                              | 2.16                                 | Lake Road                   |                               |
| 33       | 312                | 144,240   |                                    |                              | 2.10                                 | JEC                         |                               |
| 34       | 312                |   |                                    |                              | 2.19                                 | Sibley                      |                               |
| 35       | 31209              | 1,679   |                                    |                              | 2.78                                 | Industrial Steam            |                               |
| 36       | 314                | 16,332  |                                    |                              | 2.30                                 | Iatan Unit 1                |                               |
| 37       | 314                | 70,855  |                                    |                              | 2.32                                 | Iatan Unit 2                |                               |
| 38       | 314                | 10,266  |                                    |                              | 2.31                                 | Iatan Common                |                               |
| 39       | 314                | 21,647  |                                    |                              | 2.33                                 | Lake Road                   |                               |
| 40       | 314                | 23,888  |                                    |                              | 2.31                                 | JEC                         |                               |
| 41       | 314                |   |                                    |                              | 2.33                                 | Sibley                      |                               |
| 42       | 31409              |   |                                    |                              |                                      | Industrial Steam            |                               |
| 43       | 315                | 14,132  |                                    |                              | 2.34                                 | Iatan Unit 1                |                               |
| 44       | 315                | 17,813  |                                    |                              | 2.38                                 | Iatan Unit 2                |                               |
| 45       | 315                | 11,794  |                                    |                              | 2.36                                 | Iatan Common                |                               |
| 46       | 315                | 16,103  |                                    |                              | 2.37                                 | Lake Road                   |                               |
| 47       | 315                | 8,679   |                                    |                              | 2.37                                 | JEC                         |                               |
| 48       | 315                |   |                                    |                              | 2.40                                 | Sibley                      |                               |
| 49       | 31509              | 49  |                                    |                              | 3.19                                 | Industrial Steam            |                               |
| 50       |                    |   |                                    |                              |                                      |                             |                               |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No.<br>(a)     | Depreciable Plant Base<br>(In Thousands)<br>(b) | Estimated Avg. Service Life<br>(c) | Net Salvage (Percent)<br>(d) | Applied Depr. rates (Percent)<br>(e) | Mortality Curve Type<br>(f) | Average Remaining Life<br>(g) |
|----------|------------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12       | Production Steam Con't |   |                                    |                              |                                      |                             |                               |
| 13       | 316                    | 1,901   |                                    |                              | 2.49                                 | Iatan Unit 1                |                               |
| 14       | 316                    | 1,302   |                                    |                              | 2.50                                 | Iatan Unit 2                |                               |
| 15       | 316                    | 3,428   |                                    |                              | 2.49                                 | Iatan Common                |                               |
| 16       | 316                    | 2,467   |                                    |                              | 2.90                                 | Lake Road                   |                               |
| 17       | 316                    | 3,264   |                                    |                              | 2.59                                 | JEC                         |                               |
| 18       | 316                    |   |                                    |                              | 2.50                                 | Sibley                      |                               |
| 19       | 31609                  | 280   |                                    |                              | 2.78                                 | Industrial Steam            |                               |
| 20       | 31609                  | 2,320   |                                    |                              | 2.83                                 | Industrial Steam            |                               |
| 21       | 31609                  | 364   |                                    |                              | 4.56                                 | Industrial Steam            |                               |
| 22       | 317                    | 30,603  |                                    |                              | 14.70                                | Composite Rate              |                               |
| 23       | Subtotal               | 1,017,082                                       |                                    |                              | 2.52                                 | Composite Rate              |                               |
| 24       |                        |   |                                    |                              |                                      |                             |                               |
| 25       | Production Other       |   |                                    |                              |                                      |                             |                               |
| 26       | 341                    | 25,590  |                                    |                              | 1.75                                 |                             |                               |
| 27       | 34101                  |   |                                    |                              | 5.26                                 | Greenwood Solar             |                               |
| 28       | 342                    | 17,303  |                                    |                              | 3.09                                 |                             |                               |
| 29       | 343                    | 210,450   |                                    |                              | 4.81                                 |                             |                               |
| 30       | 344                    | 55,490  |                                    |                              | 3.87                                 |                             |                               |
| 31       | 34401                  | 8,429   |                                    |                              | 5.52                                 | Greenwood Solar             |                               |
| 32       | 345                    | 47,527  |                                    |                              | 2.85                                 |                             |                               |
| 33       | 34501                  |   |                                    |                              | 5.38                                 | Greenwood Solar             |                               |
| 34       | 346                    | 1,023   |                                    |                              | 3.57                                 |                             |                               |
| 35       | 34601                  |   |                                    |                              | 5.19                                 | Greenwood Solar             |                               |
| 36       | 347                    | 106   |                                    |                              |                                      | Composite Rate              |                               |
| 37       | Subtotal               | 365,918   |                                    |                              | 4.13                                 | Composite Rate              |                               |
| 38       |                        |   |                                    |                              |                                      |                             |                               |
| 39       | Transmission           |   |                                    |                              |                                      |                             |                               |
| 40       | 35004                  | 12,978  |                                    |                              | 1.19                                 |                             |                               |
| 41       | 352                    | 10,443  |                                    |                              | 1.83                                 |                             |                               |
| 42       | 353                    | 213,604   |                                    |                              | 1.70                                 |                             |                               |
| 43       | 354                    | 324   |                                    |                              | 1.85                                 |                             |                               |
| 44       | 355                    | 179,212   |                                    |                              | 2.93                                 |                             |                               |
| 45       | 356                    | 98,706  |                                    |                              | 2.32                                 |                             |                               |
| 46       | 357                    | 16  |                                    |                              | 1.70                                 |                             |                               |
| 47       | 358                    | 87  |                                    |                              | 2.49                                 |                             |                               |
| 48       | 35901                  |   |                                    |                              |                                      |                             |                               |
| 49       | Subtotal               | 515,370   |                                    |                              | 2.23                                 | Composite Rate              |                               |
| 50       |                        |   |                                    |                              |                                      |                             |                               |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No.<br>(a) | Depreciable Plant Base<br>(In Thousands)<br>(b) | Estimated Avg. Service Life<br>(c) | Net Salvage (Percent)<br>(d) | Applied Depr. rates (Percent)<br>(e) | Mortality Curve Type<br>(f) | Average Remaining Life<br>(g) |
|----------|--------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12       | Distribution       |   |                                    |                              |                                      |                             |                               |
| 13       | 360                | 22  |                                    |                              | 1.01                                 |                             |                               |
| 14       | 361                | 12,648  |                                    |                              | 1.61                                 |                             |                               |
| 15       | 362                | 232,158   |                                    |                              | 2.08                                 |                             |                               |
| 16       | 364                | 309,193   |                                    |                              | 3.89                                 |                             |                               |
| 17       | 365                | 197,217   |                                    |                              | 2.18                                 |                             |                               |
| 18       | 366                | 104,554   |                                    |                              | 1.70                                 |                             |                               |
| 19       | 367                | 234,503   |                                    |                              | 2.49                                 |                             |                               |
| 20       | 368                | 268,309   |                                    |                              | 3.45                                 |                             |                               |
| 21       | 36901              | 26,891  |                                    |                              | 3.64                                 |                             |                               |
| 22       | 36902              | 86,367  |                                    |                              | 3.05                                 |                             |                               |
| 23       | 37000              | 56,521  |                                    |                              | 2.00                                 |                             |                               |
| 24       | 37001              | 2,038   |                                    |                              | 7.14                                 |                             |                               |
| 25       | 37002              | 23,791  |                                    |                              | 5.00                                 |                             |                               |
| 26       | 371                | 23,531  |                                    |                              | 5.12                                 |                             |                               |
| 27       | 37101              | 4,754   |                                    |                              | 10.00                                |                             |                               |
| 28       | 372                |   |                                    |                              |                                      |                             |                               |
| 29       | 373                | 52,553  |                                    |                              | 3.18                                 |                             |                               |
| 30       | 374                |   |                                    |                              |                                      |                             |                               |
| 31       | Subtotal           | 1,635,050                                       |                                    |                              | 2.92                                 | Composite Rate              |                               |
| 32       |                    |   |                                    |                              |                                      |                             |                               |
| 33       | General            |   |                                    |                              |                                      |                             |                               |
| 34       | 38901              | 6   |                                    |                              | 1.19                                 |                             |                               |
| 35       | 390                | 51,740  |                                    |                              | 2.73                                 |                             |                               |
| 36       | 391                | 6,453   |                                    |                              | 5.00                                 |                             |                               |
| 37       | 39102              | 5,651   |                                    |                              | 12.50                                |                             |                               |
| 38       | 39104              |   |                                    |                              | 11.11                                |                             |                               |
| 39       | 392                | 39,391  |                                    |                              | 11.25                                |                             |                               |
| 40       | 393                | 90  |                                    |                              | 4.00                                 |                             |                               |
| 41       | 394                | 5,023   |                                    |                              | 4.00                                 |                             |                               |
| 42       | 395                | 4,245   |                                    |                              | 3.30                                 |                             |                               |
| 43       | 396                | 6,589   |                                    |                              | 4.45                                 |                             |                               |
| 44       | 397                | 46,068  |                                    |                              | 3.70                                 |                             |                               |
| 45       | 398                | 805   |                                    |                              | 4.00                                 |                             |                               |
| 46       | 39901              | 17  |                                    |                              | 2.17                                 | Composite Rate              |                               |
| 47       | Subtotal           | 166,078   |                                    |                              | 5.57                                 | Composite Rate              |                               |
| 48       |                    |   |                                    |                              |                                      |                             |                               |
| 49       | Total Depr Plant   | 3,732,522                                       |                                    |                              | 3.03                                 | Composite Rate              |                               |
| 50       |                    |   |                                    |                              |                                      |                             |                               |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No.<br>(a) | Depreciable Plant Base<br>(In Thousands)<br>(b) | Estimated Avg. Service Life<br>(c) | Net Salvage (Percent)<br>(d) | Applied Depr. rates (Percent)<br>(e) | Mortality Curve Type<br>(f) | Average Remaining Life<br>(g) |
|----------|--------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12       |                    |   |                                    |                              |                                      |                             |                               |
| 13       | MO West Composite  |   |                                    |                              |                                      |                             |                               |
| 14       | 301                | 22  |                                    |                              | 4.63                                 |                             |                               |
| 15       | 302                |   |                                    |                              |                                      |                             |                               |
| 16       | 30301              | 13,476  |                                    |                              | 2.50                                 |                             |                               |
| 17       | 30301              | 606   |                                    |                              | 1.92                                 |                             |                               |
| 18       | 30302              | 17,809  |                                    |                              | 20.00                                |                             |                               |
| 19       | 30309              | 72  |                                    |                              | 6.28                                 |                             |                               |
| 20       | 30310              | 931   |                                    |                              | 2.10                                 |                             |                               |
| 21       | 30313              | 108   |                                    |                              | 10.34                                |                             |                               |
| 22       | 35004              | 12,978  |                                    |                              | 1.19                                 |                             |                               |
| 23       | 352                | 10,443  |                                    |                              | 1.83                                 |                             |                               |
| 24       | 353                | 213,478   |                                    |                              | 1.70                                 |                             |                               |
| 25       | 35303              | 126   |                                    |                              | 1.70                                 |                             |                               |
| 26       | 354                | 324   |                                    |                              | 1.85                                 |                             |                               |
| 27       | 355                | 179,212   |                                    |                              | 2.93                                 |                             |                               |
| 28       | 356                | 98,706  |                                    |                              | 2.32                                 |                             |                               |
| 29       | 357                | 16  |                                    |                              | 1.70                                 |                             |                               |
| 30       | 358                | 87  |                                    |                              | 2.49                                 |                             |                               |
| 31       | 38901              | 6   |                                    |                              | 1.19                                 |                             |                               |
| 32       | 390                | 51,740  |                                    |                              | 2.73                                 |                             |                               |
| 33       | 391                | 6,453   |                                    |                              | 5.00                                 |                             |                               |
| 34       | 39102              | 5,651   |                                    |                              | 12.50                                |                             |                               |
| 35       | 39104              |   |                                    |                              | 11.11                                |                             |                               |
| 36       | 392                | 39,391  |                                    |                              | 11.25                                |                             |                               |
| 37       | 393                | 90  |                                    |                              | 4.00                                 |                             |                               |
| 38       | 394                | 5,023   |                                    |                              | 4.00                                 |                             |                               |
| 39       | 395                | 4,245   |                                    |                              | 3.30                                 |                             |                               |
| 40       | 396                | 6,589   |                                    |                              | 4.45                                 |                             |                               |
| 41       | 397                | 46,068  |                                    |                              | 3.70                                 |                             |                               |
| 42       | 398                | 805   |                                    |                              | 4.00                                 |                             |                               |
| 43       | 39901              | 17  |                                    |                              | 2.17                                 | Composite Rate              |                               |
| 44       | Total Depr Plant   | 714,472   |                                    |                              | 3.46                                 | Composite Rate              |                               |
| 45       |                    |   |                                    |                              |                                      |                             |                               |
| 46       |                    |   |                                    |                              |                                      |                             |                               |
| 47       |                    |   |                                    |                              |                                      |                             |                               |
| 48       |                    |   |                                    |                              |                                      |                             |                               |
| 49       |                    |   |                                    |                              |                                      |                             |                               |
| 50       |                    |   |                                    |                              |                                      |                             |                               |

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evegy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                   |   |                                       |                                  |

**Schedule Page: 336 Line No.: 13 Column: e**  
Account 30100 rate is not a specific rate, but is computed based on an end of life date of 2023.

**Schedule Page: 336 Line No.: 14 Column: e**  
Account 303 rate is not a specific rate, but is computed based on an end of life date of 2042.

**Schedule Page: 336 Line No.: 15 Column: e**  
Account 30301 rate is not a specific rate, but is computed based on an end of life date of 2061.

**Schedule Page: 336 Line No.: 17 Column: e**  
Account 30309 rate is not a specific rate, but is computed based on an end of life date of 2028.

**Schedule Page: 336 Line No.: 19 Column: e**  
Account 30313 rate is not a specific rate, but is computed based on an end of life date of 2028.

**Schedule Page: 336.2 Line No.: 13 Column: e**  
Account 36002 rate is not a specific rate, but is computed based on an end of life date of 2085.

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description<br>(Furnish name of regulatory commission or body the docket or case number and a description of the case)<br>(a) | Assessed by<br>Regulatory<br>Commission<br>(b) | Expenses<br>of<br>Utility<br>(c) | Total<br>Expense for<br>Current Year<br>(b) + (c)<br>(d) | Deferred<br>in Account<br>182.3 at<br>Beginning of Year<br>(e) |
|----------|---|--|----------------------------------|--|--|
| 1        | Federal Energy Regulatory Commission  |  | 730,101                          | 730,101  |  |
| 2        |   |  |                                  |  |  |
| 3        | FERC Regulatory Proceedings   |  | 211,457                          | 211,457  |  |
| 4        |   |  |                                  |  |  |
| 5        | Missouri Public Service Commission Assessments  | 1,576,731                                      |                                  | 1,576,731  |  |
| 6        |   |  |                                  |  |  |
| 7        | Missouri Regulatory Proceedings   |  | 649,758                          | 649,758  |  |
| 8        |   |  |                                  |  |  |
| 9        |   |  |                                  |  |  |
| 10       |   |  |                                  |  |  |
| 11       |   |  |                                  |  |  |
| 12       |   |  |                                  |  |  |
| 13       |   |  |                                  |  |  |
| 14       |   |  |                                  |  |  |
| 15       |   |  |                                  |  |  |
| 16       |   |  |                                  |  |  |
| 17       |   |  |                                  |  |  |
| 18       |   |  |                                  |  |  |
| 19       |   |  |                                  |  |  |
| 20       |   |  |                                  |  |  |
| 21       |   |  |                                  |  |  |
| 22       |   |  |                                  |  |  |
| 23       |   |  |                                  |  |  |
| 24       |   |  |                                  |  |  |
| 25       |   |  |                                  |  |  |
| 26       |   |  |                                  |  |  |
| 27       |   |  |                                  |  |  |
| 28       |   |  |                                  |  |  |
| 29       |   |  |                                  |  |  |
| 30       |   |  |                                  |  |  |
| 31       |   |  |                                  |  |  |
| 32       |   |  |                                  |  |  |
| 33       |   |  |                                  |  |  |
| 34       |   |  |                                  |  |  |
| 35       |   |  |                                  |  |  |
| 36       |   |  |                                  |  |  |
| 37       |   |  |                                  |  |  |
| 38       |   |  |                                  |  |  |
| 39       |   |  |                                  |  |  |
| 40       |   |  |                                  |  |  |
| 41       |   |  |                                  |  |  |
| 42       |   |  |                                  |  |  |
| 43       |   |  |                                  |  |  |
| 44       |   |  |                                  |  |  |
| 45       |   |  |                                  |  |  |
| 46       | TOTAL   | 1,576,731                                      | 1,591,316                        | 3,168,047  |  |

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR |                       |               | AMORTIZED DURING YEAR               |                          |               |  |             |
|-------------------------------|-----------------------|---------------|-------------------------------------|--------------------------|---------------|--|-------------|
| CURRENTLY CHARGED TO          |                       |               | Deferred to<br>Account 182.3<br>(i) | Contra<br>Account<br>(j) | Amount<br>(k) | Deferred in<br>Account 182.3<br>End of Year<br>(l) | Line<br>No. |
| Department<br>(f)             | Account<br>No.<br>(g) | Amount<br>(h) |                                     |                          |               |  |             |
| Electric                      | 928                   | 730,101       |                                     |                          |               |  | 1           |
|                               |                       |               |                                     |                          |               |  | 2           |
| Electric                      | 928                   | 211,457       |                                     |                          |               |  | 3           |
|                               |                       |               |                                     |                          |               |  | 4           |
| Electric                      | 928                   | 1,576,731     |                                     |                          |               |  | 5           |
|                               |                       |               |                                     |                          |               |  | 6           |
| Electric                      | 928                   | 649,758       |                                     |                          |               |  | 7           |
|                               |                       |               |                                     |                          |               |  | 8           |
|                               |                       |               |                                     |                          |               |  | 9           |
|                               |                       |               |                                     |                          |               |  | 10          |
|                               |                       |               |                                     |                          |               |  | 11          |
|                               |                       |               |                                     |                          |               |  | 12          |
|                               |                       |               |                                     |                          |               |  | 13          |
|                               |                       |               |                                     |                          |               |  | 14          |
|                               |                       |               |                                     |                          |               |  | 15          |
|                               |                       |               |                                     |                          |               |  | 16          |
|                               |                       |               |                                     |                          |               |  | 17          |
|                               |                       |               |                                     |                          |               |  | 18          |
|                               |                       |               |                                     |                          |               |  | 19          |
|                               |                       |               |                                     |                          |               |  | 20          |
|                               |                       |               |                                     |                          |               |  | 21          |
|                               |                       |               |                                     |                          |               |  | 22          |
|                               |                       |               |                                     |                          |               |  | 23          |
|                               |                       |               |                                     |                          |               |  | 24          |
|                               |                       |               |                                     |                          |               |  | 25          |
|                               |                       |               |                                     |                          |               |  | 26          |
|                               |                       |               |                                     |                          |               |  | 27          |
|                               |                       |               |                                     |                          |               |  | 28          |
|                               |                       |               |                                     |                          |               |  | 29          |
|                               |                       |               |                                     |                          |               |  | 30          |
|                               |                       |               |                                     |                          |               |  | 31          |
|                               |                       |               |                                     |                          |               |  | 32          |
|                               |                       |               |                                     |                          |               |  | 33          |
|                               |                       |               |                                     |                          |               |  | 34          |
|                               |                       |               |                                     |                          |               |  | 35          |
|                               |                       |               |                                     |                          |               |  | 36          |
|                               |                       |               |                                     |                          |               |  | 37          |
|                               |                       |               |                                     |                          |               |  | 38          |
|                               |                       |               |                                     |                          |               |  | 39          |
|                               |                       |               |                                     |                          |               |  | 40          |
|                               |                       |               |                                     |                          |               |  | 41          |
|                               |                       |               |                                     |                          |               |  | 42          |
|                               |                       |               |                                     |                          |               |  | 43          |
|                               |                       |               |                                     |                          |               |  | 44          |
|                               |                       |               |                                     |                          |               |  | 45          |
|                               |                       | 3,168,047     |                                     |                          |               |  | 46          |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 350 Line No.: 3 Column: c**

For Docket No. ER10-230-000, FERC Transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

|  |                |
|--|----------------|
| FERC Transmission Formula Rate Docket ER10-230-000 | \$ 6,236       |
| Other Specifically Assignable to Transmission      | <u>0</u>       |
| Subtotal - Specifically Assignable to Transmission | \$ 6,236       |
| All Other FERC Regulatory Commission Expense       | <u>205,221</u> |
| Total FERC Regulatory Commission Expense           | \$211,457      |



**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |  |  |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead  |
| (1) Generation                             | b. Underground   |
| a. hydroelectric                           | (3) Distribution   |
| i. Recreation fish and wildlife            | (4) Regional Transmission and Market Operation   |
| ii Other hydroelectric                     | (5) Environment (other than equipment)   |
| b. Fossil-fuel steam                       | (6) Other (Classify and include items in excess of \$50,000.)                                    |
| c. Internal combustion or gas turbine      | (7) Total Cost Incurred  |
| d. Nuclear                                 | B. Electric, R, D & D Performed Externally:  |
| e. Unconventional generation               | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection               |  |
| (2) Transmission                           |  |

| Line No. | Classification (a)             | Description (b)          |
|----------|--------------------------------|--------------------------|
| 1        | B (1) Research Support to EPRI | Research Support to EPRI |
| 2        |                                |                          |
| 3        | B (1) Total                    |                          |
| 4        |                                |                          |
| 5        |                                |                          |
| 6        |                                |                          |
| 7        |                                |                          |
| 8        |                                |                          |
| 9        |                                |                          |
| 10       |                                |                          |
| 11       |                                |                          |
| 12       |                                |                          |
| 13       |                                |                          |
| 14       |                                |                          |
| 15       |                                |                          |
| 16       |                                |                          |
| 17       |                                |                          |
| 18       |                                |                          |
| 19       |                                |                          |
| 20       |                                |                          |
| 21       |                                |                          |
| 22       |                                |                          |
| 23       |                                |                          |
| 24       |                                |                          |
| 25       |                                |                          |
| 26       |                                |                          |
| 27       |                                |                          |
| 28       |                                |                          |
| 29       |                                |                          |
| 30       |                                |                          |
| 31       |                                |                          |
| 32       |                                |                          |
| 33       |                                |                          |
| 34       |                                |                          |
| 35       |                                |                          |
| 36       |                                |                          |
| 37       |                                |                          |
| 38       |                                |                          |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally<br>Current Year<br>(c) | Costs Incurred Externally<br>Current Year<br>(d) | AMOUNTS CHARGED IN CURRENT YEAR |               | Unamortized<br>Accumulation<br>(g) | Line<br>No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
|  |  | Account<br>(e)                  | Amount<br>(f) |                                    |             |
| 131,492  |  | 930232                          | 131,492       |                                    | 1           |
|  |  |                                 |               |                                    | 2           |
| 131,492  |  |                                 | 131,492       |                                    | 3           |
|  |  |                                 |               |                                    | 4           |
|  |  |                                 |               |                                    | 5           |
|  |  |                                 |               |                                    | 6           |
|  |  |                                 |               |                                    | 7           |
|  |  |                                 |               |                                    | 8           |
|  |  |                                 |               |                                    | 9           |
|  |  |                                 |               |                                    | 10          |
|  |  |                                 |               |                                    | 11          |
|  |  |                                 |               |                                    | 12          |
|  |  |                                 |               |                                    | 13          |
|  |  |                                 |               |                                    | 14          |
|  |  |                                 |               |                                    | 15          |
|  |  |                                 |               |                                    | 16          |
|  |  |                                 |               |                                    | 17          |
|  |  |                                 |               |                                    | 18          |
|  |  |                                 |               |                                    | 19          |
|  |  |                                 |               |                                    | 20          |
|  |  |                                 |               |                                    | 21          |
|  |  |                                 |               |                                    | 22          |
|  |  |                                 |               |                                    | 23          |
|  |  |                                 |               |                                    | 24          |
|  |  |                                 |               |                                    | 25          |
|  |  |                                 |               |                                    | 26          |
|  |  |                                 |               |                                    | 27          |
|  |  |                                 |               |                                    | 28          |
|  |  |                                 |               |                                    | 29          |
|  |  |                                 |               |                                    | 30          |
|  |  |                                 |               |                                    | 31          |
|  |  |                                 |               |                                    | 32          |
|  |  |                                 |               |                                    | 33          |
|  |  |                                 |               |                                    | 34          |
|  |  |                                 |               |                                    | 35          |
|  |  |                                 |               |                                    | 36          |
|  |  |                                 |               |                                    | 37          |
|  |  |                                 |               |                                    | 38          |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 352 Line No.: 3 Column: c**

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

|   |    |                |
|---|----|----------------|
| Transmission Specific Projects/Programs     |    |                |
| Transmission Lines & Substation Reliability | \$ | -              |
| Other Research and Development Expenses     |    | <u>131,492</u> |
| Total Page 353, Line 1, Column F            | \$ | 131,492        |

**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a)   | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d)  |
|----------|--|---------------------------------|---|------------|
| 1        | Electric   |                                 |   |            |
| 2        | Operation  |                                 |   |            |
| 3        | Production   | 10,073,630                      |   |            |
| 4        | Transmission   | 1,725,320                       |   |            |
| 5        | Regional Market  |                                 |   |            |
| 6        | Distribution   | 5,437,188                       |   |            |
| 7        | Customer Accounts  | 6,212,881                       |   |            |
| 8        | Customer Service and Informational                             | 1,149,256                       |   |            |
| 9        | Sales  | 194,457                         |   |            |
| 10       | Administrative and General                                     | 12,157,888                      |   |            |
| 11       | TOTAL Operation (Enter Total of lines 3 thru 10)               | 36,950,620                      |   |            |
| 12       | Maintenance  |                                 |   |            |
| 13       | Production   | 4,003,725                       |   |            |
| 14       | Transmission   | 663,784                         |   |            |
| 15       | Regional Market  |                                 |   |            |
| 16       | Distribution   | 3,731,881                       |   |            |
| 17       | Administrative and General                                     | 13,726                          |   |            |
| 18       | TOTAL Maintenance (Total of lines 13 thru 17)                  | 8,413,116                       |   |            |
| 19       | Total Operation and Maintenance                                |                                 |   |            |
| 20       | Production (Enter Total of lines 3 and 13)                     | 14,077,355                      |   |            |
| 21       | Transmission (Enter Total of lines 4 and 14)                   | 2,389,104                       |   |            |
| 22       | Regional Market (Enter Total of Lines 5 and 15)                |                                 |   |            |
| 23       | Distribution (Enter Total of lines 6 and 16)                   | 9,169,069                       |   |            |
| 24       | Customer Accounts (Transcribe from line 7)                     | 6,212,881                       |   |            |
| 25       | Customer Service and Informational (Transcribe from line 8)    | 1,149,256                       |   |            |
| 26       | Sales (Transcribe from line 9)                                 | 194,457                         |   |            |
| 27       | Administrative and General (Enter Total of lines 10 and 17)    | 12,171,614                      |   |            |
| 28       | TOTAL Oper. and Maint. (Total of lines 20 thru 27)             | 45,363,736                      | 860,872   | 46,224,608 |
| 29       | Gas  |                                 |   |            |
| 30       | Operation  |                                 |   |            |
| 31       | Production-Manufactured Gas                                    |                                 |   |            |
| 32       | Production-Nat. Gas (Including Expl. and Dev.)                 |                                 |   |            |
| 33       | Other Gas Supply   |                                 |   |            |
| 34       | Storage, LNG Terminaling and Processing                        |                                 |   |            |
| 35       | Transmission   |                                 |   |            |
| 36       | Distribution   |                                 |   |            |
| 37       | Customer Accounts  |                                 |   |            |
| 38       | Customer Service and Informational                             |                                 |   |            |
| 39       | Sales  |                                 |   |            |
| 40       | Administrative and General                                     |                                 |   |            |
| 41       | TOTAL Operation (Enter Total of lines 31 thru 40)              |                                 |   |            |
| 42       | Maintenance  |                                 |   |            |
| 43       | Production-Manufactured Gas                                    |                                 |   |            |
| 44       | Production-Natural Gas (Including Exploration and Development) |                                 |   |            |
| 45       | Other Gas Supply   |                                 |   |            |
| 46       | Storage, LNG Terminaling and Processing                        |                                 |   |            |
| 47       | Transmission   |                                 |   |            |
|          |  |                                 |   |            |
|          |  |                                 |   |            |
|          |  |                                 |   |            |
|          |  |                                 |   |            |
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|          |  |                                 |   |            |
|          |  |                                 |   |            |
|          |  |                                 |   |            |

DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification<br>(a)  | Direct Payroll Distribution<br>(b) | Allocation of Payroll charged for Clearing Accounts<br>(c) | Total<br>(d) |
|----------|--|------------------------------------|--|--------------|
| 48       | Distribution   |                                    |  |              |
| 49       | Administrative and General   |                                    |  |              |
| 50       | TOTAL Maint. (Enter Total of lines 43 thru 49)                     |                                    |  |              |
| 51       | Total Operation and Maintenance                                    |                                    |  |              |
| 52       | Production-Manufactured Gas (Enter Total of lines 31 and 43)       |                                    |  |              |
| 53       | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, |                                    |  |              |
| 54       | Other Gas Supply (Enter Total of lines 33 and 45)                  |                                    |  |              |
| 55       | Storage, LNG Terminating and Processing (Total of lines 31 thru    |                                    |  |              |
| 56       | Transmission (Lines 35 and 47)                                     |                                    |  |              |
| 57       | Distribution (Lines 36 and 48)                                     |                                    |  |              |
| 58       | Customer Accounts (Line 37)  |                                    |  |              |
| 59       | Customer Service and Informational (Line 38)                       |                                    |  |              |
| 60       | Sales (Line 39)  |                                    |  |              |
| 61       | Administrative and General (Lines 40 and 49)                       |                                    |  |              |
| 62       | TOTAL Operation and Maint. (Total of lines 52 thru 61)             |                                    |  |              |
| 63       | Other Utility Departments  |                                    |  |              |
| 64       | Operation and Maintenance  |                                    |  |              |
| 65       | TOTAL All Utility Dept. (Total of lines 28, 62, and 64)            | 45,363,736                         | 860,872  | 46,224,608   |
| 66       | Utility Plant  |                                    |  |              |
| 67       | Construction (By Utility Departments)                              |                                    |  |              |
| 68       | Electric Plant   | 17,450,101                         | 14,802,526   | 32,252,627   |
| 69       | Gas Plant  |                                    |  |              |
| 70       | Other (provide details in footnote):                               |                                    |  |              |
| 71       | TOTAL Construction (Total of lines 68 thru 70)                     | 17,450,101                         | 14,802,526   | 32,252,627   |
| 72       | Plant Removal (By Utility Departments)                             |                                    |  |              |
| 73       | Electric Plant   | 3,565,446                          | 3,055,953  | 6,621,399    |
| 74       | Gas Plant  |                                    |  |              |
| 75       | Other (provide details in footnote):                               |                                    |  |              |
| 76       | TOTAL Plant Removal (Total of lines 73 thru 75)                    | 3,565,446                          | 3,055,953  | 6,621,399    |
| 77       | Other Accounts (Specify, provide details in footnote):             |                                    |  |              |
| 78       | Misc Income Deductions   | 914,511                            | 15,858   | 930,369      |
| 79       | Misc Deferred Debits/Credits                                       | 1,712                              | 155  | 1,867        |
| 80       |  |                                    |  |              |
| 81       |  |                                    |  |              |
| 82       |  |                                    |  |              |
| 83       |  |                                    |  |              |
| 84       |  |                                    |  |              |
| 85       |  |                                    |  |              |
| 86       |  |                                    |  |              |
| 87       |  |                                    |  |              |
| 88       |  |                                    |  |              |
| 89       |  |                                    |  |              |
| 90       |  |                                    |  |              |
| 91       |  |                                    |  |              |
| 92       |  |                                    |  |              |
| 93       |  |                                    |  |              |
| 94       |  |                                    |  |              |
| 95       | TOTAL Other Accounts   | 916,223                            | 16,013   | 932,236      |
| 96       | TOTAL SALARIES AND WAGES   | 67,295,506                         | 18,735,364   | 86,030,870   |

|  |   |                                       |  |
|--|---|---------------------------------------|--|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2020/Q4</u> |
|--|---|---------------------------------------|--|

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s)<br>(a)    | Balance at End of Quarter 1<br>(b) | Balance at End of Quarter 2<br>(c) | Balance at End of Quarter 3<br>(d) | Balance at End of Year<br>(e) |
|----------|----------------------------------|------------------------------------|------------------------------------|------------------------------------|-------------------------------|
| 1        | Energy                           |                                    |                                    |                                    |                               |
| 2        | Net Purchases (Account 555)      | 26,476,410                         | 52,583,277                         | 96,996,462                         | 133,098,449                   |
| 3        | Net Sales (Account 447)          | ( 1,648,092)                       | ( 3,060,121)                       | ( 8,602,002)                       | ( 11,021,197)                 |
| 4        | Transmission Rights              | ( 4,012,489)                       | ( 12,495,095)                      | ( 17,395,271)                      | ( 25,549,884)                 |
| 5        | Ancillary Services               | 398,421                            | 792,772                            | 944,683                            | 1,284,316                     |
| 6        | Other Items (list separately)    |                                    |                                    |                                    |                               |
| 7        | MISO Net Inadvert Distrib        | 552                                | 613                                | 353                                | 242                           |
| 8        | MISO Miscellaneous Amount        |                                    |                                    |                                    |                               |
| 9        | MISO RT Fin Bilateral Congestion | ( 48,922)                          | ( 438,963)                         | ( 457,619)                         | ( 324,258)                    |
| 10       | MISO RT Fin Bilateral Loss       | ( 10,064)                          | ( 45,804)                          | ( 41,682)                          | ( 41,888)                     |
| 11       | MISO Uplift                      |                                    |                                    |                                    |                               |
| 12       | SPP IM MwpDist                   | 345,100                            | 865,674                            | 1,636,146                          | 2,195,043                     |
| 13       | SPP IM GFACarveOutDist           | 88,042                             | 247,024                            | 337,268                            | 530,591                       |
| 14       | SPP IM OclDist                   | ( 573,734)                         | ( 1,093,194)                       | ( 1,912,708)                       | ( 2,812,971)                  |
| 15       | SPP IM RegAdj                    | 3,348                              | 6,771                              | 16,020                             | 26,299                        |
| 16       | SPP IM MwpCp                     | ( 733,640)                         | ( 2,525,168)                       | ( 4,088,382)                       | ( 5,083,934)                  |
| 17       | SPP IM Rnu                       | 308,431                            | 353,462                            | 760,865                            | 1,226,500                     |
| 18       | SPP IM Oom                       | ( 2,399)                           | ( 34,186)                          | ( 41,835)                          | ( 77,719)                     |
| 19       | SPP IM RsgDist                   | 217                                | 14                                 | ( 1,589)                           | ( 1,589)                      |
| 20       | SPP IM MiscDly                   | ( 43,788)                          | ( 67,273)                          | ( 92,739)                          | ( 117,408)                    |
| 21       | SPP IM GFACarveOutDistMnth       | ( 452)                             | ( 108,572)                         | ( 110,632)                         | ( 111,226)                    |
| 22       | SPP IM RegUpMwp                  | ( 97)                              | ( 557)                             | ( 2,973)                           | ( 4,299)                      |
| 23       | SPP IM RegDnMwp                  | ( 107)                             | ( 458)                             | ( 1,293)                           | ( 3,120)                      |
| 24       | SPP IM DRDist                    |                                    | ( 14)                              | 23                                 | 111                           |
| 25       |                                  |                                    |                                    |                                    |                               |
| 26       |                                  |                                    |                                    |                                    |                               |
| 27       |                                  |                                    |                                    |                                    |                               |
| 28       |                                  |                                    |                                    |                                    |                               |
| 29       |                                  |                                    |                                    |                                    |                               |
| 30       |                                  |                                    |                                    |                                    |                               |
| 31       |                                  |                                    |                                    |                                    |                               |
| 32       |                                  |                                    |                                    |                                    |                               |
| 33       |                                  |                                    |                                    |                                    |                               |
| 34       |                                  |                                    |                                    |                                    |                               |
| 35       |                                  |                                    |                                    |                                    |                               |
| 36       |                                  |                                    |                                    |                                    |                               |
| 37       |                                  |                                    |                                    |                                    |                               |
| 38       |                                  |                                    |                                    |                                    |                               |
| 39       |                                  |                                    |                                    |                                    |                               |
| 40       |                                  |                                    |                                    |                                    |                               |
| 41       |                                  |                                    |                                    |                                    |                               |
| 42       |                                  |                                    |                                    |                                    |                               |
| 43       |                                  |                                    |                                    |                                    |                               |
| 44       |                                  |                                    |                                    |                                    |                               |
| 45       |                                  |                                    |                                    |                                    |                               |
| 46       | <b>TOTAL</b>                     | <b>20,546,737</b>                  | <b>34,980,202</b>                  | <b>67,943,095</b>                  | <b>93,212,058</b>             |

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

|          |   | Amount Purchased for the Year       |                     |             | Amount Sold for the Year            |                     |             |
|----------|---|-------------------------------------|---------------------|-------------|-------------------------------------|---------------------|-------------|
|          |   | Usage - Related Billing Determinant |                     |             | Usage - Related Billing Determinant |                     |             |
| Line No. | Type of Ancillary Service (a)           | Number of Units (b)                 | Unit of Measure (c) | Dollars (d) | Number of Units (e)                 | Unit of Measure (f) | Dollars (g) |
| 1        | Scheduling, System Control and Dispatch |                                     |                     |             |                                     |                     |             |
| 2        | Reactive Supply and Voltage             |                                     |                     |             |                                     |                     |             |
| 3        | Regulation and Frequency Response       |                                     |                     |             |                                     |                     |             |
| 4        | Energy Imbalance                        |                                     |                     |             |                                     |                     |             |
| 5        | Operating Reserve - Spinning            |                                     |                     |             |                                     |                     |             |
| 6        | Operating Reserve - Supplement          |                                     |                     |             |                                     |                     |             |
| 7        | Other                                   |                                     |                     |             |                                     |                     |             |
| 8        | Total (Lines 1 thru 7)                  |                                     |                     |             |                                     |                     |             |
|          |   |                                     |                     |             |                                     |                     |             |



**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

| Line No. | Month<br>(a)            | Monthly Peak MW - Total<br>(b) | Day of Monthly Peak<br>(c) | Hour of Monthly Peak<br>(d) | Firm Network Service for Self<br>(e) | Firm Network Service for Others<br>(f) | Long-Term Firm Point-to-point Reservations<br>(g) | Other Long-Term Firm Service<br>(h) | Short-Term Firm Point-to-point Reservation<br>(i) | Other Service<br>(j) |
|----------|-------------------------|--------------------------------|----------------------------|-----------------------------|--------------------------------------|--|---|-------------------------------------|---|----------------------|
| 1        | January                 | 1,500                          | 21                         | 800                         | 1,478                                | 22                                     |   |                                     |   |                      |
| 2        | February                | 1,597                          | 14                         | 800                         | 1,574                                | 23                                     |   |                                     |   |                      |
| 3        | March                   | 1,119                          | 16                         | 1200                        | 1,102                                | 17                                     |   |                                     |   |                      |
| 4        | Total for Quarter 1     |                                |                            |                             | 4,154                                | 62                                     |   |                                     |   |                      |
| 5        | April                   | 1,081                          | 3                          | 1900                        | 1,065                                | 16                                     |   |                                     |   |                      |
| 6        | May                     | 1,198                          | 24                         | 1700                        | 1,175                                | 23                                     |   |                                     |   |                      |
| 7        | June                    | 1,743                          | 30                         | 1800                        | 1,710                                | 33                                     |   |                                     |   |                      |
| 8        | Total for Quarter 2     |                                |                            |                             | 3,950                                | 72                                     |   |                                     |   |                      |
| 9        | July                    | 1,874                          | 8                          | 1700                        | 1,838                                | 36                                     |   |                                     |   |                      |
| 10       | August                  | 1,828                          | 26                         | 1700                        | 1,793                                | 35                                     |   |                                     |   |                      |
| 11       | September               | 1,588                          | 5                          | 1800                        | 1,557                                | 31                                     |   |                                     |   |                      |
| 12       | Total for Quarter 3     |                                |                            |                             | 5,188                                | 102                                    |   |                                     |   |                      |
| 13       | October                 | 1,309                          | 8                          | 1700                        | 1,286                                | 23                                     |   |                                     |   |                      |
| 14       | November                | 1,209                          | 30                         | 800                         | 1,190                                | 19                                     |   |                                     |   |                      |
| 15       | December                | 1,330                          | 15                         | 1800                        | 1,309                                | 21                                     |   |                                     |   |                      |
| 16       | Total for Quarter 4     |                                |                            |                             | 3,785                                | 63                                     |   |                                     |   |                      |
| 17       | Total Year to Date/Year |                                |                            |                             | 17,077                               | 299                                    |   |                                     |   |                      |
|          |                         |                                |                            |                             |                                      |  |   |                                     |   |                      |

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

| Line No. | Month                   | Monthly Peak MW - Total | Day of Monthly Peak | Hour of Monthly Peak | Imports into ISO/RTO | Exports from ISO/RTO | Through and Out Service | Network Service Usage | Point-to-Point Service Usage | Total Usage |
|----------|-------------------------|-------------------------|---------------------|----------------------|----------------------|----------------------|-------------------------|-----------------------|------------------------------|-------------|
|          | (a)                     | (b)                     | (c)                 | (d)                  | (e)                  | (f)                  | (g)                     | (h)                   | (i)                          | (j)         |
| 1        | January                 |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 2        | February                |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 3        | March                   |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 4        | Total for Quarter 1     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 5        | April                   |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 6        | May                     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 7        | June                    |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 8        | Total for Quarter 2     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 9        | July                    |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 10       | August                  |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 11       | September               |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 12       | Total for Quarter 3     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 13       | October                 |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 14       | November                |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 15       | December                |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 16       | Total for Quarter 4     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 17       | Total Year to Date/Year |                         |                     |                      |                      |                      |                         |                       |                              |             |
|          |                         |                         |                     |                      |                      |                      |                         |                       |                              |             |

Name of Respondent

Energy Missouri West, Inc.

This Report Is:

(1)  An Original(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q4

## ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item<br>(a)  | MegaWatt Hours<br>(b) | Line No. | Item<br>(a)  | MegaWatt Hours<br>(b) |
|----------|--|-----------------------|----------|--|-----------------------|
| 1        | SOURCES OF ENERGY                                  |                       | 21       | DISPOSITION OF ENERGY  |                       |
| 2        | Generation (Excluding Station Use):                |                       | 22       | Sales to Ultimate Consumers (Including Interdepartmental Sales)        | 7,979,927             |
| 3        | Steam  | 1,812,225             | 23       | Requirements Sales for Resale (See instruction 4, page 311.)           | 28,541                |
| 4        | Nuclear  |                       | 24       | Non-Requirements Sales for Resale (See instruction 4, page 311.)       | 1,024,921             |
| 5        | Hydro-Conventional                                 |                       | 25       | Energy Furnished Without Charge  |                       |
| 6        | Hydro-Pumped Storage                               |                       | 26       | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 22,214                |
| 7        | Other  | 195,433               | 27       | Total Energy Losses  | 100,478               |
| 8        | Less Energy for Pumping                            |                       | 28       | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)        | 9,156,081             |
| 9        | Net Generation (Enter Total of lines 3 through 8)  | 2,007,658             |          |  |                       |
| 10       | Purchases  | 7,148,423             |          |  |                       |
| 11       | Power Exchanges:                                   |                       |          |  |                       |
| 12       | Received   |                       |          |  |                       |
| 13       | Delivered  |                       |          |  |                       |
| 14       | Net Exchanges (Line 12 minus line 13)              |                       |          |  |                       |
| 15       | Transmission For Other (Wheeling)                  |                       |          |  |                       |
| 16       | Received   |                       |          |  |                       |
| 17       | Delivered  |                       |          |  |                       |
| 18       | Net Transmission for Other (Line 16 minus line 17) |                       |          |  |                       |
| 19       | Transmission By Others Losses                      |                       |          |  |                       |
| 20       | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)  | 9,156,081             |          |  |                       |

|  |   |                                       |  |
|--|---|---------------------------------------|--|
| Name of Respondent<br>Eversource Missouri West, Inc. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2020/Q4</u> |
|--|---|---------------------------------------|--|

**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Eversource Missouri West, Inc.

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK                 |                  |          |
|----------|-----------|--------------------------|---|------------------------------|------------------|----------|
|          |           |                          |   | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29       | January   | 794,732                  | 26,377  | 1,476                        | 21               | 800      |
| 30       | February  | 915,511                  | 22,768  | 1,571                        | 14               | 800      |
| 31       | March     | 556,774                  | 77,662  | 1,101                        | 16               | 1200     |
| 32       | April     | 565,230                  | 56,054  | 1,065                        | 3                | 1900     |
| 33       | May       | 634,352                  | 42,269  | 1,174                        | 24               | 1700     |
| 34       | June      | 876,203                  | 42,910  | 1,708                        | 30               | 1800     |
| 35       | July      | 956,532                  | 58,958  | 1,838                        | 8                | 1700     |
| 36       | August    | 860,994                  | 366,436   | 1,792                        | 26               | 1700     |
| 37       | September | 840,173                  | 61,629  | 1,556                        | 5                | 1800     |
| 38       | October   | 629,550                  | 5,839   | 1,285                        | 8                | 1700     |
| 39       | November  | 740,905                  | 125,702   | 1,187                        | 30               | 800      |
| 40       | December  | 785,125                  | 138,317   | 1,308                        | 15               | 1800     |
| 41       | TOTAL     | 9,156,081                | 1,024,921   |                              |                  |          |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 401 Line No.: 27 Column: b**  
 SPP State Estimator Losses are not included.

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a)   | Plant Name: <i>Sibley</i><br>(b) | Plant Name: <i>Ralph Green</i><br>(c) |             |           |       |
|----------|---|----------------------------------|---------------------------------------|-------------|-----------|-------|
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)        | Steam                            |                                       | Gas Turbine |           |       |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)     | Outdoor Boiler                   |                                       | Gas Turbine |           |       |
| 3        | Year Originally Constructed                             | 1960                             |                                       | 1981        |           |       |
| 4        | Year Last Unit was Installed                            | 1969                             |                                       | 1981        |           |       |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)     | 0.00                             |                                       | 84.60       |           |       |
| 6        | Net Peak Demand on Plant - MW (60 minutes)              | 0                                |                                       | 66          |           |       |
| 7        | Plant Hours Connected to Load                           | 0                                |                                       | 640         |           |       |
| 8        | Net Continuous Plant Capability (Megawatts)             | 0                                |                                       | 0           |           |       |
| 9        | When Not Limited by Condenser Water                     | 0                                |                                       | 0           |           |       |
| 10       | When Limited by Condenser Water                         | 0                                |                                       | 0           |           |       |
| 11       | Average Number of Employees                             | 2                                |                                       | 0           |           |       |
| 12       | Net Generation, Exclusive of Plant Use - KWh            | 0                                |                                       | 9724000     |           |       |
| 13       | Cost of Plant: Land and Land Rights                     | 0                                |                                       | 11376       |           |       |
| 14       | Structures and Improvements                             | 12725                            |                                       | 2042425     |           |       |
| 15       | Equipment Costs   | 0                                |                                       | 14412447    |           |       |
| 16       | Asset Retirement Costs                                  | 15265780                         |                                       | 0           |           |       |
| 17       | Total Cost  | 15278505                         |                                       | 16466248    |           |       |
| 18       | Cost per KW of Installed Capacity (line 17/5) Including | 0                                |                                       | 194.6365    |           |       |
| 19       | Production Expenses: Oper, Supv, & Engr                 | 24190                            |                                       | 2125        |           |       |
| 20       | Fuel  | -2243208                         |                                       | 488792      |           |       |
| 21       | Coolants and Water (Nuclear Plants Only)                | 0                                |                                       | 0           |           |       |
| 22       | Steam Expenses  | 42190                            |                                       | 0           |           |       |
| 23       | Steam From Other Sources                                | 0                                |                                       | 0           |           |       |
| 24       | Steam Transferred (Cr)                                  | 0                                |                                       | 0           |           |       |
| 25       | Electric Expenses                                       | 109407                           |                                       | 15846       |           |       |
| 26       | Misc Steam (or Nuclear) Power Expenses                  | 42288                            |                                       | 85141       |           |       |
| 27       | Rents   | 0                                |                                       | 0           |           |       |
| 28       | Allowances  | -315642                          |                                       | 0           |           |       |
| 29       | Maintenance Supervision and Engineering                 | 0                                |                                       | 28384       |           |       |
| 30       | Maintenance of Structures                               | 8200                             |                                       | 3746        |           |       |
| 31       | Maintenance of Boiler (or reactor) Plant                | 14475                            |                                       | 0           |           |       |
| 32       | Maintenance of Electric Plant                           | 1101276                          |                                       | 288271      |           |       |
| 33       | Maintenance of Misc Steam (or Nuclear) Plant            | 0                                |                                       | 1044        |           |       |
| 34       | Total Production Expenses                               | -1216824                         |                                       | 913349      |           |       |
| 35       | Expenses per Net KWh                                    | 0.0000                           |                                       | 0.0939      |           |       |
| 36       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)                 |                                  |                                       | GAS         |           |       |
| 37       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)    |                                  |                                       | MCF         |           |       |
| 38       | Quantity (Units) of Fuel Burned                         | 0                                | 0                                     | 0           | 216448    | 0     |
| 39       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)   | 0                                | 0                                     | 0           | 1043      | 0     |
| 40       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year      | 0.000                            | 0.000                                 | 0.000       | 2.015     | 0.000 |
| 41       | Average Cost of Fuel per Unit Burned                    | 0.000                            | 0.000                                 | 0.000       | 2.015     | 0.000 |
| 42       | Average Cost of Fuel Burned per Million BTU             | 0.000                            | 0.000                                 | 0.000       | 1.933     | 0.000 |
| 43       | Average Cost of Fuel Burned per KWh Net Gen             | 0.000                            | 0.000                                 | 0.000       | 0.050     | 0.000 |
| 44       | Average BTU per KWh Net Generation                      | 0.000                            | 0.000                                 | 0.000       | 23205.471 | 0.000 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a)   | Plant Name: Nevada<br>(b) | Plant Name: South Harper<br>(c) |
|----------|---|---------------------------|---------------------------------|
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)        | Combustion Turbine        | Gas Turbine                     |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)     | Full Outdoor              | Gas Turbine                     |
| 3        | Year Originally Constructed                             | 1974                      | 2005                            |
| 4        | Year Last Unit was Installed                            | 1974                      | 2005                            |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)     | 20.00                     | 351.00                          |
| 6        | Net Peak Demand on Plant - MW (60 minutes)              | 17                        | 349                             |
| 7        | Plant Hours Connected to Load                           | 8                         | 357                             |
| 8        | Net Continuous Plant Capability (Megawatts)             | 0                         | 0                               |
| 9        | When Not Limited by Condenser Water                     | 0                         | 0                               |
| 10       | When Limited by Condenser Water                         | 0                         | 0                               |
| 11       | Average Number of Employees                             | 0                         | 4                               |
| 12       | Net Generation, Exclusive of Plant Use - KWh            | -116000                   | 55289000                        |
| 13       | Cost of Plant: Land and Land Rights                     | 59905                     | 1034875                         |
| 14       | Structures and Improvements                             | 507732                    | 12368963                        |
| 15       | Equipment Costs   | 2997364                   | 109128886                       |
| 16       | Asset Retirement Costs                                  | 19846                     | 0                               |
| 17       | Total Cost  | 3584847                   | 122532724                       |
| 18       | Cost per KW of Installed Capacity (line 17/5) Including | 179.2424                  | 349.0961                        |
| 19       | Production Expenses: Oper, Supv, & Engr                 | 0                         | 9826                            |
| 20       | Fuel  | 85079                     | 4668493                         |
| 21       | Coolants and Water (Nuclear Plants Only)                | 0                         | 0                               |
| 22       | Steam Expenses  | 0                         | 0                               |
| 23       | Steam From Other Sources                                | 0                         | 0                               |
| 24       | Steam Transferred (Cr)                                  | 0                         | 0                               |
| 25       | Electric Expenses                                       | 11216                     | 70531                           |
| 26       | Misc Steam (or Nuclear) Power Expenses                  | 4546                      | 300894                          |
| 27       | Rents   | 0                         | 0                               |
| 28       | Allowances  | 0                         | 0                               |
| 29       | Maintenance Supervision and Engineering                 | 0                         | 111644                          |
| 30       | Maintenance of Structures                               | 2378                      | 21551                           |
| 31       | Maintenance of Boiler (or reactor) Plant                | 0                         | 0                               |
| 32       | Maintenance of Electric Plant                           | 160366                    | 248587                          |
| 33       | Maintenance of Misc Steam (or Nuclear) Plant            | 0                         | 5943                            |
| 34       | Total Production Expenses                               | 263585                    | 5437469                         |
| 35       | Expenses per Net KWh                                    | -2.2723                   | 0.0983                          |
| 36       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)                 | OIL                       | GAS                             |
| 37       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)    | BBLs                      | MCF                             |
| 38       | Quantity (Units) of Fuel Burned                         | 659                       | 700521                          |
| 39       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)   | 138052                    | 1017                            |
| 40       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year      | -3.750                    | 2.200                           |
| 41       | Average Cost of Fuel per Unit Burned                    | 129.103                   | 2.200                           |
| 42       | Average Cost of Fuel Burned per Million BTU             | 22.266                    | 2162.000                        |
| 43       | Average Cost of Fuel Burned per KWh Net Gen             | -0.073                    | 0.084                           |
| 44       | Average BTU per KWh Net Generation                      | -32939.655                | 12890.032                       |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a)   | Plant Name:<br>latan 2 (18%)<br>(b) | Plant Name:<br>(c) |       |       |       |
|----------|---|-------------------------------------|--------------------|-------|-------|-------|
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)        | Steam                               |                    |       |       |       |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)     | Outdoor Boiler                      |                    |       |       |       |
| 3        | Year Originally Constructed                             | 2010                                |                    |       |       |       |
| 4        | Year Last Unit was Installed                            | 2010                                |                    |       |       |       |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)     | 179.82                              | 0.00               |       |       |       |
| 6        | Net Peak Demand on Plant - MW (60 minutes)              | 160                                 | 0                  |       |       |       |
| 7        | Plant Hours Connected to Load                           | 6423                                | 0                  |       |       |       |
| 8        | Net Continuous Plant Capability (Megawatts)             | 0                                   | 0                  |       |       |       |
| 9        | When Not Limited by Condenser Water                     | 0                                   | 0                  |       |       |       |
| 10       | When Limited by Condenser Water                         | 0                                   | 0                  |       |       |       |
| 11       | Average Number of Employees                             | 33                                  | 0                  |       |       |       |
| 12       | Net Generation, Exclusive of Plant Use - KWh            | 910686000                           | 0                  |       |       |       |
| 13       | Cost of Plant: Land and Land Rights                     | 6373                                | 0                  |       |       |       |
| 14       | Structures and Improvements                             | 46360356                            | 0                  |       |       |       |
| 15       | Equipment Costs   | 347509534                           | 0                  |       |       |       |
| 16       | Asset Retirement Costs                                  | 437597                              | 0                  |       |       |       |
| 17       | Total Cost  | 394313860                           | 0                  |       |       |       |
| 18       | Cost per KW of Installed Capacity (line 17/5) Including | 2192.8254                           | 0                  |       |       |       |
| 19       | Production Expenses: Oper, Supv, & Engr                 | 306779                              | 0                  |       |       |       |
| 20       | Fuel  | 13688349                            | 0                  |       |       |       |
| 21       | Coolants and Water (Nuclear Plants Only)                | 0                                   | 0                  |       |       |       |
| 22       | Steam Expenses  | 1093294                             | 0                  |       |       |       |
| 23       | Steam From Other Sources                                | 0                                   | 0                  |       |       |       |
| 24       | Steam Transferred (Cr)                                  | 0                                   | 0                  |       |       |       |
| 25       | Electric Expenses                                       | 292548                              | 0                  |       |       |       |
| 26       | Misc Steam (or Nuclear) Power Expenses                  | 451377                              | 0                  |       |       |       |
| 27       | Rents   | 12584                               | 0                  |       |       |       |
| 28       | Allowances  | 0                                   | 0                  |       |       |       |
| 29       | Maintenance Supervision and Engineering                 | 246104                              | 0                  |       |       |       |
| 30       | Maintenance of Structures                               | 562013                              | 0                  |       |       |       |
| 31       | Maintenance of Boiler (or reactor) Plant                | 1617947                             | 0                  |       |       |       |
| 32       | Maintenance of Electric Plant                           | 367218                              | 0                  |       |       |       |
| 33       | Maintenance of Misc Steam (or Nuclear) Plant            | 2155                                | 0                  |       |       |       |
| 34       | Total Production Expenses                               | 18640368                            | 0                  |       |       |       |
| 35       | Expenses per Net KWh                                    | 0.0205                              | 0.0000             |       |       |       |
| 36       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)                 | COAL                                | OIL                | 0     | 0     |       |
| 37       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)    | TONS                                | BBLS               | 0     | 0     |       |
| 38       | Quantity (Units) of Fuel Burned                         | 489020                              | 4876               | 0     | 0     | 0     |
| 39       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)   | 8552                                | 136984             | 0     | 0     | 0     |
| 40       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year      | 23.246                              | 54.556             | 0.000 | 0.000 | 0.000 |
| 41       | Average Cost of Fuel per Unit Burned                    | 25.459                              | 59.533             | 0.000 | 0.000 | 0.000 |
| 42       | Average Cost of Fuel Burned per Million BTU             | 1.495                               | 9.256              | 0.000 | 0.000 | 0.000 |
| 43       | Average Cost of Fuel Burned per KWh Net Gen             | 0.000                               | 0.000              | 0.000 | 0.000 | 0.000 |
| 44       | Average BTU per KWh Net Generation                      | 9218.967                            | 0.000              | 0.000 | 0.000 | 0.000 |



STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <b>Jeffrey Ener Ctr 8%</b><br>(d) | Plant Name: <i>Crossroads</i><br>(e) | Plant Name: <i>Greenwood</i><br>(f) | Line No.  |       |       |           |        |       |    |
|---|--------------------------------------|-------------------------------------|-----------|-------|-------|-----------|--------|-------|----|
|   |                                      |                                     |           |       |       |           |        |       |    |
| Steam   | Gas Turbine                          | Gas Turbine                         | 1         |       |       |           |        |       |    |
| Convent. Semi-outdr                           | Gas Turbine                          | Gas Turbine                         | 2         |       |       |           |        |       |    |
| 1978  | 2002                                 | 1975                                | 3         |       |       |           |        |       |    |
| 1983  | 2002                                 | 1979                                | 4         |       |       |           |        |       |    |
| 172.80  | 387.60                               | 258.80                              | 5         |       |       |           |        |       |    |
| 162   | 302                                  | 199                                 | 6         |       |       |           |        |       |    |
| 7897  | 807                                  | 535                                 | 7         |       |       |           |        |       |    |
| 0   | 0                                    | 0                                   | 8         |       |       |           |        |       |    |
| 0   | 0                                    | 0                                   | 9         |       |       |           |        |       |    |
| 0   | 302                                  | 0                                   | 10        |       |       |           |        |       |    |
| 213   | 0                                    | 6                                   | 11        |       |       |           |        |       |    |
| 528897000                                     | 118549000                            | 15981000                            | 12        |       |       |           |        |       |    |
| 367789  | 427390                               | 233662                              | 13        |       |       |           |        |       |    |
| 23625646                                      | 2941645                              | 5735945                             | 14        |       |       |           |        |       |    |
| 180069682                                     | 117930132                            | 56012412                            | 15        |       |       |           |        |       |    |
| 1273282                                       | 0                                    | 74760                               | 16        |       |       |           |        |       |    |
| 205336399                                     | 121299167                            | 62056779                            | 17        |       |       |           |        |       |    |
| 1188.2893                                     | 312.9493                             | 239.7866                            | 18        |       |       |           |        |       |    |
| 152407  | 0                                    | 36110                               | 19        |       |       |           |        |       |    |
| 12511007                                      | 4084807                              | 912054                              | 20        |       |       |           |        |       |    |
| 0   | 0                                    | 0                                   | 21        |       |       |           |        |       |    |
| 561590  | 0                                    | 0                                   | 22        |       |       |           |        |       |    |
| 0   | 0                                    | 0                                   | 23        |       |       |           |        |       |    |
| 0   | 0                                    | 0                                   | 24        |       |       |           |        |       |    |
| 114789  | 64020                                | 46531                               | 25        |       |       |           |        |       |    |
| 744741  | 60003                                | 265893                              | 26        |       |       |           |        |       |    |
| 24  | 0                                    | 0                                   | 27        |       |       |           |        |       |    |
| 0   | 0                                    | 0                                   | 28        |       |       |           |        |       |    |
| 221350  | 0                                    | 99857                               | 29        |       |       |           |        |       |    |
| 227503  | 0                                    | 33644                               | 30        |       |       |           |        |       |    |
| 1496738                                       | 0                                    | 0                                   | 31        |       |       |           |        |       |    |
| 755140  | 258975                               | 999713                              | 32        |       |       |           |        |       |    |
| 204971  | 0                                    | 2087                                | 33        |       |       |           |        |       |    |
| 16990260                                      | 4467805                              | 2395889                             | 34        |       |       |           |        |       |    |
| 0.0321  | 0.0377                               | 0.1499                              | 35        |       |       |           |        |       |    |
| COAL  | OIL                                  |                                     | GAS       |       |       | OIL       | GAS    |       | 36 |
| TONS  | BBLs                                 |                                     | MCF       |       |       | BBLs      | MCF    |       | 37 |
| 363454  | 4418                                 | 0                                   | 1564647   | 0     | 0     | 1067      | 390862 | 0     | 38 |
| 8056  | 138670                               | 0                                   | 1009      | 0     | 0     | 137993    | 1042   | 0     | 39 |
| 28.201  | 56.214                               | 0.000                               | 2.400     | 0.000 | 0.000 | 36.270    | 1.877  | 0.000 | 40 |
| 30.262  | 63.139                               | 0.000                               | 2.400     | 0.000 | 0.000 | 73.539    | 1.877  | 0.000 | 41 |
| 1.878   | 10.841                               | 0.000                               | 2.400     | 0.000 | 0.000 | 12.689    | 1.802  | 0.000 | 42 |
| 0.021   | 0.000                                | 0.000                               | 0.034     | 0.000 | 0.000 | 0.056     | 0.000  | 0.000 | 43 |
| 11120.657                                     | 0.000                                | 0.000                               | 13323.697 | 0.000 | 0.000 | 25872.724 | 0.000  | 0.000 | 44 |
|   |                                      |                                     |           |       |       |           |        |       |    |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <i>Lake Road</i> (d) |                |         | Plant Name: <i>Lake Road</i> (e) |             |       | Plant Name: <i>latan 1 (18%)</i> (f) |                |       | Line No. |
|----------------------------------|----------------|---------|----------------------------------|-------------|-------|--------------------------------------|----------------|-------|----------|
|                                  |                |         |                                  |             |       |                                      |                |       |          |
|                                  | Steam          |         |                                  | Gas Turbine |       |                                      | Steam          |       | 1        |
|                                  | Outdoor Boiler |         |                                  | Gas Turbine |       |                                      | Outdoor Boiler |       | 2        |
|                                  | 1951           |         |                                  | 1951        |       |                                      | 1980           |       | 3        |
|                                  | 1990           |         |                                  | 1990        |       |                                      | 1980           |       | 4        |
|                                  | 150.50         |         |                                  | 127.56      |       |                                      | 135.88         |       | 5        |
|                                  | 95             |         |                                  | 57          |       |                                      | 127            |       | 6        |
|                                  | 142            |         |                                  | 472         |       |                                      | 3925           |       | 7        |
|                                  | 0              |         |                                  | 0           |       |                                      | 0              |       | 8        |
|                                  | 0              |         |                                  | 0           |       |                                      | 0              |       | 9        |
|                                  | 0              |         |                                  | 0           |       |                                      | 0              |       | 10       |
|                                  | 58             |         |                                  | 0           |       |                                      | 159            |       | 11       |
|                                  | -21344000      |         |                                  | 2502000     |       |                                      | 372642000      |       | 12       |
|                                  | 50370          |         |                                  | 0           |       |                                      | 254287         |       | 13       |
|                                  | 28259621       |         |                                  | 1599138     |       |                                      | 18028394       |       | 14       |
|                                  | 147412799      |         |                                  | 24219273    |       |                                      | 197065110      |       | 15       |
|                                  | 3698953        |         |                                  | 12058       |       |                                      | 9928439        |       | 16       |
|                                  | 179421743      |         |                                  | 25830469    |       |                                      | 225276230      |       | 17       |
|                                  | 1192.1710      |         |                                  | 202.4966    |       |                                      | 1657.9057      |       | 18       |
|                                  | 414839         |         |                                  | 2690        |       |                                      | 14985          |       | 19       |
|                                  | 8426491        |         |                                  | 481041      |       |                                      | 3122016        |       | 20       |
|                                  | 0              |         |                                  | 0           |       |                                      | 0              |       | 21       |
|                                  | 2079396        |         |                                  | 338         |       |                                      | 743556         |       | 22       |
|                                  | 0              |         |                                  | 0           |       |                                      | 0              |       | 23       |
|                                  | 0              |         |                                  | 0           |       |                                      | 0              |       | 24       |
|                                  | 977581         |         |                                  | 543639      |       |                                      | 288947         |       | 25       |
|                                  | 1365830        |         |                                  | 11349       |       |                                      | 293386         |       | 26       |
|                                  | 43             |         |                                  | 0           |       |                                      | 7430           |       | 27       |
|                                  | 0              |         |                                  | 0           |       |                                      | -5             |       | 28       |
|                                  | 391573         |         |                                  | 911         |       |                                      | 148840         |       | 29       |
|                                  | 563936         |         |                                  | 29562       |       |                                      | 401337         |       | 30       |
|                                  | 1638142        |         |                                  | 1           |       |                                      | 952008         |       | 31       |
|                                  | 862660         |         |                                  | 257921      |       |                                      | 70262          |       | 32       |
|                                  | 66441          |         |                                  | 16263       |       |                                      | 3517           |       | 33       |
|                                  | 16786932       |         |                                  | 1343715     |       |                                      | 6046279        |       | 34       |
|                                  | -0.7865        |         |                                  | 0.5371      |       |                                      | 0.0162         |       | 35       |
| COAL                             | OIL            | GAS     | OIL                              | GAS         |       | COAL                                 | OIL            |       | 36       |
| TONS                             | BBLS           | MCF     | BBLS                             | MCF         |       | TONS                                 | BBLS           |       | 37       |
| 45001                            | 4299           | 2319056 | 2715                             | 123668      | 0     | 229244                               | 5516           | 0     | 38       |
| 8608                             | 138188         | 1036    | 137499                           | 1033        | 0     | 8583                                 | 136979         | 0     | 39       |
| 36.861                           | 14.384         | 1.846   | 14.384                           | 2.157       | 0.000 | 23.246                               | 54.556         | 0.000 | 40       |
| 32.269                           | 82.495         | 1.846   | 77.190                           | 2.157       | 0.000 | 25.593                               | 59.773         | 0.000 | 41       |
| 2.107                            | 14.210         | 1.846   | 13.049                           | 2.157       | 0.000 | 1.491                                | 13.524         | 0.000 | 42       |
| -0.035                           | 0.000          | 0.000   | 0.019                            | 0.000       | 0.000 | 0.002                                | 0.000          | 0.000 | 43       |
| -156687.078                      | 0.000          | 0.000   | 57316.547                        | 0.000       | 0.000 | 10636.461                            | 0.000          | 0.000 | 44       |

Name of Respondent  
 Evergy Missouri West, Inc.

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2020/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name:<br>(d) | Plant Name:<br>(e) | Plant Name:<br>(f) | Line No. |
|--------------------|--------------------|--------------------|----------|
|                    |                    |                    | 1        |
|                    |                    |                    | 2        |
|                    |                    |                    | 3        |
|                    |                    |                    | 4        |
| 0.00               | 0.00               | 0.00               | 5        |
| 0                  | 0                  | 0                  | 6        |
| 0                  | 0                  | 0                  | 7        |
| 0                  | 0                  | 0                  | 8        |
| 0                  | 0                  | 0                  | 9        |
| 0                  | 0                  | 0                  | 10       |
| 0                  | 0                  | 0                  | 11       |
| 0                  | 0                  | 6030700000         | 12       |
| 0                  | 0                  | 0                  | 13       |
| 0                  | 0                  | 0                  | 14       |
| 0                  | 0                  | 0                  | 15       |
| 0                  | 0                  | 0                  | 16       |
| 0                  | 0                  | 0                  | 17       |
| 0                  | 0                  | 0                  | 18       |
| 0                  | 0                  | 0                  | 19       |
| 0                  | 0                  | 0                  | 20       |
| 0                  | 0                  | 0                  | 21       |
| 0                  | 0                  | 0                  | 22       |
| 0                  | 0                  | 0                  | 23       |
| 0                  | 0                  | 0                  | 24       |
| 0                  | 0                  | 0                  | 25       |
| 0                  | 0                  | 0                  | 26       |
| 0                  | 0                  | 0                  | 27       |
| 0                  | 0                  | 0                  | 28       |
| 0                  | 0                  | 0                  | 29       |
| 0                  | 0                  | 0                  | 30       |
| 0                  | 0                  | 0                  | 31       |
| 0                  | 0                  | 0                  | 32       |
| 0                  | 0                  | 0                  | 33       |
| 0                  | 0                  | 0                  | 34       |
| 0.0000             | 0.0000             | 0.0000             | 35       |
| 0                  | 0                  |                    | 36       |
| 0                  | 0                  |                    | 37       |
| 0                  | 0                  | 0                  | 38       |
| 0                  | 0                  | 0                  | 39       |
| 0.000              | 0.000              | 0.000              | 40       |
| 0.000              | 0.000              | 0.000              | 41       |
| 0.000              | 0.000              | 0.000              | 42       |
| 0.000              | 0.000              | 0.000              | 43       |
| 1090.000           | 0.000              | 0.000              | 44       |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 403 Line No.: -1 Column: d**

Jeffrey units are jointly owned by Evergy Kansas Central (72%), Evergy Kansas South (20%) and Evergy Missouri West (8%). Evergy Kansas Central is the operator. Fuel (account 501/417) is shared on a net generation basis with all other expenses shared on an ownership basis.

**Schedule Page: 403 Line No.: 11 Column: d**

There are 213 employees at the Jeffrey plant.

**Schedule Page: 403.1 Line No.: -1 Column: f**

Respondent has 18% ownership in one 673,728 KWH generating unit operated by Evergy Metro.

**Schedule Page: 403.1 Line No.: 11 Column: f**

There are 192 employees at the Iatan plant. There are 27 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 2. There are 27 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1. Ownership is 18%.

**Schedule Page: 402.2 Line No.: -1 Column: b**

Respondent has 18% ownership in one 900,000 KWH generating unit operated by Evergy Metro.

**Schedule Page: 402.2 Line No.: 11 Column: b**

There are 192 employees at the Iatan plant. There are 27 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 2. There are 27 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1. Ownership is 18%.

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a)                                       | FERC Licensed Project No. 0<br>Plant Name: (b) | FERC Licensed Project No. 0<br>Plant Name: (c) |
|----------|---|--|--|
|          |   |  |  |
|          |   |  |  |
| 1        | Kind of Plant (Run-of-River or Storage)           |  |  |
| 2        | Plant Construction type (Conventional or Outdoor) |  |  |
| 3        | Year Originally Constructed                       |  |  |
| 4        | Year Last Unit was Installed                      |  |  |
| 5        | Total installed cap (Gen name plate Rating in MW) | 0.00   | 0.00   |
| 6        | Net Peak Demand on Plant-Megawatts (60 minutes)   | 0  | 0  |
| 7        | Plant Hours Connect to Load                       | 0  | 0  |
| 8        | Net Plant Capability (in megawatts)               |  |  |
| 9        | (a) Under Most Favorable Oper Conditions          | 0  | 0  |
| 10       | (b) Under the Most Adverse Oper Conditions        | 0  | 0  |
| 11       | Average Number of Employees                       | 0  | 0  |
| 12       | Net Generation, Exclusive of Plant Use - Kwh      | 0  | 0  |
| 13       | Cost of Plant                                     |  |  |
| 14       | Land and Land Rights                              | 0  | 0  |
| 15       | Structures and Improvements                       | 0  | 0  |
| 16       | Reservoirs, Dams, and Waterways                   | 0  | 0  |
| 17       | Equipment Costs                                   | 0  | 0  |
| 18       | Roads, Railroads, and Bridges                     | 0  | 0  |
| 19       | Asset Retirement Costs                            | 0  | 0  |
| 20       | TOTAL cost (Total of 14 thru 19)                  | 0  | 0  |
| 21       | Cost per KW of Installed Capacity (line 20 / 5)   | 0.0000   | 0.0000   |
| 22       | Production Expenses                               |  |  |
| 23       | Operation Supervision and Engineering             | 0  | 0  |
| 24       | Water for Power                                   | 0  | 0  |
| 25       | Hydraulic Expenses                                | 0  | 0  |
| 26       | Electric Expenses                                 | 0  | 0  |
| 27       | Misc Hydraulic Power Generation Expenses          | 0  | 0  |
| 28       | Rents   | 0  | 0  |
| 29       | Maintenance Supervision and Engineering           | 0  | 0  |
| 30       | Maintenance of Structures                         | 0  | 0  |
| 31       | Maintenance of Reservoirs, Dams, and Waterways    | 0  | 0  |
| 32       | Maintenance of Electric Plant                     | 0  | 0  |
| 33       | Maintenance of Misc Hydraulic Plant               | 0  | 0  |
| 34       | Total Production Expenses (total 23 thru 33)      | 0  | 0  |
| 35       | Expenses per net KWh                              | 0.0000   | 0.0000   |

Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 0<br>Plant Name:<br>(d) | FERC Licensed Project No. 0<br>Plant Name:<br>(e) | FERC Licensed Project No. 0<br>Plant Name:<br>(f) | Line No. |
|---|---|---|----------|
|   |   |   | 1        |
|   |   |   | 2        |
|   |   |   | 3        |
|   |   |   | 4        |
| 0.00  | 0.00  | 0.00  | 5        |
| 0   | 0   | 0   | 6        |
| 0   | 0   | 0   | 7        |
|   |   |   | 8        |
| 0   | 0   | 0   | 9        |
| 0   | 0   | 0   | 10       |
| 0   | 0   | 0   | 11       |
| 0   | 0   | 0   | 12       |
|   |   |   | 13       |
| 0   | 0   | 0   | 14       |
| 0   | 0   | 0   | 15       |
| 0   | 0   | 0   | 16       |
| 0   | 0   | 0   | 17       |
| 0   | 0   | 0   | 18       |
| 0   | 0   | 0   | 19       |
| 0   | 0   | 0   | 20       |
| 0.0000  | 0.0000  | 0.0000  | 21       |
|   |   |   | 22       |
| 0   | 0   | 0   | 23       |
| 0   | 0   | 0   | 24       |
| 0   | 0   | 0   | 25       |
| 0   | 0   | 0   | 26       |
| 0   | 0   | 0   | 27       |
| 0   | 0   | 0   | 28       |
| 0   | 0   | 0   | 29       |
| 0   | 0   | 0   | 30       |
| 0   | 0   | 0   | 31       |
| 0   | 0   | 0   | 32       |
| 0   | 0   | 0   | 33       |
| 0   | 0   | 0   | 34       |
| 0.0000  | 0.0000  | 0.0000  | 35       |

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

| Line No. | Item<br>(a)  | FERC Licensed Project No.<br>Plant Name:<br>(b) |
|----------|--|---|
|          |  |   |
|          |  |   |
| 1        | Type of Plant Construction (Conventional or Outdoor) |   |
| 2        | Year Originally Constructed                          |   |
| 3        | Year Last Unit was Installed                         |   |
| 4        | Total installed cap (Gen name plate Rating in MW)    |   |
| 5        | Net Peak Demand on Plant-Megawatts (60 minutes)      |   |
| 6        | Plant Hours Connect to Load While Generating         |   |
| 7        | Net Plant Capability (in megawatts)                  |   |
| 8        | Average Number of Employees                          |   |
| 9        | Generation, Exclusive of Plant Use - Kwh             |   |
| 10       | Energy Used for Pumping                              |   |
| 11       | Net Output for Load (line 9 - line 10) - Kwh         |   |
| 12       | Cost of Plant  |   |
| 13       | Land and Land Rights                                 |   |
| 14       | Structures and Improvements                          |   |
| 15       | Reservoirs, Dams, and Waterways                      |   |
| 16       | Water Wheels, Turbines, and Generators               |   |
| 17       | Accessory Electric Equipment                         |   |
| 18       | Miscellaneous Powerplant Equipment                   |   |
| 19       | Roads, Railroads, and Bridges                        |   |
| 20       | Asset Retirement Costs                               |   |
| 21       | Total cost (total 13 thru 20)                        |   |
| 22       | Cost per KW of installed cap (line 21 / 4)           |   |
| 23       | Production Expenses                                  |   |
| 24       | Operation Supervision and Engineering                |   |
| 25       | Water for Power                                      |   |
| 26       | Pumped Storage Expenses                              |   |
| 27       | Electric Expenses                                    |   |
| 28       | Misc Pumped Storage Power generation Expenses        |   |
| 29       | Rents  |   |
| 30       | Maintenance Supervision and Engineering              |   |
| 31       | Maintenance of Structures                            |   |
| 32       | Maintenance of Reservoirs, Dams, and Waterways       |   |
| 33       | Maintenance of Electric Plant                        |   |
| 34       | Maintenance of Misc Pumped Storage Plant             |   |
| 35       | Production Exp Before Pumping Exp (24 thru 34)       |   |
| 36       | Pumping Expenses                                     |   |
| 37       | Total Production Exp (total 35 and 36)               |   |
| 38       | Expenses per KWh (line 37 / 9)                       |   |

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

| FERC Licensed Project No.<br>Plant Name:<br><span style="float: right;">(c)</span> | FERC Licensed Project No.<br>Plant Name:<br><span style="float: right;">(d)</span> | FERC Licensed Project No.<br>Plant Name:<br><span style="float: right;">(e)</span> | Line No. |
|--|--|--|----------|
|  |  |  |          |
|  |  |  |          |
|  |  |  | 1        |
|  |  |  | 2        |
|  |  |  | 3        |
|  |  |  | 4        |
|  |  |  | 5        |
|  |  |  | 6        |
|  |  |  | 7        |
|  |  |  | 8        |
|  |  |  | 9        |
|  |  |  | 10       |
|  |  |  | 11       |
|  |  |  | 12       |
|  |  |  | 13       |
|  |  |  | 14       |
|  |  |  | 15       |
|  |  |  | 16       |
|  |  |  | 17       |
|  |  |  | 18       |
|  |  |  | 19       |
|  |  |  | 20       |
|  |  |  | 21       |
|  |  |  | 22       |
|  |  |  | 23       |
|  |  |  | 24       |
|  |  |  | 25       |
|  |  |  | 26       |
|  |  |  | 27       |
|  |  |  | 28       |
|  |  |  | 29       |
|  |  |  | 30       |
|  |  |  | 31       |
|  |  |  | 32       |
|  |  |  | 33       |
|  |  |  | 34       |
|  |  |  | 35       |
|  |  |  | 36       |
|  |  |  | 37       |
|  |  |  | 38       |



GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant<br>(a) | Year Orig. Const.<br>(b) | Installed Capacity Name Plate Rating (In MW)<br>(c) | Net Peak Demand MW (60 min.)<br>(d) | Net Generation Excluding Plant Use<br>(e) | Cost of Plant<br>(f) |
|----------|----------------------|--------------------------|---|-------------------------------------|---|----------------------|
| 1        | St. Joe Landfill     | 2012                     | 1.60  | 2.0                                 | 10,197,000                                | 5,682,412            |
| 2        | Greenwood Solar      | 2016                     | 3.00  | 3.0                                 | 4,651,000                                 | 8,507,266            |
| 3        |                      |                          |   |                                     |   |                      |
| 4        |                      |                          |   |                                     |   |                      |
| 5        |                      |                          |   |                                     |   |                      |
| 6        |                      |                          |   |                                     |   |                      |
| 7        |                      |                          |   |                                     |   |                      |
| 8        |                      |                          |   |                                     |   |                      |
| 9        |                      |                          |   |                                     |   |                      |
| 10       |                      |                          |   |                                     |   |                      |
| 11       |                      |                          |   |                                     |   |                      |
| 12       |                      |                          |   |                                     |   |                      |
| 13       |                      |                          |   |                                     |   |                      |
| 14       |                      |                          |   |                                     |   |                      |
| 15       |                      |                          |   |                                     |   |                      |
| 16       |                      |                          |   |                                     |   |                      |
| 17       |                      |                          |   |                                     |   |                      |
| 18       |                      |                          |   |                                     |   |                      |
| 19       |                      |                          |   |                                     |   |                      |
| 20       |                      |                          |   |                                     |   |                      |
| 21       |                      |                          |   |                                     |   |                      |
| 22       |                      |                          |   |                                     |   |                      |
| 23       |                      |                          |   |                                     |   |                      |
| 24       |                      |                          |   |                                     |   |                      |
| 25       |                      |                          |   |                                     |   |                      |
| 26       |                      |                          |   |                                     |   |                      |
| 27       |                      |                          |   |                                     |   |                      |
| 28       |                      |                          |   |                                     |   |                      |
| 29       |                      |                          |   |                                     |   |                      |
| 30       |                      |                          |   |                                     |   |                      |
| 31       |                      |                          |   |                                     |   |                      |
| 32       |                      |                          |   |                                     |   |                      |
| 33       |                      |                          |   |                                     |   |                      |
| 34       |                      |                          |   |                                     |   |                      |
| 35       |                      |                          |   |                                     |   |                      |
| 36       |                      |                          |   |                                     |   |                      |
| 37       |                      |                          |   |                                     |   |                      |
| 38       |                      |                          |   |                                     |   |                      |
| 39       |                      |                          |   |                                     |   |                      |
| 40       |                      |                          |   |                                     |   |                      |
| 41       |                      |                          |   |                                     |   |                      |
| 42       |                      |                          |   |                                     |   |                      |
| 43       |                      |                          |   |                                     |   |                      |
| 44       |                      |                          |   |                                     |   |                      |
| 45       |                      |                          |   |                                     |   |                      |
| 46       |                      |                          |   |                                     |   |                      |

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses |                 | Kind of Fuel (k) | Fuel Costs (in cents (per Million Btu) (l) | Line No. |
|--|---------------------------|---------------------|-----------------|------------------|--|----------|
|  |                           | Fuel (i)            | Maintenance (j) |                  |  |          |
| 3,551,507  |                           |                     | 115,746         | gas              |  | 1        |
| 2,835,755  | 197                       |                     |                 | solar            |  | 2        |
|  |                           |                     |                 |                  |  | 3        |
|  |                           |                     |                 |                  |  | 4        |
|  |                           |                     |                 |                  |  | 5        |
|  |                           |                     |                 |                  |  | 6        |
|  |                           |                     |                 |                  |  | 7        |
|  |                           |                     |                 |                  |  | 8        |
|  |                           |                     |                 |                  |  | 9        |
|  |                           |                     |                 |                  |  | 10       |
|  |                           |                     |                 |                  |  | 11       |
|  |                           |                     |                 |                  |  | 12       |
|  |                           |                     |                 |                  |  | 13       |
|  |                           |                     |                 |                  |  | 14       |
|  |                           |                     |                 |                  |  | 15       |
|  |                           |                     |                 |                  |  | 16       |
|  |                           |                     |                 |                  |  | 17       |
|  |                           |                     |                 |                  |  | 18       |
|  |                           |                     |                 |                  |  | 19       |
|  |                           |                     |                 |                  |  | 20       |
|  |                           |                     |                 |                  |  | 21       |
|  |                           |                     |                 |                  |  | 22       |
|  |                           |                     |                 |                  |  | 23       |
|  |                           |                     |                 |                  |  | 24       |
|  |                           |                     |                 |                  |  | 25       |
|  |                           |                     |                 |                  |  | 26       |
|  |                           |                     |                 |                  |  | 27       |
|  |                           |                     |                 |                  |  | 28       |
|  |                           |                     |                 |                  |  | 29       |
|  |                           |                     |                 |                  |  | 30       |
|  |                           |                     |                 |                  |  | 31       |
|  |                           |                     |                 |                  |  | 32       |
|  |                           |                     |                 |                  |  | 33       |
|  |                           |                     |                 |                  |  | 34       |
|  |                           |                     |                 |                  |  | 35       |
|  |                           |                     |                 |                  |  | 36       |
|  |                           |                     |                 |                  |  | 37       |
|  |                           |                     |                 |                  |  | 38       |
|  |                           |                     |                 |                  |  | 39       |
|  |                           |                     |                 |                  |  | 40       |
|  |                           |                     |                 |                  |  | 41       |
|  |                           |                     |                 |                  |  | 42       |
|  |                           |                     |                 |                  |  | 43       |
|  |                           |                     |                 |                  |  | 44       |
|  |                           |                     |                 |                  |  | 45       |
|  |                           |                     |                 |                  |  | 46       |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION                |                          | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------------|--------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                   | To (b)                   | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Overton                    | Stillwell                | 345.00  | 345.00       | h frame wp                       | 57.96  |                                   | 1                      |
| 2        | Iatan Tap                  | Iatan                    | 345.00  | 345.00       | steel poles                      | 9.17   |                                   | 1                      |
| 3        | Camp Clark 161 Sub         | Nevada 161 Sub           | 161.00  | 161.00       | h frame wp                       | 15.00  |                                   | 1                      |
| 4        | Archie Sub 026             | Adrian Sub 014           | 161.00  | 161.00       | h frame wp                       | 11.33  |                                   | 1                      |
| 5        | Clinton Sub 824            | Sedalia West Sub 764     | 161.00  | 161.00       | h frame wp                       | 37.20  |                                   | 1                      |
| 6        | Sedalia West Sub 764       | Overton Interc.          | 161.00  | 161.00       | h frame wp                       | 43.05  |                                   | 1                      |
| 7        | Sibley Plant Sub 820       | Western Electric Sub 912 | 161.00  | 161.00       | h frame wp                       | 28.76  |                                   | 1                      |
| 8        | Sibley Plant Sub 820       | Sibley 345 Sub 821       | 161.00  | 161.00       | h frame wp                       | 1.19   |                                   | 1                      |
| 9        | Adrian Sub 014             | Nevada 161 Sub 555       | 161.00  | 161.00       | h frame wp                       | 37.68  |                                   | 1                      |
| 10       | Nashua Sub 548             | Smithville 161 Sub 823   | 161.00  | 161.00       | h frame wp                       | 2.29   |                                   | 1                      |
| 11       | Prairie Lee Sub 680        | Archie Jct Sub 026       | 161.00  | 161.00       | h frame wp                       | 30.27  |                                   | 1                      |
| 12       | Sibley Plant Sub 820       | Nashua Sub 548           | 161.00  | 161.00       | h frame wp                       | 27.54  |                                   | 1                      |
| 13       | Sedalia - Overton Line 008 | Sedalia E Sub 766        | 161.00  | 161.00       | h frame wp dc                    | 3.18   |                                   | 2                      |
| 14       | Smithville Sub 823         | KCI Sub 370              | 161.00  | 161.00       | h frame wp                       | 9.94   |                                   | 1                      |
| 15       | KCI Sub 370                | Ferrelview 161 Sub 216   | 161.00  | 161.00       | single wp                        | 4.61   |                                   | 1                      |
| 16       | Raytown #1 Sub 702         | Blue Springs E Sub 064   | 161.00  | 161.00       | single wp                        | 12.01  |                                   | 1                      |
| 17       | Belton South Sub 038       | South Harper Sub 826     | 161.00  | 161.00       | h frame sp                       | 9.09   |                                   | 1                      |
| 18       | Oak Grove Sub 589          | Odessa Sub 591           | 161.00  | 161.00       | h frame wp                       | 10.33  |                                   | 1                      |
| 19       | Blue Springs E Sub 064     | Oak Grove Sub 589        | 161.00  | 161.00       | single wp                        | 6.65   |                                   | 1                      |
| 20       | Greenwood E. C. Sub 284    | Greenwood E.C.           | 161.00  | 161.00       | h frame wp                       | 0.32   |                                   | 1                      |
| 21       | Smithville - KCI Line 016  | Platte City 161 Sub 658  | 161.00  | 161.00       | h frame wp dc                    | 2.98   |                                   | 2                      |
| 22       | Longview Rd. Sub 426       | Grandview E. Sub 267     | 161.00  | 161.00       | h frame wp                       | 6.02   |                                   | 1                      |
| 23       | Grandview E Sub 267        | Martin City Sub 270      | 161.00  | 161.00       | single wp                        | 4.92   |                                   | 1                      |
| 24       | Ferrelview Sub 216         | Roanridge Sub 740        | 161.00  | 161.00       | single wp                        | 7.07   |                                   | 1                      |
| 25       | Platte City Sub 658        | KP&L Stranger Creek Sub  | 345.00  | 161.00       | h frame wp                       | 22.36  |                                   | 1                      |
| 26       | Lexington Sub 440          | Odessa Sub 591           | 161.00  | 161.00       | single sp                        | 14.86  |                                   | 1                      |
| 27       | Lexington 161 Sub 440      | Sibley Plant Sub 820     | 161.00  | 161.00       | h frame wp                       | 28.09  |                                   | 1                      |
| 28       | Pleasant Hill 663          | Raytown #1 Sub 702       | 161.00  | 161.00       | h frame wp                       | 26.75  |                                   | 1                      |
| 29       | Western Electric Jct.      | Western Electric Sub 912 | 161.00  | 161.00       | single wp                        | 2.01   |                                   | 1                      |
| 30       | Odessa Sub 591             | Warrensburg East Sub 890 | 161.00  | 161.00       | h frame sp                       | 26.00  |                                   | 1                      |
| 31       | Sedalia West Sub 764-WAFB  | Warrensburg East Sub 890 | 161.00  | 161.00       | single dc sp                     | 27.64  |                                   | 1                      |
| 32       | Belton South Sub 038       | Martin City Sub 270      | 161.00  | 161.00       | single sp                        | 9.54   |                                   | 1                      |
| 33       | Smithville                 | Pope Lane                | 161.00  | 161.00       | single sp                        | 5.00   |                                   | 1                      |
| 34       | Alabama                    | Nashua                   | 161.00  | 161.00       | h frame sp                       | 16.31  |                                   | 1                      |
| 35       |                            |                          |   |              |                                  |  |                                   |                        |
| 36       |                            |                          |   |              | TOTAL                            | 1,614.02   | 46.16                             | 55                     |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION               |        | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|---------------------------|--------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                  | To (b) | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        |                           |        |   |              |                                  |  |                                   |                        |
| 2        | 69,000 volt lines         |        | 69.00   | 69.00        | single dc sp                     |  | 35.17                             |                        |
| 3        | Interconnected Co. System |        | 69.00   | 161.00       | h frame wp                       | 136.60   | 6.47                              |                        |
| 4        |                           |        | 69.00   | 69.00        | all wp H&S                       | 307.53   | 2.49                              |                        |
| 5        |                           |        | 69.00   | 69.00        | underground                      | 0.22   |                                   |                        |
| 6        |                           |        |   |              |                                  |  |                                   |                        |
| 7        | 34,500 volt lines         |        | 34.50   | 69.00        | all wp H&S                       | 82.00  |                                   |                        |
| 8        | Interconnected Co. System |        | 34.50   | 34.50        | all wp H&S                       | 202.27   |                                   |                        |
| 9        |                           |        |   |              |                                  |  |                                   |                        |
| 10       |                           |        |   |              |                                  |  |                                   |                        |
| 11       |                           |        |   |              |                                  |  |                                   |                        |
| 12       |                           |        |   |              |                                  |  |                                   |                        |
| 13       |                           |        |   |              |                                  |  |                                   |                        |
| 14       |                           |        |   |              |                                  |  |                                   |                        |
| 15       |                           |        |   |              |                                  |  |                                   |                        |
| 16       |                           |        |   |              |                                  |  |                                   |                        |
| 17       |                           |        |   |              |                                  |  |                                   |                        |
| 18       |                           |        |   |              |                                  |  |                                   |                        |
| 19       |                           |        |   |              |                                  |  |                                   |                        |
| 20       |                           |        |   |              |                                  |  |                                   |                        |
| 21       |                           |        |   |              |                                  |  |                                   |                        |
| 22       |                           |        |   |              |                                  |  |                                   |                        |
| 23       |                           |        |   |              |                                  |  |                                   |                        |
| 24       |                           |        |   |              |                                  |  |                                   |                        |
| 25       |                           |        |   |              |                                  |  |                                   |                        |
| 26       |                           |        |   |              |                                  |  |                                   |                        |
| 27       |                           |        |   |              |                                  |  |                                   |                        |
| 28       |                           |        |   |              |                                  |  |                                   |                        |
| 29       |                           |        |   |              |                                  |  |                                   |                        |
| 30       |                           |        |   |              |                                  |  |                                   |                        |
| 31       |                           |        |   |              |                                  |  |                                   |                        |
| 32       |                           |        |   |              |                                  |  |                                   |                        |
| 33       |                           |        |   |              |                                  |  |                                   |                        |
| 34       |                           |        |   |              |                                  |  |                                   |                        |
| 35       |                           |        |   |              |                                  |  |                                   |                        |
| 36       |                           |        |   |              | TOTAL                            | 1,614.02   | 46.16                             | 55                     |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION                |                 | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------------|-----------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                   | To (b)          | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Edgerton, MO               | NE State Line   | 345.00  | 345.00       | H-Frame W                        | 62.34  |                                   | 1                      |
| 2        | Iatan, S.E.S.              | St. Joseph Sub  | 345.00  | 345.00       | H-Frame W                        | 31.65  |                                   | 1                      |
| 3        | Eversky Metro Tie          | Lake Road Sub   | 345.00  | 345.00       | H-Frame W/Sgl                    | 1.32   |                                   | 1                      |
| 4        | Lake Road                  | Iowa State Line | 161.00  | 161.00       | H-Frame W                        | 75.38  | 1.60                              | 1                      |
| 5        | St. Joseph                 | Cook Sub        | 161.00  | 161.00       | Sgl Pole W                       | 4.60   |                                   | 1                      |
| 6        | Cook                       | Lake Road Sub   | 161.00  | 161.00       | Sgl Pole W                       | 6.76   |                                   | 1                      |
| 7        | Maryville 161 Sub          | N.W. Coop Sub   | 161.00  | 161.00       | Sgl Pole W                       | 0.48   |                                   | 1                      |
| 8        | Alabama                    | Nashua          | 161.00  | 161.00       | H-Frame W                        | 14.83  |                                   | 1                      |
| 9        | Edmond Street              | Maryville Sub   | 69.00   | 69.00        | Sgl Pole W                       | 44.88  | 0.43                              | 1                      |
| 10       | Hwy 71 Tap                 | Brown's Curve   | 69.00   | 69.00        | Sgl Pole W                       | 14.35  |                                   | 1                      |
| 11       | Tarkio                     | Maryville Sub   | 69.00   | 69.00        | Sgl Pole W                       | 32.00  |                                   | 1                      |
| 12       | Fillmore St.               | Maryville Sub   | 69.00   | 69.00        | Sgl Pole W                       | 1.72   |                                   | 1                      |
| 13       | American Oil Sub           | Hwy 71 Tap      | 69.00   | 69.00        | Sgl Pole W                       | 0.46   |                                   | 1                      |
| 14       | Fillmore St. Sub           | Maryville Tap   | 69.00   | 69.00        | Sgl Pole W                       | 1.18   |                                   | 1                      |
| 15       | Brown's Curve              | Craig           | 69.00   | 69.00        | Sgl Pole W                       | 14.38  |                                   | 1                      |
| 16       | Midway Sub                 | Hwy 71 Tap      | 69.00   | 69.00        | Sgl Pole W                       | 0.53   |                                   | 1                      |
| 17       | Craig                      | Tarkio          | 69.00   | 69.00        | Sgl Pole W                       | 17.67  |                                   | 1                      |
| 18       | Midway Sub                 | American Oil    | 69.00   | 69.00        | Sgl Pole W                       | 0.05   |                                   | 1                      |
| 19       | Midway Tap                 | Midway Sub      | 161.00  | 161.00       | Sgl Pole W                       | 3.70   |                                   | 1                      |
| 20       | Transmission Line Expenses |                 |   |              |                                  |  |                                   |                        |
| 21       | Overhead                   |                 |   |              |                                  |  |                                   |                        |
| 22       | Underground                |                 |   |              |                                  |  |                                   |                        |
| 23       |                            |                 |   |              |                                  |  |                                   |                        |
| 24       |                            |                 |   |              |                                  |  |                                   |                        |
| 25       |                            |                 |   |              |                                  |  |                                   |                        |
| 26       |                            |                 |   |              |                                  |  |                                   |                        |
| 27       |                            |                 |   |              |                                  |  |                                   |                        |
| 28       |                            |                 |   |              |                                  |  |                                   |                        |
| 29       |                            |                 |   |              |                                  |  |                                   |                        |
| 30       |                            |                 |   |              |                                  |  |                                   |                        |
| 31       |                            |                 |   |              |                                  |  |                                   |                        |
| 32       |                            |                 |   |              |                                  |  |                                   |                        |
| 33       |                            |                 |   |              |                                  |  |                                   |                        |
| 34       |                            |                 |   |              |                                  |  |                                   |                        |
| 35       |                            |                 |   |              |                                  |  |                                   |                        |
| 36       |                            |                 |   |              | TOTAL                            | 1,614.02   | 46.16                             | 55                     |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 2-795MCM                           | 497,314   | 15,637,177                       | 16,134,491     |   |                          |           |                    | 1        |
| 795MCM                             |   | 1,794,938                        | 1,794,938      |   |                          |           |                    | 2        |
| 795MCM                             | 231,674   | 2,640,585                        | 2,872,259      |   |                          |           |                    | 3        |
| 795MCM                             | 35,776  | 1,478,143                        | 1,513,919      |   |                          |           |                    | 4        |
| 795MCM                             | 133,442   | 5,397,440                        | 5,530,882      |   |                          |           |                    | 5        |
| 795MCM                             | 75,138  | 12,600,131                       | 12,675,269     |   |                          |           |                    | 6        |
| 795MCM                             | 1,363,771   | 19,834,725                       | 21,198,496     |   |                          |           |                    | 7        |
| 2-795MCM                           | 8,422   | 158,567                          | 166,989        |   |                          |           |                    | 8        |
| 795MCM                             | 159,767   | 1,421,169                        | 1,580,936      |   |                          |           |                    | 9        |
| 795MCM                             | 114,566   | 424,937                          | 539,503        |   |                          |           |                    | 10       |
| 795MCM                             | 507,596   | 5,735,917                        | 6,243,513      |   |                          |           |                    | 11       |
| 795MCM                             | 799,328   | 3,404,738                        | 4,204,066      |   |                          |           |                    | 12       |
| 795MCM                             | 10,182  | 2,350,973                        | 2,361,155      |   |                          |           |                    | 13       |
| 795MCM                             | 2,182,375   | 7,006,674                        | 9,189,049      |   |                          |           |                    | 14       |
| 795MCM                             | 346,672   | 219,311                          | 565,983        |   |                          |           |                    | 15       |
| 795MCM                             | 504,333   | 1,348,355                        | 1,852,688      |   |                          |           |                    | 16       |
| 2-795MCM                           | 69,301  | 14,151,491                       | 14,220,792     |   |                          |           |                    | 17       |
| 795MCM                             | 173,231   | 1,277,324                        | 1,450,555      |   |                          |           |                    | 18       |
| 795MCM                             | 94,028  | 1,575,006                        | 1,669,034      |   |                          |           |                    | 19       |
| 477MCM                             |   | 43,864                           | 43,864         |   |                          |           |                    | 20       |
| 795MCM                             | 160,172   | 280,517                          | 440,689        |   |                          |           |                    | 21       |
| 795MCM                             | 382,225   | 866,713                          | 1,248,938      |   |                          |           |                    | 22       |
| 795MCM                             | 212,267   | 754,697                          | 966,964        |   |                          |           |                    | 23       |
| 795MCM                             | 54,889  | 688,347                          | 743,236        |   |                          |           |                    | 24       |
| 1192MCM                            | 911,486   | 3,757,963                        | 4,669,449      |   |                          |           |                    | 25       |
| 795MCM                             | 254,247   | 2,273,534                        | 2,527,781      |   |                          |           |                    | 26       |
| 477MCM                             | 148,332   | 2,437,044                        | 2,585,376      |   |                          |           |                    | 27       |
| 795MCM                             | 700,665   | 11,663,557                       | 12,364,222     |   |                          |           |                    | 28       |
| 795MCM                             | 17,379  | 167,205                          | 184,584        |   |                          |           |                    | 29       |
| 795MCM                             | 345,649   | 5,582,079                        | 5,927,728      |   |                          |           |                    | 30       |
| 795MCM                             | 121,816   | 7,696,028                        | 7,817,844      |   |                          |           |                    | 31       |
| 795MCM                             | 1,823,248   | 6,466,805                        | 8,290,053      |   |                          |           |                    | 32       |
| 795MCM                             | 408,847   | 4,389,357                        | 4,798,204      |   |                          |           |                    | 33       |
| VARIOUS                            | 2,820   | 654,089                          | 656,909        |   |                          |           |                    | 34       |
|                                    |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 16,489,976  | 278,344,818                      | 294,834,794    | 51,204                                  | 934,347                  | 245,614   | 1,231,165          | 36       |

Name of Respondent  
 Evergy Missouri West, Inc.

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2020/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
|                                    |   |                                  |                |   |                          |           |                    | 1        |
|                                    |   |                                  |                |   |                          |           |                    | 2        |
|                                    | 1,226,594   | 51,465,984                       | 52,692,578     |   |                          |           |                    | 3        |
|                                    |   |                                  |                |   |                          |           |                    | 4        |
|                                    |   |                                  |                |   |                          |           |                    | 5        |
|                                    |   |                                  |                |   |                          |           |                    | 6        |
|                                    |   |                                  |                |   |                          |           |                    | 7        |
|                                    | 437,933   | 12,410,267                       | 12,848,200     |   |                          |           |                    | 8        |
|                                    |   |                                  |                |   |                          |           |                    | 9        |
|                                    |   |                                  |                |   |                          |           |                    | 10       |
|                                    |   |                                  |                |   |                          |           |                    | 11       |
|                                    |   |                                  |                |   |                          |           |                    | 12       |
|                                    |   |                                  |                |   |                          |           |                    | 13       |
|                                    |   |                                  |                |   |                          |           |                    | 14       |
|                                    |   |                                  |                |   |                          |           |                    | 15       |
|                                    |   |                                  |                |   |                          |           |                    | 16       |
|                                    |   |                                  |                |   |                          |           |                    | 17       |
|                                    |   |                                  |                |   |                          |           |                    | 18       |
|                                    |   |                                  |                |   |                          |           |                    | 19       |
|                                    |   |                                  |                |   |                          |           |                    | 20       |
|                                    |   |                                  |                |   |                          |           |                    | 21       |
|                                    |   |                                  |                |   |                          |           |                    | 22       |
|                                    |   |                                  |                |   |                          |           |                    | 23       |
|                                    |   |                                  |                |   |                          |           |                    | 24       |
|                                    |   |                                  |                |   |                          |           |                    | 25       |
|                                    |   |                                  |                |   |                          |           |                    | 26       |
|                                    |   |                                  |                |   |                          |           |                    | 27       |
|                                    |   |                                  |                |   |                          |           |                    | 28       |
|                                    |   |                                  |                |   |                          |           |                    | 29       |
|                                    |   |                                  |                |   |                          |           |                    | 30       |
|                                    |   |                                  |                |   |                          |           |                    | 31       |
|                                    |   |                                  |                |   |                          |           |                    | 32       |
|                                    |   |                                  |                |   |                          |           |                    | 33       |
|                                    |   |                                  |                |   |                          |           |                    | 34       |
|                                    |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 16,489,976  | 278,344,818                      | 294,834,794    | 51,204                                  | 934,347                  | 245,614   | 1,231,165          | 36       |

Name of Respondent  
Evergy Missouri West, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

TRANSMISSION LINE STATISTICS (Continued)

- 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
- 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 2-795 ACSR                         | 80,511  | 7,564,815                        | 7,645,326      |   |                          |           |                    | 1        |
| 2-795 ACSR                         | 1,055,746   | 3,870,221                        | 4,925,967      |   |                          |           |                    | 2        |
| 397.5 ACSR                         | 3,901   | 1,457,175                        | 1,461,076      |   |                          |           |                    | 3        |
| 1192.5 ACSR                        | 451,793   | 14,657,716                       | 15,109,509     |   |                          |           |                    | 4        |
| 1192.5 ACSR                        | 26,798  | 651,630                          | 678,428        |   |                          |           |                    | 5        |
| 1192.5 ACSR                        | 9,355   | 1,100,738                        | 1,110,093      |   |                          |           |                    | 6        |
| 795 ACSR                           | 27  | 1,937,923                        | 1,937,950      |   |                          |           |                    | 7        |
| VARIOUS                            | 32,190  | 574,166                          | 606,356        |   |                          |           |                    | 8        |
| VARIOUS                            | 208,935   | 3,898,023                        | 4,106,958      |   |                          |           |                    | 9        |
| 3/0 ACSR                           | 7,669   | 1,113,216                        | 1,120,885      |   |                          |           |                    | 10       |
| 3/0 ACSR                           | 14,746  | 17,073,363                       | 17,088,109     |   |                          |           |                    | 11       |
| 3/0 ACSR                           | 2,112   | 3,088,010                        | 3,090,122      |   |                          |           |                    | 12       |
| 397.5 ACSR                         |   | 68,037                           | 68,037         |   |                          |           |                    | 13       |
| VARIOUS                            | 801   | 99,227                           | 100,028        |   |                          |           |                    | 14       |
| 3/0 ACSR                           | 3,878   | 961,015                          | 964,893        |   |                          |           |                    | 15       |
| 397.5 ACSR                         |   | 23,755                           | 23,755         |   |                          |           |                    | 16       |
| 3/0 ACSR                           | 9,545   | 9,827,514                        | 9,837,059      |   |                          |           |                    | 17       |
| 397.5 ACSR                         |   | 1,583                            | 1,583          |   |                          |           |                    | 18       |
| 397.5 ACSR                         | 66,484  | 321,040                          | 387,524        |   |                          |           |                    | 19       |
|                                    |   |                                  |                |   |                          |           |                    | 20       |
|                                    |   |                                  |                | 51,204                                  | 934,347                  | 245,614   | 1,231,165          | 21       |
|                                    |   |                                  |                |   |                          |           |                    | 22       |
|                                    |   |                                  |                |   |                          |           |                    | 23       |
|                                    |   |                                  |                |   |                          |           |                    | 24       |
|                                    |   |                                  |                |   |                          |           |                    | 25       |
|                                    |   |                                  |                |   |                          |           |                    | 26       |
|                                    |   |                                  |                |   |                          |           |                    | 27       |
|                                    |   |                                  |                |   |                          |           |                    | 28       |
|                                    |   |                                  |                |   |                          |           |                    | 29       |
|                                    |   |                                  |                |   |                          |           |                    | 30       |
|                                    |   |                                  |                |   |                          |           |                    | 31       |
|                                    |   |                                  |                |   |                          |           |                    | 32       |
|                                    |   |                                  |                |   |                          |           |                    | 33       |
|                                    |   |                                  |                |   |                          |           |                    | 34       |
|                                    |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 16,489,976  | 278,344,818                      | 294,834,794    | 51,204                                  | 934,347                  | 245,614   | 1,231,165          | 36       |



TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

| Line No. | LINE DESIGNATION       |        | Line Length in Miles (c) | SUPPORTING STRUCTURE |                              | CIRCUITS PER STRUCTURE |              |
|----------|------------------------|--------|--------------------------|----------------------|------------------------------|------------------------|--------------|
|          | From (a)               | To (b) |                          | Type (d)             | Average Number per Miles (e) | Present (f)            | Ultimate (g) |
| 1        | No New Lines Added for |        |                          |                      |                              |                        |              |
| 2        | 2020                   |        |                          |                      |                              |                        |              |
| 3        |                        |        |                          |                      |                              |                        |              |
| 4        |                        |        |                          |                      |                              |                        |              |
| 5        |                        |        |                          |                      |                              |                        |              |
| 6        |                        |        |                          |                      |                              |                        |              |
| 7        |                        |        |                          |                      |                              |                        |              |
| 8        |                        |        |                          |                      |                              |                        |              |
| 9        |                        |        |                          |                      |                              |                        |              |
| 10       |                        |        |                          |                      |                              |                        |              |
| 11       |                        |        |                          |                      |                              |                        |              |
| 12       |                        |        |                          |                      |                              |                        |              |
| 13       |                        |        |                          |                      |                              |                        |              |
| 14       |                        |        |                          |                      |                              |                        |              |
| 15       |                        |        |                          |                      |                              |                        |              |
| 16       |                        |        |                          |                      |                              |                        |              |
| 17       |                        |        |                          |                      |                              |                        |              |
| 18       |                        |        |                          |                      |                              |                        |              |
| 19       |                        |        |                          |                      |                              |                        |              |
| 20       |                        |        |                          |                      |                              |                        |              |
| 21       |                        |        |                          |                      |                              |                        |              |
| 22       |                        |        |                          |                      |                              |                        |              |
| 23       |                        |        |                          |                      |                              |                        |              |
| 24       |                        |        |                          |                      |                              |                        |              |
| 25       |                        |        |                          |                      |                              |                        |              |
| 26       |                        |        |                          |                      |                              |                        |              |
| 27       |                        |        |                          |                      |                              |                        |              |
| 28       |                        |        |                          |                      |                              |                        |              |
| 29       |                        |        |                          |                      |                              |                        |              |
| 30       |                        |        |                          |                      |                              |                        |              |
| 31       |                        |        |                          |                      |                              |                        |              |
| 32       |                        |        |                          |                      |                              |                        |              |
| 33       |                        |        |                          |                      |                              |                        |              |
| 34       |                        |        |                          |                      |                              |                        |              |
| 35       |                        |        |                          |                      |                              |                        |              |
| 36       |                        |        |                          |                      |                              |                        |              |
| 37       |                        |        |                          |                      |                              |                        |              |
| 38       |                        |        |                          |                      |                              |                        |              |
| 39       |                        |        |                          |                      |                              |                        |              |
| 40       |                        |        |                          |                      |                              |                        |              |
| 41       |                        |        |                          |                      |                              |                        |              |
| 42       |                        |        |                          |                      |                              |                        |              |
| 43       |                        |        |                          |                      |                              |                        |              |
| 44       | TOTAL                  |        |                          |                      |                              |                        |              |

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| CONDUCTORS  |                      |                                     | Voltage<br>KV<br>(Operating)<br>(k) | LINE COST                      |                                      |                                  |                               |              | Line<br>No. |
|-------------|----------------------|-------------------------------------|-------------------------------------|--------------------------------|--------------------------------------|----------------------------------|-------------------------------|--------------|-------------|
| Size<br>(h) | Specification<br>(i) | Configuration<br>and Spacing<br>(j) |                                     | Land and<br>Land Rights<br>(l) | Poles, Towers<br>and Fixtures<br>(m) | Conductors<br>and Devices<br>(n) | Asset<br>Retire. Costs<br>(o) | Total<br>(p) |             |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 1           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 2           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 3           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 4           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 5           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 6           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 7           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 8           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 9           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 10          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 11          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 12          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 13          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 14          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 15          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 16          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 17          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 18          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 19          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 20          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 21          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 22          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 23          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 24          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 25          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 26          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 27          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 28          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 29          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 30          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 31          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 32          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 33          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 34          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 35          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 36          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 37          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 38          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 39          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 40          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 41          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 42          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 43          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 44          |

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br>(a)               | Character of Substation<br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|--------------------------------|------------------|------------------|-----------------|
|          |  |                                | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | 118-Duncan Road - Lee's Summit/Blue Springs District | AC Distribution                | 161.00           | 12.00            |                 |
| 2        |  |                                |                  |                  |                 |
| 3        | 142-North Congress - Platte City/Liberty District    | AC Distribution                | 161.00           | 25.00            |                 |
| 4        |  |                                |                  |                  |                 |
| 5        | 203-Adrian - Belton District                         | AC Distribution                | 161.00           | 12.00            |                 |
| 6        |  | AC Distribution                | 161.00           | 25.00            |                 |
| 7        | 204-Appleton City - Clinton District                 | AC Transmission                | 69.00            | 34.00            | 2.40            |
| 8        |  | AC Distribution                | 69.00            | 12.00            |                 |
| 9        | 209-Belton South - Belton District                   | AC Transmission                | 161.00           | 69.00            |                 |
| 10       |  | AC Distribution                | 161.00           | 12.00            |                 |
| 11       |  | AC Distribution                | 69.00            | 12.00            |                 |
| 12       | 213-Blue Springs West - Lee's Summit/Blue Springs Di | AC Distribution                | 161.00           | 12.00            |                 |
| 13       |  |                                |                  |                  |                 |
| 14       | 214-Blue Springs East - Lee's Summit/Blue Springs Di | AC Distribution                | 161.00           | 12.00            |                 |
| 15       |  |                                |                  |                  |                 |
| 16       | 215-Blue Springs South - Lee's Summit/Blue Springs D | AC Distribution                | 161.00           | 12.00            |                 |
| 17       |  |                                |                  |                  |                 |
| 18       | 221-Clinton Green St - Clinton District              | AC Distribution                | 69.00            | 12.00            |                 |
| 19       |  |                                |                  |                  |                 |
| 20       | 223-Clinton Plant - Clinton District                 | AC Transmission                | 69.00            | 34.00            | 2.40            |
| 21       |  | AC Distribution                | 69.00            | 12.00            |                 |
| 22       | 224-Clinton 161 - Clinton District                   | AC Transmission                | 161.00           | 69.00            |                 |
| 23       |  |                                |                  |                  |                 |
| 24       | 226-Cole Camp Junction - Sedalia District            | AC Transmission                | 69.00            | 34.00            | 2.40            |
| 25       |  |                                |                  |                  |                 |
| 26       | 228-Concordia 69 - Warrensburg District              | AC Transmission                | 69.00            | 34.00            | 2.40            |
| 27       |  | AC Distribution                | 69.00            | 12.00            |                 |
| 28       | 238-Ferrelview 161 - Platte City/Liberty District    | AC Distribution                | 161.00           | 25.00            |                 |
| 29       |  |                                |                  |                  |                 |
| 30       | 240-Frost Road - Lee's Summit/Blue Springs District  | AC Distribution                | 161.00           | 12.00            |                 |
| 31       |  |                                |                  |                  |                 |
| 32       | 245-Grain Valley - Blue Springs District             | AC Distribution                | 161.00           | 12.00            |                 |
| 33       |  |                                |                  |                  |                 |
| 34       | 246-Grandview East - Belton District                 | AC Distribution                | 161.00           | 12.00            |                 |
| 35       |  |                                |                  |                  |                 |
| 36       | 247-Grandview West - Belton District                 | AC Distribution                | 69.00            | 8.00             |                 |
| 37       |  |                                |                  |                  |                 |
| 38       | 248-Grandview City - Belton District                 | AC Distribution                | 69.00            | 8.00             |                 |
| 39       |  |                                |                  |                  |                 |
| 40       |  |                                |                  |                  |                 |

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br><br>(a)           | Character of Substation<br><br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | 250-Greenwood Energy Center - Belton District        | AC Transmission                    | 13.00            | 161.00           |                 |
| 2        |  |                                    |                  |                  |                 |
| 3        | 251-Honeywell - Belton District                      | AC Distribution                    | 161.00           | 12.00            |                 |
| 4        |  |                                    |                  |                  |                 |
| 5        | 252-Harris Road - Lee's Summit/Blue Springs District | AC Distribution                    | 161.00           | 12.00            |                 |
| 6        |  |                                    |                  |                  |                 |
| 7        | 253-Hallmark - Platte City/Liberty District          | AC Distribution                    | 161.00           | 12.00            |                 |
| 8        |  |                                    |                  |                  |                 |
| 9        | 258-Harrisonville 161 - Belton District              | AC Transmission                    | 161.00           | 69.00            |                 |
| 10       |  |                                    |                  |                  |                 |
| 11       | 264-Hook Road - Lee's Summit/Blue Springs District   | AC Distribution                    | 161.00           | 12.00            |                 |
| 12       |  |                                    |                  |                  |                 |
| 13       | 270-KCI - Platte City/Liberty District               | AC Distribution                    | 161.00           | 12.00            |                 |
| 14       |  |                                    |                  |                  |                 |
| 15       | 271-KC South - Lee's Summit/Blue Springs District    | AC Distribution                    | 161.00           | 12.00            |                 |
| 16       |  |                                    |                  |                  |                 |
| 17       | 274-Kelsey-Hayes - Sedalia District                  | AC Distribution                    | 67.00            | 4.00             |                 |
| 18       |  |                                    |                  |                  |                 |
| 19       | 277-Lake Winnebago - Lee's Summit/Blue Springs Distr | AC Distribution                    | 161.00           | 12.00            |                 |
| 20       |  |                                    |                  |                  |                 |
| 21       | 278-Lamar - Nevada District                          | AC Transmission                    | 69.00            | 34.00            |                 |
| 22       |  |                                    |                  |                  |                 |
| 23       | 281-Lakewood - Blue Springs District                 | AC Distribution                    | 161.00           | 12.00            |                 |
| 24       |  |                                    |                  |                  |                 |
| 25       | 282-Lee's Summit East - Lee's Summit/Blue Springs Di | AC Distribution                    | 161.00           | 12.00            |                 |
| 26       |  |                                    |                  |                  |                 |
| 27       | 283-Longview 161 - Lee's Summit/Blue Springs Distric | AC Transmission                    | 161.00           | 69.00            |                 |
| 28       |  | AC Distribution                    | 161.00           | 12.00            |                 |
| 29       | 285-Lexington 69                                     | AC Distribution                    | 69.00            | 12.00            |                 |
| 30       | - Lexington/Richmond/Henrietta District              | AC Distribution                    | 69.00            | 4.00             |                 |
| 31       | 286-Lexington 161                                    | AC Transmission                    | 161.00           | 69.00            |                 |
| 32       | - Lexington/Richmond/Henrietta District              |                                    |                  |                  |                 |
| 33       | 290-Liberty 69- Moss Street - Platte City/Liberty Di | AC Distribution                    | 69.00            | 12.00            |                 |
| 34       |  |                                    |                  |                  |                 |
| 35       | 291-Liberty West - Platte City/Liberty District      | AC Distribution                    | 161.00           | 12.00            |                 |
| 36       |  |                                    |                  |                  |                 |
| 37       | 292-Liberty South - Platte City/Liberty District     | AC Distribution                    | 161.00           | 12.00            |                 |
| 38       |  |                                    |                  |                  |                 |
| 39       | 297-Martin City East - Lee's Summit/Blue Springs Dis | AC Transmission                    | 161.00           | 69.00            |                 |
| 40       |  |                                    |                  |                  |                 |

**SUBSTATIONS**

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| Line No. | Name and Location of Substation<br><br>(a)         | Character of Substation<br><br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | 300-Metz - Nevada District                         | AC Transmission                    | 69.00            | 34.00            | 2.40            |
| 2        |  |                                    |                  |                  |                 |
| 3        | 306-Nevada 69 - Nevada District                    | AC Distribution                    | 69.00            | 12.00            |                 |
| 4        |  |                                    |                  |                  |                 |
| 5        | 307-Nevada 3M - Nevada District                    | AC Distribution                    | 69.00            | 12.00            |                 |
| 6        |  |                                    |                  |                  |                 |
| 7        | 308-Nevada 161 - Nevada District                   | AC Transmission                    | 161.00           | 69.00            |                 |
| 8        | Nevada 161 GSU                                     | AC Transmission                    | 13.00            | 69.00            |                 |
| 9        |  |                                    |                  |                  |                 |
| 10       | 311-Oak Grove 161 - Blue Springs District          | AC Distribution                    | 161.00           | 12.00            |                 |
| 11       |  |                                    |                  |                  |                 |
| 12       | 312-Odessa 161                                     | AC Transmission                    | 161.00           | 69.00            |                 |
| 13       | - Lexington/Richmond/Henrietta District            |                                    |                  |                  |                 |
| 14       | 314-Osceola 161 - Clinton District                 | AC Transmission                    | 161.00           | 34.00            |                 |
| 15       |  |                                    |                  |                  |                 |
| 16       | 316-Peculiar - Belton District                     | AC Distribution                    | 161.00           | 12.00            |                 |
| 17       |  |                                    |                  |                  |                 |
| 18       | 317-Peculiar 345 - Belton District                 | AC Transmission                    | 345.00           | 161.00           | 13.80           |
| 19       |  |                                    |                  |                  |                 |
| 20       | 319-Platte City 161 - Platte City/Liberty District | AC Distribution                    | 161.00           | 25.00            |                 |
| 21       |  |                                    |                  |                  |                 |
| 22       | 320-Pleasant Hill - Belton District                | AC Transmission                    | 345.00           | 161.00           | 13.80           |
| 23       |  | AC Transmission                    | 161.00           | 69.00            |                 |
| 24       |  | AC Distribution                    | 69.00            | 12.00            |                 |
| 25       | 321-Pope Lane - Platte City/Liberty District       | AC Transmission                    | 161.00           | 25.00            |                 |
| 26       |  | AC Distribution                    | 161.00           | 14.00            |                 |
| 27       | 322-Post Oak - Warrensburg District                | AC Transmission                    | 69.00            | 34.00            | 2.40            |
| 28       |  |                                    |                  |                  |                 |
| 29       | 325-Prairie Lee - Blue Springs District            | AC Distribution                    | 161.00           | 12.00            |                 |
| 30       |  |                                    |                  |                  |                 |
| 31       | 326-Ralph Green Plant - Belton District            | AC Transmission                    |                  |                  |                 |
| 32       |  |                                    |                  |                  |                 |
| 33       | Ralph Green Plant Unit 1 & 2 GSU                   | AC Transmission                    | 13.20            | 69.00            |                 |
| 34       | Ralph Green Plant Unit 3 GSU                       | AC Transmission                    | 12.00            | 69.00            |                 |
| 35       | Ralph Green Plant                                  | AC Transmission                    | 69.00            | 34.00            | 2.40            |
| 36       | Ralph Green Plant                                  | AC Distribution                    | 69.00            | 12.00            |                 |
| 37       | 327-Raymore 69 - Belton District                   | AC Distribution                    | 69.00            | 12.00            |                 |
| 38       |  |                                    |                  |                  |                 |
| 39       | 328-Raymore North - Belton District                | AC Distribution                    | 161.00           | 12.00            |                 |
| 40       |  |                                    |                  |                  |                 |

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| Line No. | Name and Location of Substation<br>(a)              | Character of Substation<br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|---|--------------------------------|------------------|------------------|-----------------|
|          |   |                                | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | 330-Raytown #1 - Lee's Summit/Blue Springs District | AC Distribution                | 161.00           | 12.00            |                 |
| 2        |   |                                |                  |                  |                 |
| 3        | 333-Richmond 161                                    | AC Distribution                | 161.00           | 12.00            |                 |
| 4        | - Lexington/Richmond/Henrietta District             |                                |                  |                  |                 |
| 5        | 337-Roanridge - Platte City/Liberty District        | AC Transmission                | 161.00           | 69.00            |                 |
| 6        |   |                                |                  |                  |                 |
| 7        | 341-Sedalia West - Sedalia District                 | AC Transmission                | 161.00           | 69.00            |                 |
| 8        |   | AC Distribution                | 161.00           | 12.00            |                 |
| 9        | 342-Sedalia East - Sedalia District                 | AC Transmission                | 161.00           | 12.00            |                 |
| 10       |   |                                |                  |                  |                 |
| 11       | 347-Sedalia Plant - Sedalia District                | AC Distribution                | 69.00            | 12.00            |                 |
| 12       |   |                                |                  |                  |                 |
| 13       | 350-Sheldon - Nevada District                       | AC Distribution                | 67.00            | 13.00            |                 |
| 14       |   |                                |                  |                  |                 |
| 15       | 351-Sibley Plant - Platte City/Liberty District     | AC Transmission                |                  |                  |                 |
| 16       |   |                                |                  |                  |                 |
| 17       | Sibley Plant Unit 3 GSU                             | AC Transmission                | 22.00            | 161.00           |                 |
| 18       | Sibley Plant Unit 1 & 2 GSU                         | AC Transmission                | 13.00            | 69.00            |                 |
| 19       | Sibley Plant  | AC Transmission                | 161.00           | 69.00            |                 |
| 20       | Sibley Plant  | AC Distribution                | 69.00            | 12.00            |                 |
| 21       | 353-Sibley 345 - Platte City/Liberty District       | AC Transmission                | 345.00           | 161.00           | 13.80           |
| 22       |   |                                |                  |                  |                 |
| 23       | 355-Smithville 161 - Platte City/Liberty District   | AC Distribution                | 161.00           | 13.80            |                 |
| 24       |   |                                |                  |                  |                 |
| 25       | 356-South Harper - Belton District                  | AC Transmission                | 161.00           | 69.00            |                 |
| 26       |   |                                |                  |                  |                 |
| 27       | 359-Staley Road - Platte City/Liberty District      | AC Distribution                | 69.00            | 12.00            |                 |
| 28       |   |                                |                  |                  |                 |
| 29       | 361-Strother Road - Blue Springs District           | AC Distribution                | 161.00           | 12.00            |                 |
| 30       |   |                                |                  |                  |                 |
| 31       | 365-Trenton Plant - Trenton District                | AC Distribution                |                  |                  |                 |
| 32       |   |                                |                  |                  |                 |
| 33       | Trenton Plant                                       | AC Transmission                | 69.00            | 34.00            | 2.40            |
| 34       | Trenton Plant                                       | AC Distribution                | 69.00            | 4.00             |                 |
| 35       | Trenton Plant                                       | AC Distribution                | 69.00            | 12.00            |                 |
| 36       | 366-Turner Road - Belton District                   | AC Distribution                | 161.00           | 12.00            |                 |
| 37       |   |                                |                  |                  |                 |
| 38       | 367-American Air (formerly TWA)                     | AC Distribution                | 161.00           | 12.00            |                 |
| 39       | - Platte City/Liberty District                      |                                |                  |                  |                 |
| 40       | 372-Warrensburg Plant                               | AC Distribution                | 69.00            | 12.00            |                 |

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|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | - Warrensburg District                               | AC Distribution                    | 69.00            | 4.00             |                 |
| 2        |  |                                    |                  |                  |                 |
| 3        | 373-Warrensburg East                                 | AC Transmission                    |                  |                  |                 |
| 4        | - Warrensburg District                               |                                    |                  |                  |                 |
| 5        | Warrensburg East                                     | AC Transmission                    | 161.00           | 69.00            |                 |
| 6        | Warrensburg East                                     | AC Distribution                    | 69.00            | 12.00            |                 |
| 7        | Warrensburg East                                     | AC Distribution                    | 161.00           | 12.00            |                 |
| 8        | 374-Warsaw 161 - Sedalia District                    | AC Transmission                    | 161.00           | 69.00            |                 |
| 9        |  |                                    |                  |                  |                 |
| 10       | 375-Warsaw 69 - Sedalia District                     | AC Distribution                    | 69.00            | 12.00            |                 |
| 11       |  |                                    |                  |                  |                 |
| 12       | 376-Western Electric - Lee's Summit/Blue Springs Dis | AC Distribution                    | 161.00           | 12.00            |                 |
| 13       |  |                                    |                  |                  |                 |
| 14       | 377-Whiteman AFB West - Warrensburg District         | AC Distribution                    | 161.00           | 12.00            |                 |
| 15       |  |                                    |                  |                  |                 |
| 16       | 380-Whiteman AFB East - Warrensburg District         | AC Distribution                    | 161.00           | 12.00            |                 |
| 17       |  |                                    |                  |                  |                 |
| 18       | 381-Windsor - Warrensburg District                   | AC Distribution                    | 161.00           | 12.00            |                 |
| 19       |  |                                    |                  |                  |                 |
| 20       | 438-Weston - Platte City/Liberty District            | AC Distribution                    | 161.00           | 25.00            |                 |
| 21       |  |                                    |                  |                  |                 |
| 22       |  |                                    |                  |                  |                 |
| 23       | 68 Small Company Owned Substations                   | AC Distribution                    |                  |                  |                 |
| 24       | 2 Small Company Owned Substations                    | AC Transmission                    |                  |                  |                 |
| 25       |  |                                    |                  |                  |                 |
| 26       | 1-Jeffrey Energy Center #1 * - JEC District          |                                    | 26.00            | 230.00           |                 |
| 27       | 2-Jeffrey Energy Center #2 * - JEC District          |                                    | 26.00            | 345.00           |                 |
| 28       | 3-Jeffrey Energy Center #3 * - JEC District          |                                    | 26.00            | 7.20             |                 |
| 29       | 3-Jeffrey Energy Center #3 ** - JEC District         |                                    | 26.00            |                  |                 |
| 30       | * Represents 8% ownership of capacity                |                                    |                  |                  |                 |
| 31       | 1,500,000kVa   |                                    |                  |                  |                 |
| 32       | **Represents 8% ownership of capacity                |                                    |                  |                  |                 |
| 33       | 93,334kVa  |                                    |                  |                  |                 |
| 34       |  |                                    |                  |                  |                 |
| 35       |  |                                    |                  |                  |                 |
| 36       |  |                                    |                  |                  |                 |
| 37       |  |                                    |                  |                  |                 |
| 38       |  |                                    |                  |                  |                 |
| 39       |  |                                    |                  |                  |                 |
| 40       |  |                                    |                  |                  |                 |

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| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | 382-Ajax - St. Joseph District             | AC Distribution                    | 35.00            | 13.00            |                 |
| 2        |  |                                    |                  |                  |                 |
| 3        | 383-Alabama Street - St. Joseph District   | AC Distribution                    | 161.00           | 13.00            |                 |
| 4        |  |                                    |                  |                  |                 |
| 5        | 385-Belt Junction - St. Joseph District    | AC Distribution                    | 35.00            | 13.00            |                 |
| 6        |  |                                    |                  |                  |                 |
| 7        | 386-Brown's Curve                          | AC Transmission                    | 67.00            | 35.00            |                 |
| 8        |  | AC Distribution                    | 67.00            | 13.00            |                 |
| 9        | 388-Cook - St. Joseph District             | AC Distribution                    | 161.00           | 13.00            |                 |
| 10       |  |                                    |                  |                  |                 |
| 11       | 390-East Side - St. Joseph District        | AC Transmission                    | 161.00           | 35.00            |                 |
| 12       |  | AC Distribution                    | 161.00           | 13.00            |                 |
| 13       | 391-Edmond Street - St. Joseph District    | AC Transmission                    | 161.00           | 69.00            |                 |
| 14       |  | AC Transmission                    | 161.00           | 35.00            |                 |
| 15       |  | AC Distribution                    | 161.00           | 12.00            |                 |
| 16       | 394-Filmore                                | AC Distribution                    | 67.00            | 13.00            |                 |
| 17       |  |                                    |                  |                  |                 |
| 18       | 395-Gower - St. Joseph District            | AC Distribution                    | 35.00            | 13.00            |                 |
| 19       |  |                                    |                  |                  |                 |
| 20       | 396-Grant City                             | AC Distribution                    | 35.00            | 13.00            |                 |
| 21       | Worth Co, Mo                               |                                    |                  |                  |                 |
| 22       | 397-Hwy 48                                 | AC Distribution                    | 35.00            | 13.00            |                 |
| 23       | Andrew Co, Mo                              |                                    |                  |                  |                 |
| 24       | 399-Industrial Park                        | AC Transmission                    | 161.00           | 35.00            |                 |
| 25       | 400-Industrial Park                        | AC Distribution                    | 35.00            | 13.00            |                 |
| 26       | Buchanan Co, Mo                            |                                    |                  |                  |                 |
| 27       | 401-Kellogg                                | AC Transmission                    | 67.00            | 34.00            |                 |
| 28       | Andrew Co, Mo                              | AC Distribution                    | 67.00            | 13.00            |                 |
| 29       | 402-King City                              | AC Transmission                    | 35.00            | 13.00            |                 |
| 30       | Gentry Co, Mo                              |                                    |                  |                  |                 |
| 31       | 404-Lake Road                              |                                    |                  |                  |                 |
| 32       | Buchanan Co, Mo                            |                                    |                  |                  |                 |
| 33       | Lake Road                                  | AC Transmission                    | 161.00           | 35.00            | 13.00           |
| 34       | Lake Road Unit 4 GSU                       | AC Transmission                    | 13.00            | 161.00           |                 |
| 35       | Lake Road Units 1, 2, 3, 5, 6, 7 GSU       | AC Transmission                    | 13.00            | 35.00            |                 |
| 36       | Lake Road                                  | AC Distribution                    | 35.00            | 13.00            |                 |
| 37       | Lake Road                                  | AC Distribution                    | 13.00            | 2.00             |                 |
| 38       | Lake Road                                  | AC Distribution                    | 13.00            | 4.00             |                 |
| 39       |  |                                    |                  |                  |                 |
| 40       |  |                                    |                  |                  |                 |



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|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | 407-Maryville                              |                                    |                  |                  |                 |
| 2        | Nodaway Co, Mo                             |                                    |                  |                  |                 |
| 3        | Maryville                                  | AC Transmission                    | 161.00           | 67.00            | 13.00           |
| 4        | Maryville                                  | AC Distribution                    | 161.00           | 13.00            |                 |
| 5        | Maryville                                  | AC Transmission                    | 67.00            | 35.00            | 13.00           |
| 6        | Maryville                                  | AC Distribution                    | 67.00            | 13.00            |                 |
| 7        | 409-Messanie                               | AC Distribution                    | 35.00            | 13.00            |                 |
| 8        | Buchanan Co, Mo                            |                                    |                  |                  |                 |
| 9        | 410-Midway                                 | AC Transmission                    | 161.00           | 67.00            |                 |
| 10       | Andrew Co, Mo                              |                                    |                  |                  |                 |
| 11       | 413-Mound City                             | AC Distribution                    | 67.00            | 13.00            |                 |
| 12       | Holt Co, Mo                                |                                    |                  |                  |                 |
| 13       | 414-Muddy Creek                            | AC Distribution                    | 35.00            | 13.00            |                 |
| 14       | Buchanan Co, Mo                            |                                    |                  |                  |                 |
| 15       | 415-Nodaway                                | AC Distribution                    | 67.00            | 13.00            |                 |
| 16       | Nodaway Co, Mo                             |                                    |                  |                  |                 |
| 17       | 416-Oak Street                             | AC Disribution                     | 35.00            | 13.00            |                 |
| 18       | Buchanan Co, Mo                            |                                    |                  |                  |                 |
| 19       | 417-Oregon                                 | AC Distribution                    | 35.00            | 13.00            |                 |
| 20       | Holt Co, Mo                                |                                    |                  |                  |                 |
| 21       | 418-Parnell                                | AC Distribution                    | 35.00            | 13.00            |                 |
| 22       | Nodaway Co, Mo                             |                                    |                  |                  |                 |
| 23       | 419-Pickering                              | AC Distribution                    | 67.00            | 13.00            |                 |
| 24       | Nodaway Co, Mo                             |                                    |                  |                  |                 |
| 25       | 421-Quaker Oats                            | AC Distribution                    | 35.00            | 13.00            |                 |
| 26       | Buchanan Co, Mo                            |                                    |                  |                  |                 |
| 27       | 422-Ravenwood                              | AC Distribution                    | 35.00            | 13.00            |                 |
| 28       | Nodaway Co, Mo                             |                                    |                  |                  |                 |
| 29       | 424-Rochester                              | AC Distribution                    | 35.00            | 13.00            |                 |
| 30       | Andrew Co, Mo                              |                                    |                  |                  |                 |
| 31       | 425-Rosecrans                              | AC Distribution                    | 35.00            | 13.00            |                 |
| 32       | Buchanan Co, Mo                            |                                    |                  |                  |                 |
| 33       | 426-Rushville                              | AC Distribution                    | 35.00            | 13.00            |                 |
| 34       | Buchanan Co, Mo                            |                                    |                  |                  |                 |
| 35       | 427-Savannah                               | AC Distribution                    | 67.00            | 13.00            |                 |
| 36       | Andrew Co, Mo                              |                                    |                  |                  |                 |
| 37       | 429-St Joe                                 | AC Transmission                    | 345.00           | 161.00           | 13.00           |
| 38       | Andrew Co, Mo                              |                                    |                  |                  |                 |
| 39       | 430-Tarkio                                 | AC Distribution                    | 67.00            | 13.00            |                 |
| 40       | Atchison Co, Mo                            |                                    |                  |                  |                 |

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|----------|--|--------------------------------|------------------|------------------|-----------------|
|          |  |                                | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | 432-Wire Rope                          | AC Distribution                | 35.00            | 4.00             |                 |
| 2        | Buchanan Co, Mo                        |                                |                  |                  |                 |
| 3        | 433-Woodbine                           | AC Distribution                | 161.00           | 13.00            |                 |
| 4        | Buchanan Co, Mo                        |                                |                  |                  |                 |
| 5        | 434-Worth                              | AC Distribution                | 35.00            | 13.00            |                 |
| 6        | Worth Co, Mo                           |                                |                  |                  |                 |
| 7        | 436-Eastowne                           | AC Transmission                | 345.00           | 161.00           |                 |
| 8        | Andrew Co, Mo                          | AC Distribution                | 161.00           | 12.00            |                 |
| 9        | 705-Iatan                              | AC Distribution                | 35.00            | 13.00            |                 |
| 10       | Platte Co, Mo                          |                                |                  |                  |                 |
| 11       |  |                                |                  |                  |                 |
| 12       | 5 Small Company Owned Substations      | AC Distribution                |                  |                  |                 |
| 13       |  |                                |                  |                  |                 |
| 14       |  |                                |                  |                  |                 |
| 15       | 195 - Missouri West Total Company      |                                | 17992.20         | 5374.00          | 112.60          |
| 16       | 41 Transmission                        | AC Transmission                |                  |                  |                 |
| 17       | 154 Distribution                       | AC Distribution                |                  |                  |                 |
| 18       |  |                                |                  |                  |                 |
| 19       |  |                                |                  |                  |                 |
| 20       |  |                                |                  |                  |                 |
| 21       |  |                                |                  |                  |                 |
| 22       |  |                                |                  |                  |                 |
| 23       |  |                                |                  |                  |                 |
| 24       |  |                                |                  |                  |                 |
| 25       |  |                                |                  |                  |                 |
| 26       |  |                                |                  |                  |                 |
| 27       |  |                                |                  |                  |                 |
| 28       |  |                                |                  |                  |                 |
| 29       |  |                                |                  |                  |                 |
| 30       |  |                                |                  |                  |                 |
| 31       |  |                                |                  |                  |                 |
| 32       |  |                                |                  |                  |                 |
| 33       |  |                                |                  |                  |                 |
| 34       |  |                                |                  |                  |                 |
| 35       |  |                                |                  |                  |                 |
| 36       |  |                                |                  |                  |                 |
| 37       |  |                                |                  |                  |                 |
| 38       |  |                                |                  |                  |                 |
| 39       |  |                                |                  |                  |                 |
| 40       |  |                                |                  |                  |                 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 30   | 1  |   |  |                        |                                   | 1           |
|  |  |   |  |                        |                                   | 2           |
| 30   | 1  |   |  |                        |                                   | 3           |
|  |  |   |  |                        |                                   | 4           |
| 13   | 1  |   |  |                        |                                   | 5           |
| 30   | 1  |   |  |                        |                                   | 6           |
| 13   | 1  |   |  |                        |                                   | 7           |
| 10   | 1  |   |  |                        |                                   | 8           |
| 100  | 1  |   |  |                        |                                   | 9           |
| 30   | 1  |   |  |                        |                                   | 10          |
| 50   | 2  |   |  |                        |                                   | 11          |
| 50   | 2  |   |  |                        |                                   | 12          |
|  |  |   |  |                        |                                   | 13          |
| 75   | 3  |   |  |                        |                                   | 14          |
|  |  |   |  |                        |                                   | 15          |
| 60   | 2  |   |  |                        |                                   | 16          |
|  |  |   |  |                        |                                   | 17          |
| 45   | 2  |   |  |                        |                                   | 18          |
|  |  |   |  |                        |                                   | 19          |
| 13   | 1  |   |  |                        |                                   | 20          |
| 31   | 2  |   |  |                        |                                   | 21          |
| 225  | 2  |   |  |                        |                                   | 22          |
|  |  |   |  |                        |                                   | 23          |
| 14   | 1  | 1   |  |                        |                                   | 24          |
|  |  |   |  |                        |                                   | 25          |
| 15   | 1  | 1   |  |                        |                                   | 26          |
| 25   | 1  | 1   |  |                        |                                   | 27          |
| 100  | 2  |   |  |                        |                                   | 28          |
|  |  |   |  |                        |                                   | 29          |
| 84   | 2  |   |  |                        |                                   | 30          |
|  |  |   |  |                        |                                   | 31          |
| 60   | 2  |   |  |                        |                                   | 32          |
|  |  |   |  |                        |                                   | 33          |
| 55   | 2  |   |  |                        |                                   | 34          |
|  |  |   |  |                        |                                   | 35          |
| 40   | 2  | 1   |  |                        |                                   | 36          |
|  |  |   |  |                        |                                   | 37          |
| 21   | 2  |   |  |                        |                                   | 38          |
|  |  |   |  |                        |                                   | 39          |
|  |  |   |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 280  | 2  | 1   |  |                        |                                   | 1           |
|  |  |   |  |                        |                                   | 2           |
| 60   | 2  |   |  |                        |                                   | 3           |
|  |  |   |  |                        |                                   | 4           |
| 25   | 1  |   |  |                        |                                   | 5           |
|  |  |   |  |                        |                                   | 6           |
| 50   | 2  |   |  |                        |                                   | 7           |
|  |  |   |  |                        |                                   | 8           |
| 100  | 2  |   |  |                        |                                   | 9           |
|  |  |   |  |                        |                                   | 10          |
| 55   | 2  |   |  |                        |                                   | 11          |
|  |  |   |  |                        |                                   | 12          |
| 50   | 2  |   |  |                        |                                   | 13          |
|  |  |   |  |                        |                                   | 14          |
| 55   | 2  |   |  |                        |                                   | 15          |
|  |  |   |  |                        |                                   | 16          |
| 28   | 5  |   |  |                        |                                   | 17          |
|  |  |   |  |                        |                                   | 18          |
| 50   | 2  |   |  |                        |                                   | 19          |
|  |  |   |  |                        |                                   | 20          |
| 11   | 3  | 1   |  |                        |                                   | 21          |
|  |  |   |  |                        |                                   | 22          |
| 50   | 2  |   |  |                        |                                   | 23          |
|  |  |   |  |                        |                                   | 24          |
| 90   | 3  |   |  |                        |                                   | 25          |
|  |  |   |  |                        |                                   | 26          |
| 100  | 1  |   |  |                        |                                   | 27          |
| 75   | 3  |   |  |                        |                                   | 28          |
| 40   | 2  |   |  |                        |                                   | 29          |
| 4  | 1  |   |  |                        |                                   | 30          |
| 50   | 1  |   |  |                        |                                   | 31          |
|  |  |   |  |                        |                                   | 32          |
| 60   | 3  |   |  |                        |                                   | 33          |
|  |  |   |  |                        |                                   | 34          |
| 85   | 3  |   |  |                        |                                   | 35          |
|  |  |   |  |                        |                                   | 36          |
| 55   | 2  |   |  |                        |                                   | 37          |
|  |  |   |  |                        |                                   | 38          |
| 50   | 1  |   |  |                        |                                   | 39          |
|  |  |   |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 14   | 1  |   |  |                        |                                   | 1           |
|  |  |   |  |                        |                                   | 2           |
| 45   | 2  |   |  |                        |                                   | 3           |
|  |  |   |  |                        |                                   | 4           |
| 40   | 2  |   |  |                        |                                   | 5           |
|  |  |   |  |                        |                                   | 6           |
| 100  | 2  |   |  |                        |                                   | 7           |
| 25   | 1  |   |  |                        |                                   | 8           |
|  |  |   |  |                        |                                   | 9           |
| 50   | 2  | 1   |  |                        |                                   | 10          |
|  |  |   |  |                        |                                   | 11          |
| 33   | 1  |   |  |                        |                                   | 12          |
|  |  |   |  |                        |                                   | 13          |
| 30   | 1  |   |  |                        |                                   | 14          |
|  |  |   |  |                        |                                   | 15          |
| 30   | 1  |   |  |                        |                                   | 16          |
|  |  |   |  |                        |                                   | 17          |
| 400  | 1  |   |  |                        |                                   | 18          |
|  |  |   |  |                        |                                   | 19          |
| 60   | 2  |   |  |                        |                                   | 20          |
|  |  |   |  |                        |                                   | 21          |
| 400  | 1  | 1   |  |                        |                                   | 22          |
| 100  | 1  |   |  |                        |                                   | 23          |
| 1  | 1  | 1   |  |                        |                                   | 24          |
| 50   | 1  |   |  |                        |                                   | 25          |
| 20   | 1  |   |  |                        |                                   | 26          |
| 14   | 1  |   |  |                        |                                   | 27          |
|  |  |   |  |                        |                                   | 28          |
| 50   | 2  |   |  |                        |                                   | 29          |
|  |  |   |  |                        |                                   | 30          |
|  |  |   |  |                        |                                   | 31          |
|  |  |   |  |                        |                                   | 32          |
| 56   | 2  |   |  |                        |                                   | 33          |
| 100  | 1  |   |  |                        |                                   | 34          |
| 12   | 1  |   |  |                        |                                   | 35          |
| 45   | 2  |   |  |                        |                                   | 36          |
| 50   | 2  |   |  |                        |                                   | 37          |
|  |  |   |  |                        |                                   | 38          |
| 30   | 1  |   |  |                        |                                   | 39          |
|  |  |   |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 70   | 2  |   |  |                        |                                   | 1           |
|  |  |   |  |                        |                                   | 2           |
| 60   | 2  |   |  |                        |                                   | 3           |
|  |  |   |  |                        |                                   | 4           |
| 50   | 1  |   |  |                        |                                   | 5           |
|  |  |   |  |                        |                                   | 6           |
| 200  | 2  | 1   |  |                        |                                   | 7           |
| 80   | 3  |   |  |                        |                                   | 8           |
| 50   | 2  |   |  |                        |                                   | 9           |
|  |  |   |  |                        |                                   | 10          |
| 20   | 1  |   |  |                        |                                   | 11          |
|  |  |   |  |                        |                                   | 12          |
| 12   | 2  |   |  |                        |                                   | 13          |
|  |  |   |  |                        |                                   | 14          |
|  |  |   |  |                        |                                   | 15          |
|  |  |   |  |                        |                                   | 16          |
| 450  | 1  |   |  |                        |                                   | 17          |
| 118  | 2  |   |  |                        |                                   | 18          |
| 200  | 2  |   |  |                        |                                   | 19          |
| 20   | 1  |   |  |                        |                                   | 20          |
| 400  | 1  |   |  |                        |                                   | 21          |
|  |  |   |  |                        |                                   | 22          |
| 20   | 1  |   |  |                        |                                   | 23          |
|  |  |   |  |                        |                                   | 24          |
| 50   | 1  |   |  |                        |                                   | 25          |
|  |  |   |  |                        |                                   | 26          |
| 50   | 2  |   |  |                        |                                   | 27          |
|  |  |   |  |                        |                                   | 28          |
| 55   | 2  |   |  |                        |                                   | 29          |
|  |  |   |  |                        |                                   | 30          |
|  |  |   |  |                        |                                   | 31          |
|  |  |   |  |                        |                                   | 32          |
| 9  | 1  |   |  |                        |                                   | 33          |
| 6  | 1  | 1   |  |                        |                                   | 34          |
| 4  | 1  |   |  |                        |                                   | 35          |
| 60   | 2  |   |  |                        |                                   | 36          |
|  |  |   |  |                        |                                   | 37          |
| 50   | 2  |   |  |                        |                                   | 38          |
|  |  |   |  |                        |                                   | 39          |
| 40   | 2  |   |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 4  | 3  | 1   |  |                        |                                   | 1           |
|  |  |   |  |                        |                                   | 2           |
|  |  |   |  |                        |                                   | 3           |
|  |  |   |  |                        |                                   | 4           |
| 50   | 1  |   |  |                        |                                   | 5           |
| 20   | 1  |   |  |                        |                                   | 6           |
| 60   | 2  |   |  |                        |                                   | 7           |
| 50   | 1  |   |  |                        |                                   | 8           |
|  |  |   |  |                        |                                   | 9           |
| 19   | 2  |   |  |                        |                                   | 10          |
|  |  |   |  |                        |                                   | 11          |
| 173  | 5  |   |  |                        |                                   | 12          |
|  |  |   |  |                        |                                   | 13          |
| 30   | 1  |   |  |                        |                                   | 14          |
|  |  |   |  |                        |                                   | 15          |
| 25   | 1  |   |  |                        |                                   | 16          |
|  |  |   |  |                        |                                   | 17          |
| 13   | 1  |   |  |                        |                                   | 18          |
|  |  |   |  |                        |                                   | 19          |
| 30   | 1  |   |  |                        |                                   | 20          |
|  |  |   |  |                        |                                   | 21          |
|  |  |   |  |                        |                                   | 22          |
| 277  | 165  | 19  |  |                        |                                   | 23          |
| 16   | 2  |   |  |                        |                                   | 24          |
|  |  |   |  |                        |                                   | 25          |
| 60   | 1  |   |  |                        |                                   | 26          |
| 60   | 1  |   |  |                        |                                   | 27          |
| 8  | 2  |   |  |                        |                                   | 28          |
| 60   | 1  |   |  |                        |                                   | 29          |
|  |  |   |  |                        |                                   | 30          |
|  |  |   |  |                        |                                   | 31          |
|  |  |   |  |                        |                                   | 32          |
|  |  |   |  |                        |                                   | 33          |
|  |  |   |  |                        |                                   | 34          |
|  |  |   |  |                        |                                   | 35          |
|  |  |   |  |                        |                                   | 36          |
|  |  |   |  |                        |                                   | 37          |
|  |  |   |  |                        |                                   | 38          |
|  |  |   |  |                        |                                   | 39          |
|  |  |   |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 42   | 4  |   |  |                        |                                   | 1           |
|  |  |   |  |                        |                                   | 2           |
| 60   | 2  |   |  |                        |                                   | 3           |
|  |  |   |  |                        |                                   | 4           |
| 40   | 5  |   |  |                        |                                   | 5           |
|  |  |   |  |                        |                                   | 6           |
| 8  | 1  | 1   |  |                        |                                   | 7           |
| 2  | 1  |   |  |                        |                                   | 8           |
| 60   | 2  |   |  |                        |                                   | 9           |
|  |  |   |  |                        |                                   | 10          |
| 134  | 2  |   |  |                        |                                   | 11          |
| 60   | 2  |   |  |                        |                                   | 12          |
| 56   | 1  |   |  |                        |                                   | 13          |
| 67   | 1  |   |  |                        |                                   | 14          |
| 60   | 2  |   |  |                        |                                   | 15          |
| 39   | 4  |   |  |                        |                                   | 16          |
|  |  |   |  |                        |                                   | 17          |
| 9  | 2  | 1   |  |                        |                                   | 18          |
|  |  |   |  |                        |                                   | 19          |
| 4  | 1  |   |  |                        |                                   | 20          |
|  |  |   |  |                        |                                   | 21          |
| 2  | 1  |   |  |                        |                                   | 22          |
|  |  |   |  |                        |                                   | 23          |
| 138  | 2  |   |  |                        |                                   | 24          |
| 21   | 2  |   |  |                        |                                   | 25          |
|  |  |   |  |                        |                                   | 26          |
| 10   | 1  | 1   |  |                        |                                   | 27          |
| 6  | 1  |   |  |                        |                                   | 28          |
| 4  | 1  |   |  |                        |                                   | 29          |
|  |  |   |  |                        |                                   | 30          |
|  |  |   |  |                        |                                   | 31          |
|  |  |   |  |                        |                                   | 32          |
| 133  | 2  |   |  |                        |                                   | 33          |
| 112  | 1  |   |  |                        |                                   | 34          |
| 144  | 6  |   |  |                        |                                   | 35          |
| 83   | 3  |   |  |                        |                                   | 36          |
| 8  | 2  |   |  |                        |                                   | 37          |
| 8  | 1  |   |  |                        |                                   | 38          |
|  |  |   |  |                        |                                   | 39          |
|  |  |   |  |                        |                                   | 40          |



SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
|  |  |   |  |                        |                                   | 1           |
|  |  |   |  |                        |                                   | 2           |
| 112  | 2  |   |  |                        |                                   | 3           |
| 30   | 1  |   |  |                        |                                   | 4           |
| 21   | 2  |   |  |                        |                                   | 5           |
| 21   | 2  |   |  |                        |                                   | 6           |
| 28   | 4  |   |  |                        |                                   | 7           |
|  |  |   |  |                        |                                   | 8           |
| 132  | 2  |   |  |                        |                                   | 9           |
|  |  |   |  |                        |                                   | 10          |
| 11   | 2  |   |  |                        |                                   | 11          |
|  |  |   |  |                        |                                   | 12          |
| 7  | 1  |   |  |                        |                                   | 13          |
|  |  |   |  |                        |                                   | 14          |
| 20   | 2  | 1   |  |                        |                                   | 15          |
|  |  |   |  |                        |                                   | 16          |
| 27   | 4  |   |  |                        |                                   | 17          |
|  |  |   |  |                        |                                   | 18          |
| 11   | 2  |   |  |                        |                                   | 19          |
|  |  |   |  |                        |                                   | 20          |
| 2  | 1  |   |  |                        |                                   | 21          |
|  |  |   |  |                        |                                   | 22          |
| 6  | 1  |   |  |                        |                                   | 23          |
|  |  |   |  |                        |                                   | 24          |
| 14   | 2  |   |  |                        |                                   | 25          |
|  |  |   |  |                        |                                   | 26          |
| 5  | 1  |   |  |                        |                                   | 27          |
|  |  |   |  |                        |                                   | 28          |
| 5  | 1  |   |  |                        |                                   | 29          |
|  |  |   |  |                        |                                   | 30          |
| 11   | 2  |   |  |                        |                                   | 31          |
|  |  |   |  |                        |                                   | 32          |
| 5  | 1  |   |  |                        |                                   | 33          |
|  |  |   |  |                        |                                   | 34          |
| 31   | 3  |   |  |                        |                                   | 35          |
|  |  |   |  |                        |                                   | 36          |
| 672  | 2  |   |  |                        |                                   | 37          |
|  |  |   |  |                        |                                   | 38          |
| 12   | 2  |   |  |                        |                                   | 39          |
|  |  |   |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of Transformers<br>In Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
|  |   |  | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 12   | 2   |  |  |                        |                                   | 1           |
|  |   |  |  |                        |                                   | 2           |
| 60   | 2   |  |  |                        |                                   | 3           |
|  |   |  |  |                        |                                   | 4           |
| 1  | 3   | 1                                      |  |                        |                                   | 5           |
|  |   |  |  |                        |                                   | 6           |
| 400  | 1   | 1                                      |  |                        |                                   | 7           |
| 30   | 1   |  |  |                        |                                   | 8           |
| 9  | 1   |  |  |                        |                                   | 9           |
|  |   |  |  |                        |                                   | 10          |
|  |   |  |  |                        |                                   | 11          |
| 22   | 6   |  |  |                        |                                   | 12          |
|  |   |  |  |                        |                                   | 13          |
|  |   |  |  |                        |                                   | 14          |
| 10453  | 456   | 37                                     |  |                        |                                   | 15          |
| 6158   |   |  |  |                        |                                   | 16          |
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|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 426.2 Line No.: 8 Column: a**

This line item includes a GSU transformer.

**Schedule Page: 426.2 Line No.: 33 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.2 Line No.: 34 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 17 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 18 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 34 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 35 Column: a**

This line item includes GSU transformers.

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a)          | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|---|---|---------------------------------|--------------------------------|
| 1        | <b>Non-power Goods or Services Provided by Affiliated</b> |   |                                 |                                |
| 2        | Payroll and related overheads                             | Evergy Metro                              | Various                         | 104,578,339                    |
| 3        | Common use facilities                                     | Evergy Metro                              | 922                             | 19,520,329                     |
| 4        | Merger transition costs                                   | Evergy Metro                              | 426.5                           | 8,309,178                      |
| 5        | Outside services  | Evergy Metro                              | Various                         | 7,311,279                      |
| 6        | Office supplies and expenses                              | Evergy Metro                              | Various                         | 4,133,848                      |
| 7        | Employee pension and benefits                             | Evergy Metro                              | Various                         | 3,975,610                      |
| 8        | Computer application and software                         | Evergy Metro                              | Various                         | 3,858,469                      |
| 9        | Leased property and expenses                              | Evergy Metro                              | Various                         | 1,479,717                      |
| 10       | Customer account and information                          | Evergy Metro                              | Various                         | 909,952                        |
| 11       | Inventory and supplies                                    | Evergy Metro                              | Various                         | 656,215                        |
| 12       | Payroll and related overheads                             | Evergy Kansas Central                     | Various                         | 8,088,282                      |
| 13       | Merger and transition costs                               | Evergy Kansas Central                     | 426.5                           | 1,969,439                      |
| 14       | Employee pension and benefits                             | Evergy Kansas Central                     | Various                         | 906,966                        |
| 15       | Outside services  | Evergy Kansas Central                     | Various                         | 493,469                        |
| 16       | Computer application and software                         | Evergy Kansas Central                     | Various                         | 448,831                        |
| 17       |   |   |                                 |                                |
| 18       |   |   |                                 |                                |
| 19       |   |   |                                 |                                |
| 20       | <b>Non-power Goods or Services Provided for Affiliate</b> |   |                                 |                                |
| 21       | Common use facilities                                     | Evergy Metro                              | 922                             | 2,156,916                      |
| 22       |   |   |                                 |                                |
| 23       |   |   |                                 |                                |
| 24       |   |   |                                 |                                |
| 25       |   |   |                                 |                                |
| 26       |   |   |                                 |                                |
| 27       |   |   |                                 |                                |
| 28       |   |   |                                 |                                |
| 29       |   |   |                                 |                                |
| 30       |   |   |                                 |                                |
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|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evegry Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 429 Line No.: 2 Column: a**

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

**Schedule Page: 429 Line No.: 2 Column: c**

Accounts charged:

|     |     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|-----|
| 107 | 502 | 549 | 563 | 583 | 595 | 910 |
| 108 | 505 | 551 | 566 | 584 | 596 | 911 |
| 163 | 506 | 552 | 568 | 586 | 597 | 912 |
| 184 | 510 | 553 | 569 | 587 | 598 | 920 |
| 408 | 511 | 554 | 570 | 588 | 901 | 925 |
| 417 | 512 | 556 | 571 | 590 | 902 | 926 |
| 426 | 513 | 557 | 573 | 591 | 903 | 928 |
| 451 | 514 | 560 | 580 | 592 | 905 | 935 |
| 500 | 546 | 561 | 581 | 593 | 907 |     |
| 501 | 548 | 562 | 582 | 594 | 908 |     |

**Schedule Page: 429 Line No.: 5 Column: c**

Accounts charged:

|     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|
| 107 | 549 | 566 | 592 | 908 | 930 |
| 108 | 553 | 580 | 593 | 909 | 935 |
| 163 | 556 | 581 | 594 | 910 |     |
| 184 | 557 | 583 | 598 | 912 |     |
| 417 | 560 | 584 | 901 | 921 |     |
| 426 | 561 | 588 | 903 | 923 |     |
| 506 | 562 | 589 | 907 | 928 |     |

**Schedule Page: 429 Line No.: 6 Column: c**

Accounts charged:

|     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|
| 107 | 502 | 556 | 588 | 901 | 922 |
| 108 | 506 | 557 | 589 | 902 | 925 |
| 163 | 510 | 560 | 590 | 903 | 928 |
| 184 | 512 | 561 | 592 | 907 | 930 |
| 186 | 547 | 566 | 593 | 908 | 931 |
| 417 | 548 | 568 | 594 | 910 | 935 |
| 426 | 549 | 580 | 595 | 912 |     |
| 500 | 553 | 586 | 598 | 921 |     |

**Schedule Page: 429 Line No.: 7 Column: c**

Accounts charged:

|     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|
| 107 | 451 | 553 | 580 | 593 | 902 |
| 108 | 502 | 556 | 582 | 594 | 903 |
| 163 | 505 | 560 | 583 | 595 | 908 |
| 184 | 506 | 562 | 584 | 596 | 920 |
| 417 | 512 | 566 | 586 | 597 | 921 |
| 426 | 548 | 569 | 588 | 598 | 926 |
| 431 | 549 | 570 | 592 | 901 | 930 |

**Schedule Page: 429 Line No.: 8 Column: c**

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Missouri West, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

Accounts charged:

107 560 598 908 928  
163 566 901 910 931  
417 568 902 912 935  
426 580 903 921  
556 586 905 922  
557 588 907 923

**Schedule Page: 429 Line No.: 9 Column: c**

Accounts charged:  
908 931

**Schedule Page: 429 Line No.: 10 Column: c**

Accounts charged:  
417 907 910  
426 908 912  
588 909 921

**Schedule Page: 429 Line No.: 11 Column: c**

Accounts charged:  
107 502 552 583 598  
108 506 553 586 901  
154 510 557 588 903  
163 511 560 592 908  
184 512 566 593 921  
417 514 569 595 928  
426 549 571 597 935

**Schedule Page: 429 Line No.: 12 Column: c**

Accounts charged:  
107 502 549 568 586 598 912  
108 505 553 569 587 901 916  
163 506 556 570 588 902 920  
183 510 557 571 590 903 925  
184 511 560 572 591 905 926  
408 512 561 580 592 907 928  
417 513 562 581 593 908 935  
426 514 563 582 594 909  
500 528 564 583 596 910  
501 546 566 584 597 911

**Schedule Page: 429 Line No.: 14 Column: c**

Accounts charged:  
107 421 581 903  
108 426 588 920  
184 431 592 926  
228 556 593 930  
417 561 901 935

**Schedule Page: 429 Line No.: 15 Column: c**

Accounts charged:  
107 500 566 598 912  
108 502 568 901 921  
163 506 571 903 923  
184 511 580 907 926  
417 548 584 908 928  
421 549 588 909 930  
426 560 593 910 935

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
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| FOOTNOTE DATA                                    |   |                                       |                                  |

|                           |                     |                  |
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| <b>Schedule Page: 429</b> | <b>Line No.: 16</b> | <b>Column: c</b> |
|---------------------------|---------------------|------------------|

Accounts charged:

|     |     |     |     |     |
|-----|-----|-----|-----|-----|
| 107 | 506 | 580 | 901 | 923 |
| 154 | 556 | 581 | 903 | 928 |
| 163 | 557 | 585 | 907 | 930 |
| 184 | 561 | 588 | 920 | 935 |
| 417 | 566 | 592 | 921 |     |
| 426 | 569 | 593 | 922 |     |

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